

SHEET 1 of 8

Scale: 1"=8000'

File: DPC7441-1

APPLICATION BY:

Davis Petroleum Corporation
 1360 Post Oak Blvd. Ste. 2400
 Houston, Texas 77056

VICINITY PLAT
 STATE TRACT 31
 SABINE LAKE
 JEFFERSON COUNTY, TEXAS

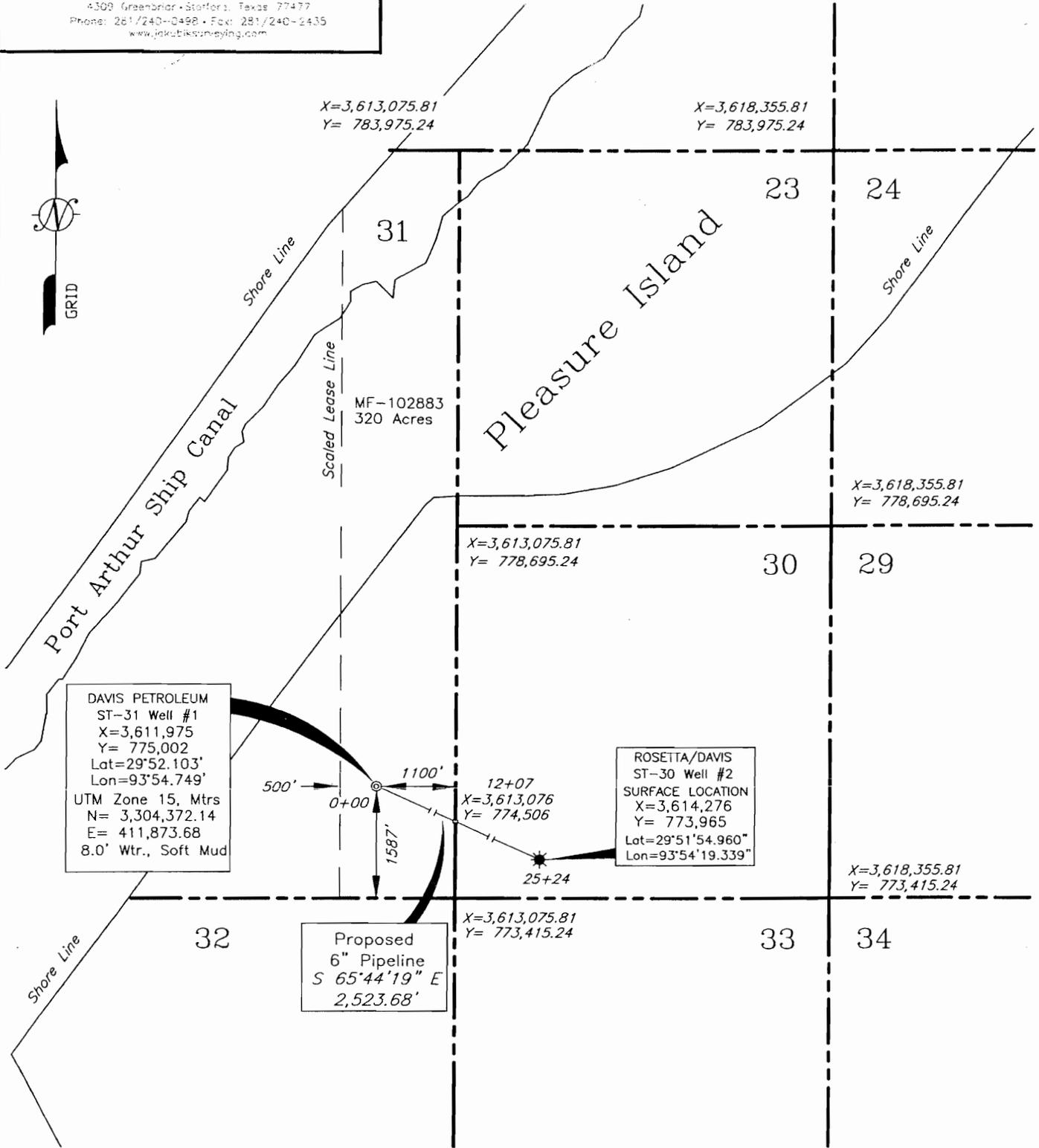
May 5, 2008

08-1

Davis Petroleum
 Permit # SWG-2008-00567

Date: 3 November 2008

Page: 1 of 9



DAVIS PETROLEUM
 ST-31 Well #1
 X=3,611,975
 Y= 775,002
 Lat=29°52.103'
 Lon=93°54.749'
 UTM Zone 15, Mtrs
 N= 3,304,372.14
 E= 411,873.68
 8.0' Wtr., Soft Mud

