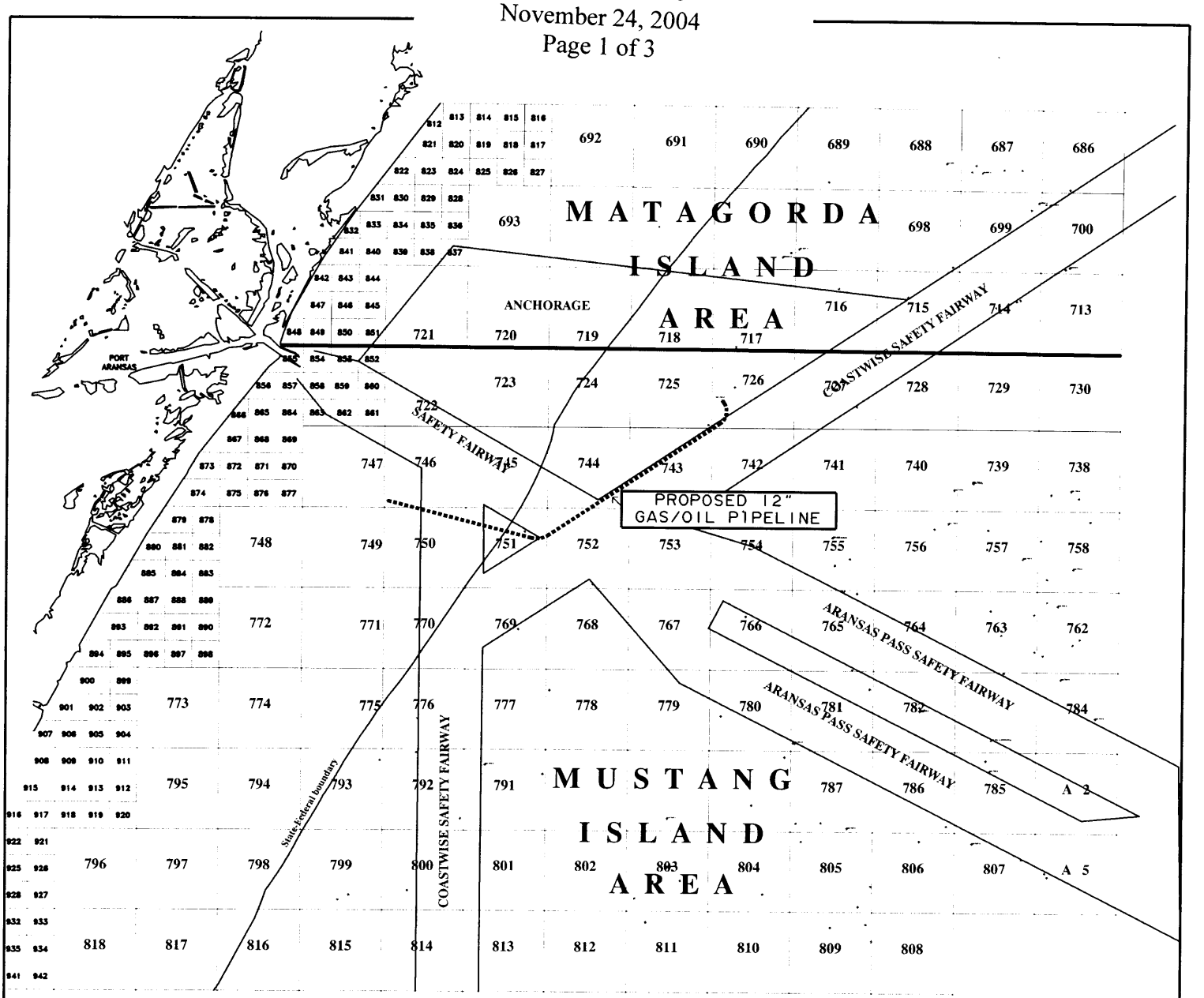
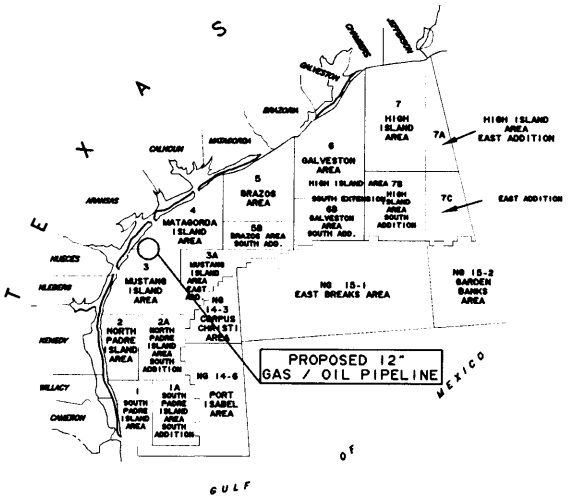