ROSETTA/DAVIS
 ST-30 Well #2
 SURFACE LOCATION
 X=3,614,276
 Y= 773,965
 Lat=29°51'54.960"
 Lon=93°54'19.339"

Proposed
 6" Pipeline
 S 65°44'19" E
 2,523.68'

Bearings and coordinates are based on the Texas Coordinate System, S.C. Zone (NAD-27).

SHEET 2 OF 8

File: 1"=2000'

APPLICATION BY: Davis Petroleum Corporation
 1360 Post Oak Blvd., Ste. 2400
 Houston, Texas 77056

PROPOSED WELL LOCATION
 AND PIPELINE
 STATE TRACT 31 WELL #1
 SABINE LAKE
 WILSON COUNTY, TEXAS

May 5, 2008

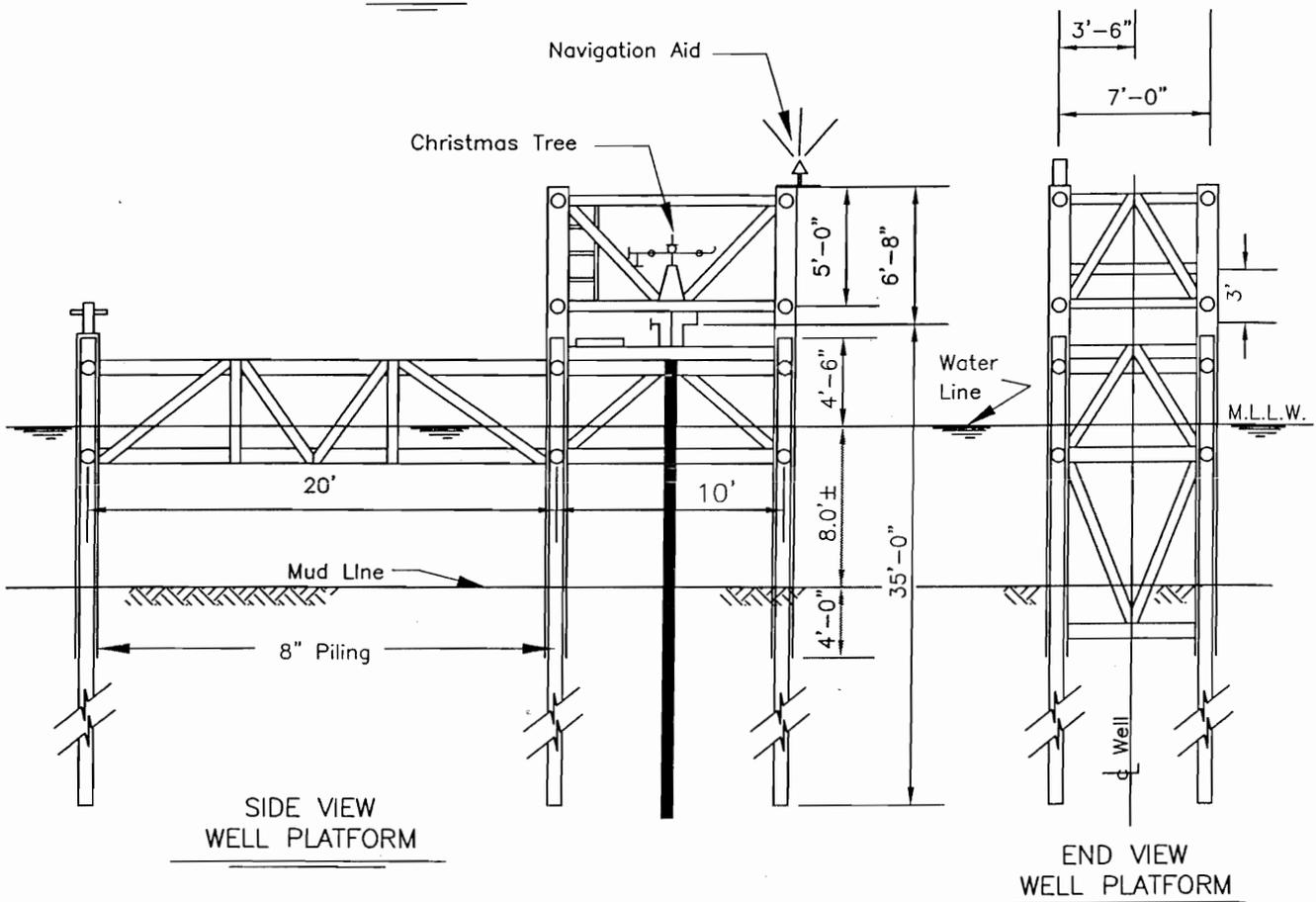
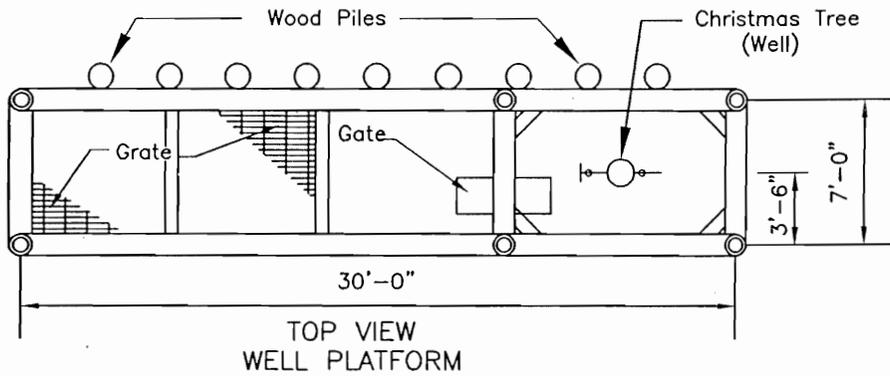
Davis Petroleum
 Permit # SWG-2008-00567

Date: 3 November 2008

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John T. Jakubik & Associates, LLC

4309 Greenbriar - Stafford, Texas 77477
 Phone: 281/240-0498 - Fax: 281/240-2435
 www.jakubiksurveying.com



Lights and navigation aids will be installed on all platforms as per U.S. Coast Guard's Regulations.

SHEET 3 of 8

Not To Scale

File: DPC 7441-3

APPLICATION BY: Davis Petroleum Corporation
 1360 Post Oak Blvd., Ste. 2400
 Houston, Texas 77056

PROPOSED WELL PLATFORM
 STATE TRACT 31
 SABINE LAKE
 JEFFERSON COUNTY, TEXAS

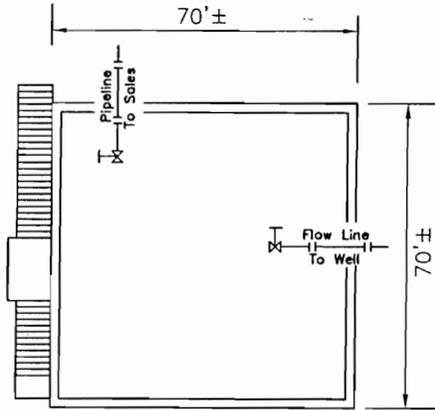
May 5, 2008

Rev: 11-03-08

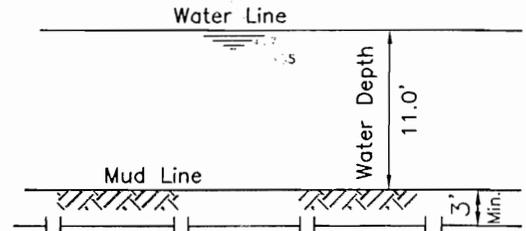
Davis Petroleum
 Permit # SWG-2008-00567
 Date: 3 November 2008

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TOP VIEW
 Production Platform
 N.T.S.

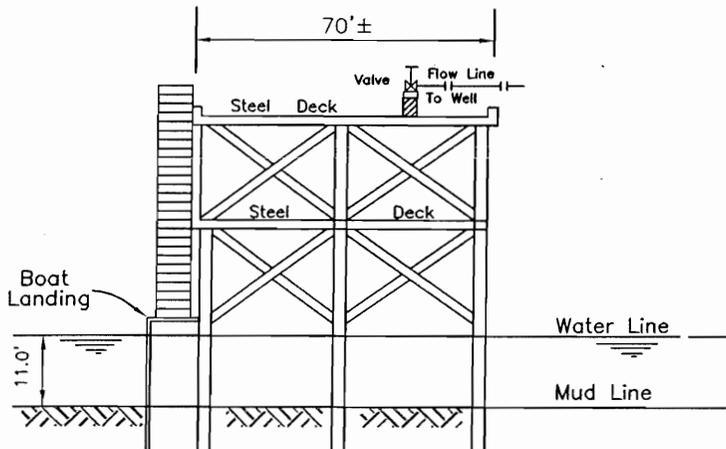


SALES PIPELINE SECTION
 N.T.S.