VICINITY MAP

PROPOSED PIPELINE ROUTE

12" GAS/OIL PIPELINE

BLOCKS 726 PLATFORM "A'"
TO
BLOCKS 746L STRUCTURE

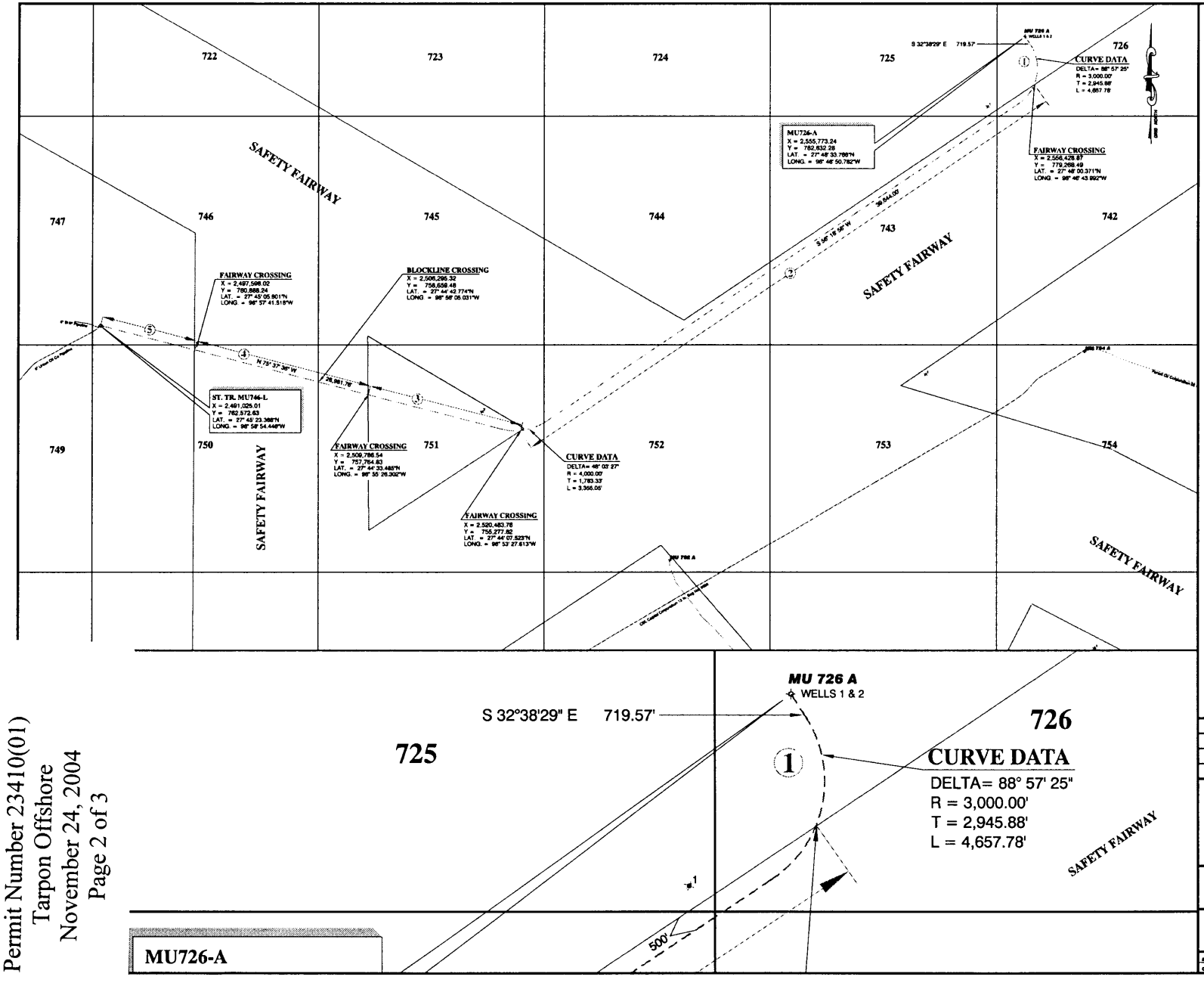
GULF OF MEXICO

TARPON OFFSHORE, L.P.