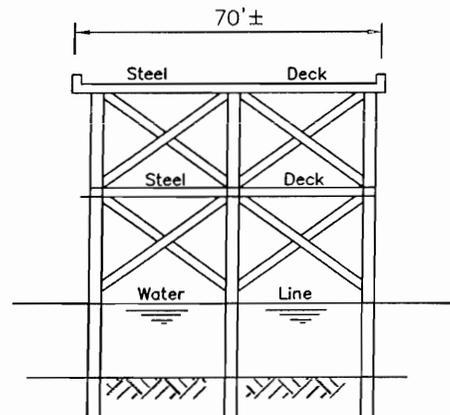
NOTE:

Flowlines will be buried three feet below the mud line.

The method of bury for the proposed pipelines will be by trenching.



SIDE VIEW
 PRODUCTION PLATFORM
 N.T.S.



END VIEW
 PRODUCTION PLATFORM
 N.T.S.

Lights and navigation aids will be installed on all platforms as per U.S. Coast Guard's Regulations.

SHEET 4 of 8

Not To Scale

File: DPC7444-4

APPLICATION BY:
 Davis Petroleum Corporation
 1360 Post Oak Blvd., Ste. 2400
 Houston, Texas 77056

PROPOSED PRODUCTION FACILITIES
 FLOWLINES & PRODUCTION PLATFORM
 STATE TRACT 101
 GALVESTON BAY
 CHAMBERS COUNTY, TEXAS

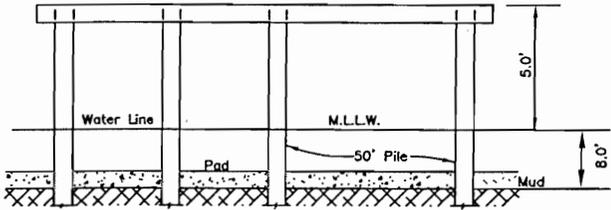
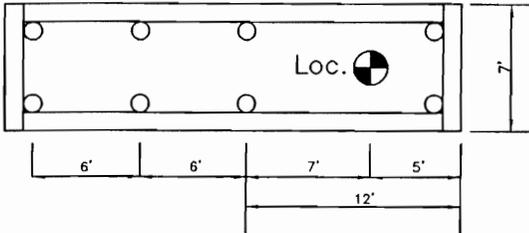
June 4, 2008 Rev: 10-29-08

Davis Petroleum
 Permit # SWG-2008-00567
 Date: 3 November 2008

John T. Jakubik & Associates, LLC

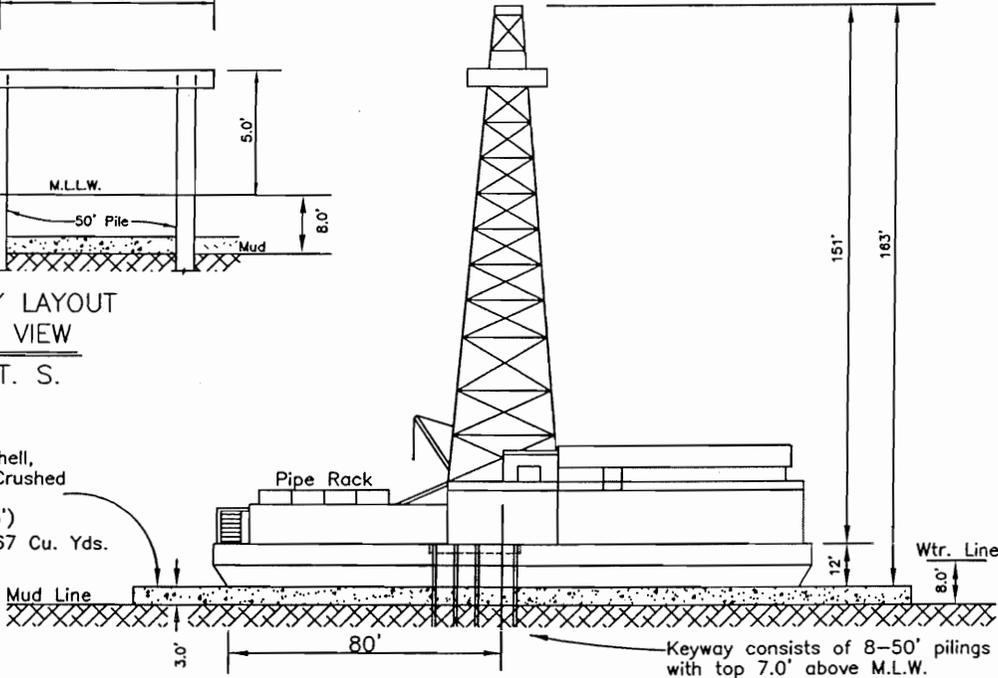
4309 Greenbriar • Stafford, Texas 77477
Phone: 281/240-0498 • Fax: 281/240-2435
www.jakubiksurveying.com

TOP VIEW

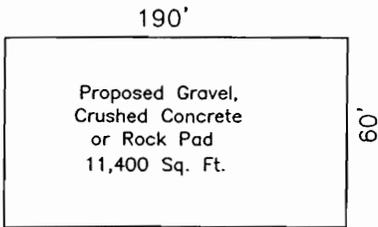


KEYWAY LAYOUT
SIDE VIEW
N. T. S.

Proposed Shell,
Gravel, or Crushed
Rock Pad.
(190'X60'X3')
Approx. 1267 Cu. Yds.

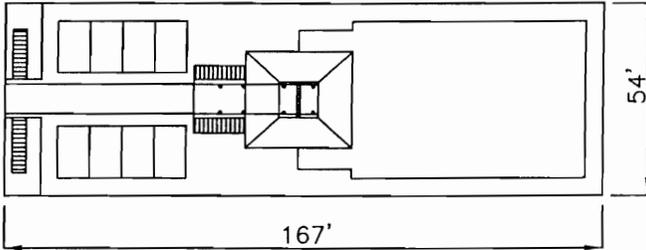


SIDE VIEW
MARINE BARGE
N. T. S.



Proposed Gravel,
Crushed Concrete
or Rock Pad
11,400 Sq. Ft.

DRILL PAD
N. T. S.



TOP VIEW
MARINE BARGE
N. T. S.

Drilling rigs will be towed to and from locations on an average or high tide. They will never be towed on a low or M.L.T.

Lights and navigation aids will be installed on all platforms as per U.S. Coast Guard's Regulations.

SHEET 5 of 8

N. T. S.

File: DPC7441-5

APPLICATION BY: Davis Petroleum Corporation
1360 Post Oak Blvd., Ste. 2400
Houston, Texas 77056