TESLA OFFSHORE, LLC
36499 Perkins Road
Prairieville, Louisiana 70769
Tel: 225-673-2163
Fax: 225-744-3116

PREP.	INT.	CAD	APP. JAO	FILE NO.
CHK. JSL	CHK.	CHK.	DATE 11/19/04	MAP 1 OF 1

Permit Number 23410(01)
Tarpon Offshore
November 24, 2004
Page 2 of 3



PIPELINE SEGMENT LENGTHS BY NUMBER

1. 3,616' (THROUGH ANCHORAGE BLOCK 726)
2. 43,375' (PARALLEL THROUGH FAIRWAYS)
3. 11,000' (THROUGH TRIANGLE BETWEEN FAIRWAYS)
4. 12,582' (THROUGH SECOND FAIRWAY)
5. 6,785' (BLOCK 746)

LENGTH IN FAIRWAYS/ANCHORAGE AREAS= 59,573' (11.28 MILES)
LENGTH IN LEASE AREAS= 17,785' (3.37 MILES)

TOTAL LENGTH= 77,358' (14.65 MILES)

LEGEND:

- EXISTING PIPELINE
- ABANDONED PIPELINE
- PLATFORM (NOT TO SCALE)
- PLATFORM (REMOVED)
- EXISTING WELL
- ABANDONED WELL
- PROPOSED PIPELINE (OPTION 2)

IMPORTANT - PLEASE NOTE

THIS MAP WAS PREPARED FROM VARIOUS DATABASE SOURCES, PRIMARILY OF PUBLIC RECORD INCLUDING INFORMATION DERIVED FROM "AS-BUILT" AND "PROPOSED PIPELINE" DRAWINGS PREPARED BY OTHERS. TESLA OFFSHORE ASSUMES NO RESPONSIBILITY FOR THE ACCURACY OF THE PUBLIC DATA. THIS MAP ALSO DOES NOT ATTEMPT TO SHOW THE LOCATION OR EXISTENCE OF ANY COMMUNICATION AND/OR POWER CABLES.

SCALE IN FEET
3,000 0 3,000 6,000
0 1 MILE

DATUM: NAD 27	CENTRAL MERIDIAN: 96° 30' WEST
SPHEROID: CLARKE 1866	X ORIGIN = 2,000,000 AT CENTRAL MERIDIAN
PROJECTION: LAMBERT	Y ORIGIN = 0 AT 25° 00' NORTH
ZONE: TEXAS SOUTH	GRID UNITS: US FEET

PLANNING MAP SHOWING

OPTION NO. 2 (REVISED)

FROM MU726 TO MU746
MUSTANG ISLAND AREA

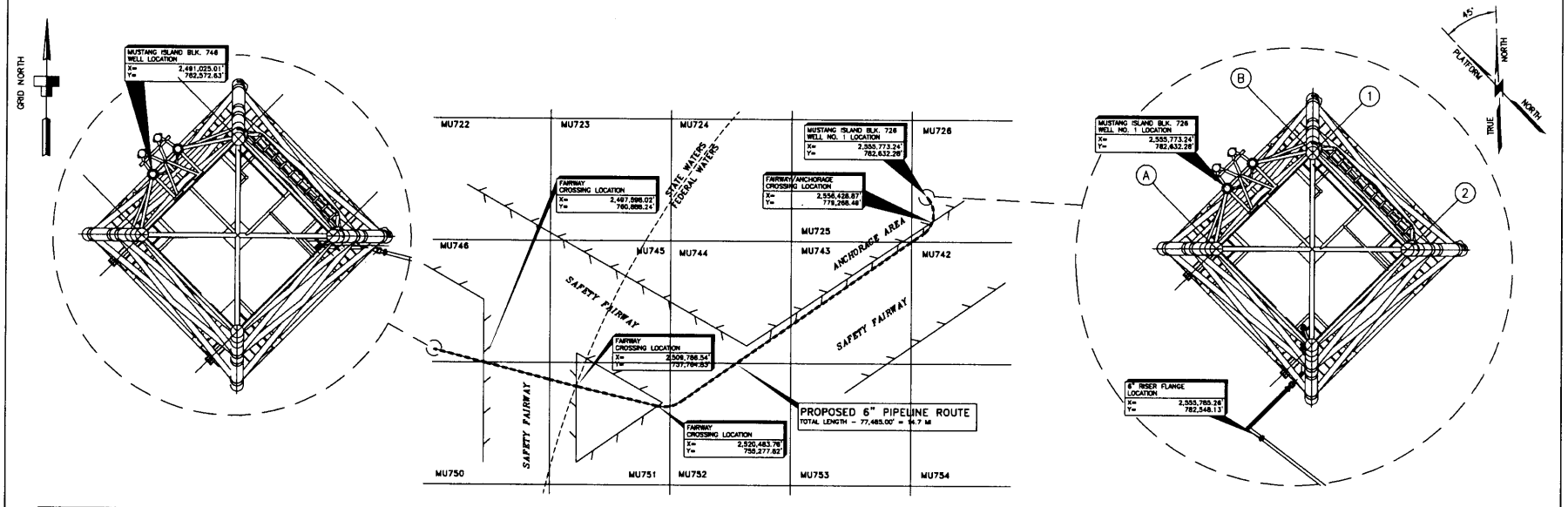
GULF OF MEXICO (OFFSHORE TEXAS)