PROPOSED MARINE BARGE
and KEYWAY LAYOUT
STATE TRACT 31
SABINE LAKE
JEFFERSON COUNTY, TEXAS

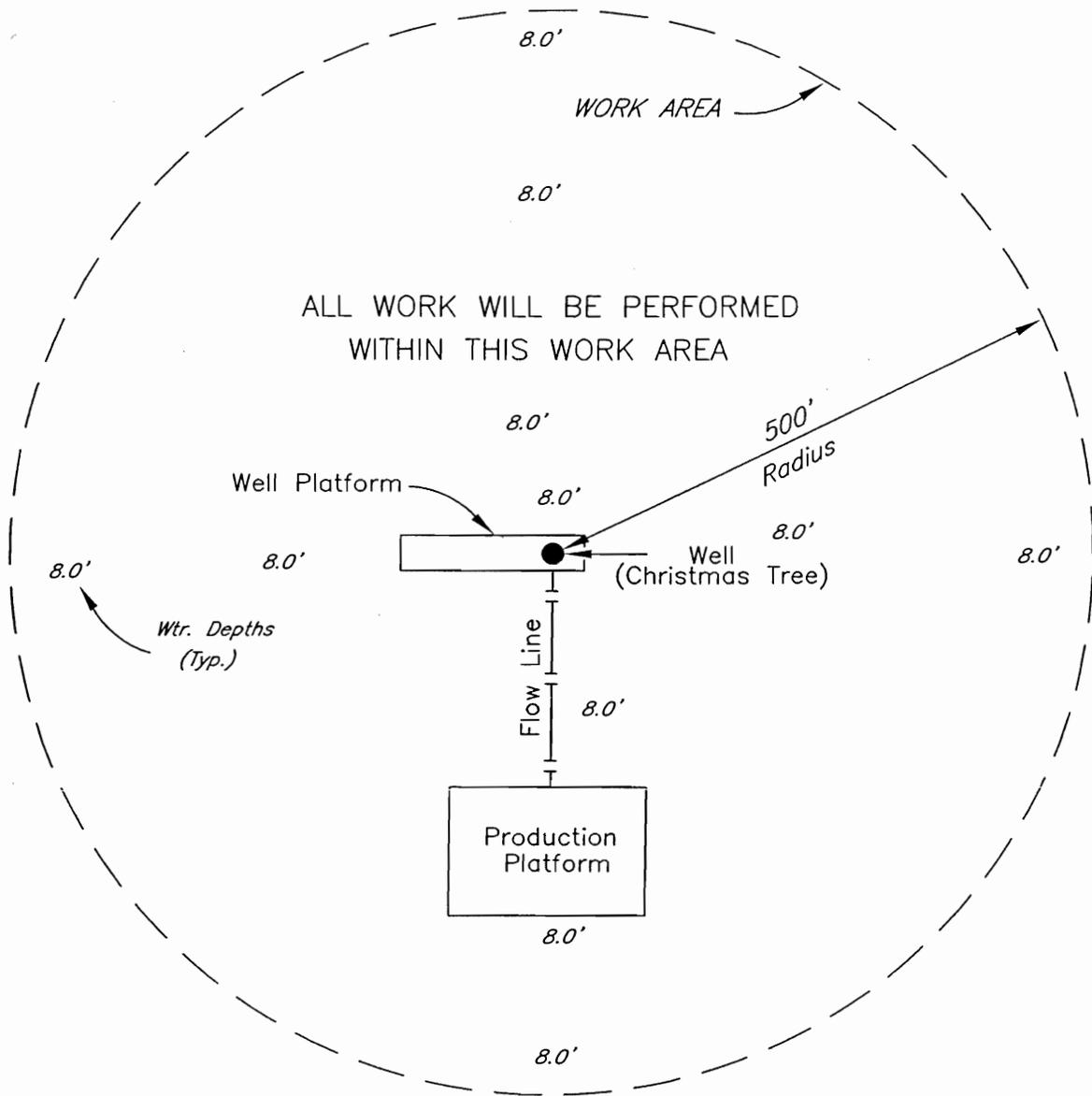
May 5, 2008

Rev: 11-03-08

Davis Petroleum
Permit # SWG-2008-00567
Date: 3 November 2008

John T. Jakubik & Associates, LLC

4309 Greenbriar - Stafford, Texas 77477
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 www.jakubiksurveying.com



NOTE:

Survey was made by John T. Jakubik & Assoc., LLC. on April 22, 2008 and no shell reefs or oysters were found within the 500 foot work area.

The orientation of platforms and pipelines in work area may change from above layout.

Water depths shown are based on M.L.L.W Elevation.

SHEET 6 of 8

NOT TO SCALE

File: DPC7441-6

APPLICATION BY:
 Davis Petroleum Corporation
 1360 Post Oak Blvd., Ste. 2400
 Houston, Texas 77056

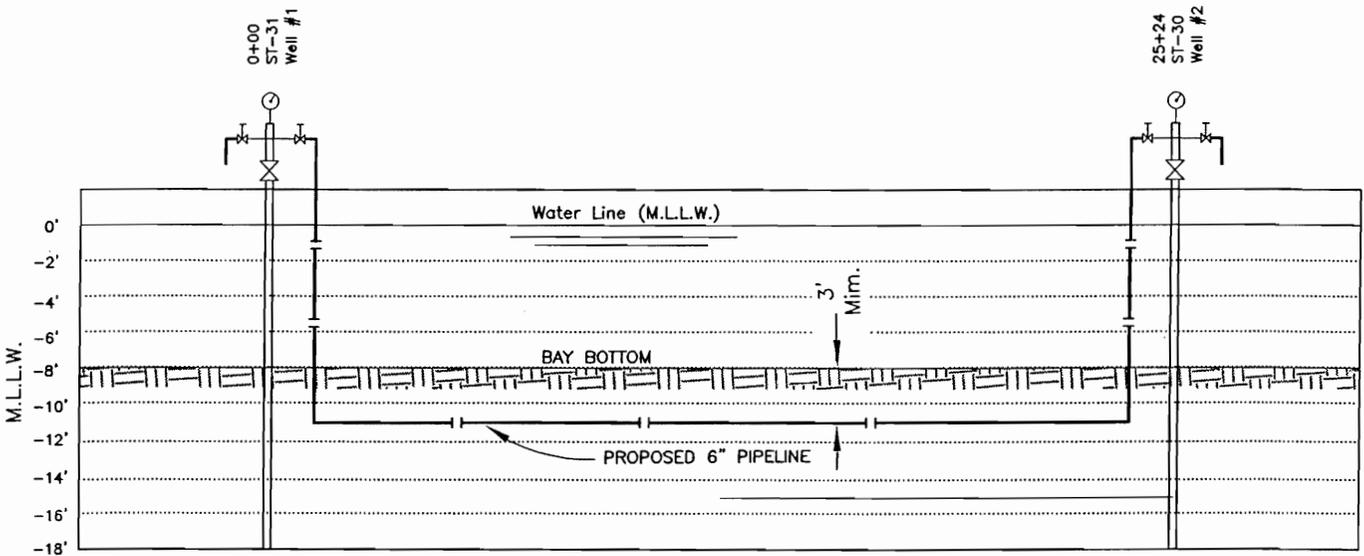
PROPOSED WORK AREA
 STATE TRACT 31 WELL NO. 1
 SABINE LAKE
 JEFFERSON COUNTY, TEXAS

May 5, 2008 Rev: 11-03-08

Davis Petroleum
 Permit # SWG-2008-00567
 Date: 3 November 2008
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John T. Jakubik & Associates, LLC

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www.jakubiksurveying.com



PIPELINE PROFILE

Hor. Scale: 1"=500' — Vert. Scale 1"=10'

SHEET 7 of 8

FILE: DPC7441-7

APPLICATION BY: Davis petroleum Corporation
1360 Post Oak Blvd., Ste. 2400
Houston, Texas 77056

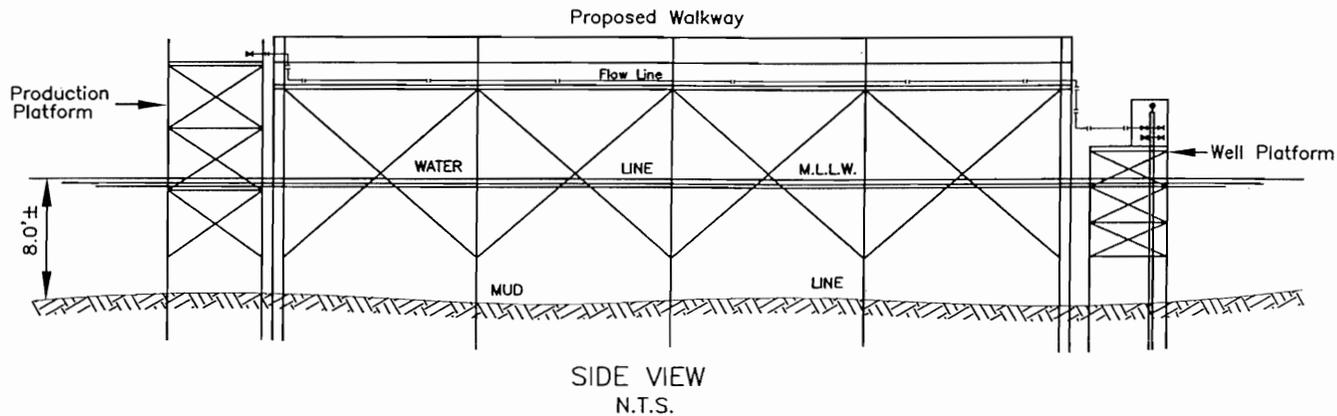
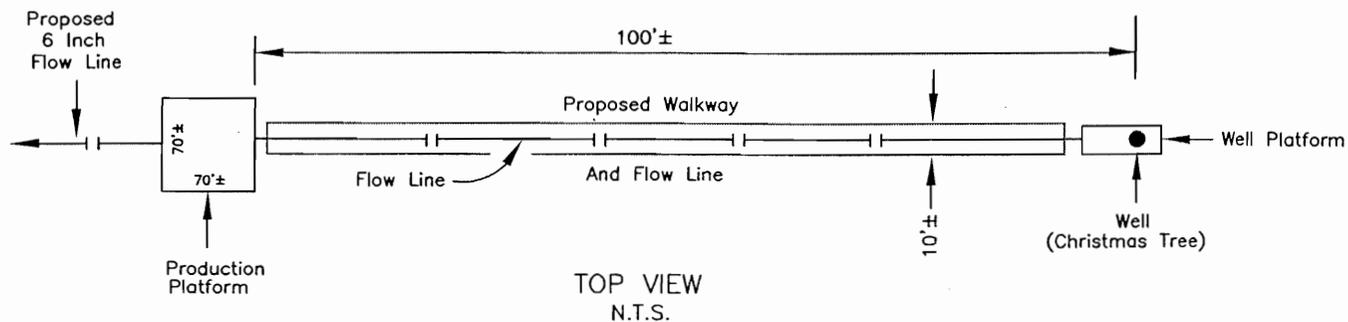
PROFILE
PROPOSED 6" PIPELINE
SABINE LAKE
JEFFERSON COUNTY, TEXAS

May 5, 2008

Rev: 11-03-08

Davis Petroleum
Permit # SWG-2008-00567
Date: 3 November 2008

JOHN T. JAKUBIK & ASSOCIATES, INC.
 4309 Greenbriar • Stafford, Texas 77477
 Phone: 281/240-0498 • Fax: 281/240-2435
 www.jakubiksurveying.com



SHEET 8 of 8

File: DPC7441-8

APPLICATION BY:

Davis Petroleum Corporation
 1360 Post Oak Blvd., Ste. 2400
 Houston, Texas 77056

PROPOSED WALKWAY & PIPELINE
 STATE TRACT 31 WELL NO. 1
 SABINE LAKE
 JEFFERSON COUNTY, TEXAS

May 5, 2008

Rev: 11-03-08

Davis Petroleum
 Permit # SWG-2008-00567
 Date: 3 November 2008
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DAVIS PETROLEUM CORPORATION
Access Plan State Tract 31
C.O.E. Permit Application No. _____

1. Rig and vessel maximum draft/light loaded draft (Max. draft is 7.0 feet)
2. Tug fleet draft (Max. draft is 6')
3. Limiting elevation along access route- 7.5' MLLW datum
4. A minimum 2.0 foot clearance between the bay bottom and the vessel bottom for all vessel entries and exits will be established.
5. Tide staffs will be placed at key points along the access route.
6. Vessel operators will be required to log the draft of the vessel and the tide level prior to vessel movements.
7. All personnel, including vessel operators, will be trained on the various techniques and procedures required to maintain the prescribed vessel clearance.
8. A single person who is responsible for (a) clearing each vessel movement in advance based on tide level and vessel draft; (b) evaluating tide predictions to assure that planning for vessel and cargo movements includes provisions for lightening barges or coming up with shallower draft for tugs as warranted; (c) inspecting channel markers daily and replacing all missing markers within 12 hours; (d) compiling all tide-vessel logs; and (e) providing logs to DAVIS PETROLEUM CORP. or its appointed representative for submittal to the Corps.
9. The designated access routes will be stated with reflective PVC pipe or other suitable material and with numeric labeling, to assure that vessel operators can easily follow the access route.
10. DAVIS PETROLEUM CORP. will conduct two pre-spud meetings with all rig and support personnel. All vessel operators will be included in the meetings and the company officials and DAVIS PETROLEUM CORP. representatives will test these operators prior to any vessel movement.
11. Vessel companies will notify DAVIS PETROLEUM CORP. if they contemplate using a vessel operator not pre-trained and tested in the required procedures. Such new operators will be trained and tested prior to moving any vessel to or from the drill site.
12. Any reefs within 500 feet of the proposed access route and drilling location will be protected with boom-type silt curtains.
13. Prop/wheel washing is not authorized by this authorization. The permittee must submit pre-project and post-project bottom elevation surveys along the pipeline and access route to verify that no prop/wheel-washing occurred as a result of the project. Transects must be spaced a maximum of 50 feet apart and continual soundings will be taken along those transects. The permittee is required to take soundings along transects located on the clearly marked access route right-of-way along the centerline and 200 feet on each side of the centerline. All survey results must be submitted to the Corps. A GPS plot of the route must be submitted with the survey results.