TARPON OPERATING & DEVELOPMENT

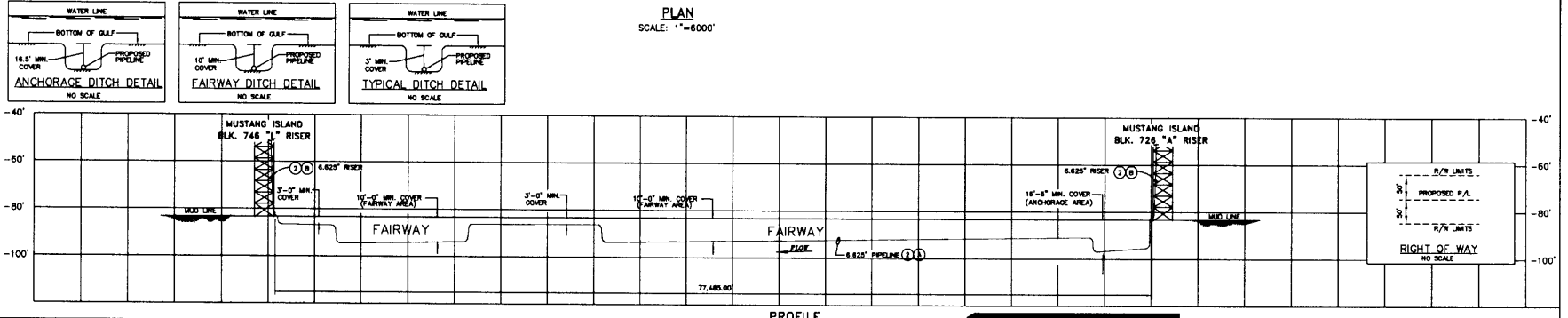
TESLA OFFSHORE, L.L.C.
36499 Perkins Road
Prairieville, Louisiana 70769
Tel: 225-673-2163
Fax: 225-744-3116

DRN.	PREP.	CAL. ***	APP.	FILE NO. **-**-****
CHK.	CHK.	CHK.	DATE	JOB NO.

UNITED STATES OF AMERICA
GULF OF MEXICO



PLAN
SCALE: 1"=6000'



PROFILE
HORZ: 1"=4000'
VERT: 1"=20'

NOTE:
COORDINATES WERE ESTABLISHED BY SURVEY BEARINGS AND DISTANCES USING THE LAMBERT GRID (TEXAS SOUTH ZONE) SYSTEM.

UNIDENTIFIED MAGNETIC ANAMOLIES

	LAMBERT COORDINATES X	Y
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		

MATERIAL SUMMARY

1 ONE 6.625 INCH NATURAL GAS & OIL PIPELINE
DESIGN:
A. MAXIMUM ALLOWABLE OPERATING PRESSURE = 1440 psig
B. DESIGN CAPACITY = 3.5 MMSCFD, 3000 BOPD

2 PIPE AND COATINGS
A. PIPELINE: 6.625 INCH O.D. x .280 INCH W.T., API-5L GR. X42, SEAMLESS, COATED WITH 14 MILS OF SCOTCHKOTE 6233 FUSION BONDED EPOXY, WELDED JOINTS WILL BE PROTECTED BY HEAT SHRINKABLE WRAPS AROUND PIPE SLEEVES.
B. RISER PIPE: 6.625 INCH O.D. x .280 INCH W.T. API-5L GR. X42 SEAMLESS, COATED WITH 14 MILS OF SCOTCHKOTE 6233 FUSION BONDED EPOXY. WELDED JOINTS WILL BE PROTECTED BY HEAT SHRINKABLE WRAPS AROUND PIPE SLEEVES ABOVE SPLASH ZONE, THE LINE IS PROTECTED BY PLATFORM PIPING PAINT SYSTEM.

3 CATHODIC PROTECTION
32 POUND NET WEIGHT GALVALUM III ALLOY TAPERED SEMI-CYLINDRICAL BRACELET TYPE ANODES WILL BE ATTACHED TO THE PIPELINE AT A SPACING NOT TO EXCEED 900 FEET.
HYDROSTATIC TEST PRESSURE
A. THE FLOWLINE AND RISER SHALL BE HYDROSTATICALLY TESTED TO 2160 psig FOR A DURATION OF 8 HOURS.

4 CONSTRUCTION
A. ALL OFFSHORE CONSTRUCTION, INCLUDING THE WELDING OF THE PIPE, SHALL BE PERFORMED IN ACCORDANCE WITH TARPON OPER. & DEV. LLC. TECHNICAL SPECIFICATIONS.

MARK	REVISION	DATE	DRAFT	CHK'D.	APP'D.
2	REVISED PROFILE AT PLATFORM	11/16/04	SJB		
1	ISSUED FOR APPROVAL	10/19/04	NAF		WPR

TARPON OPERATING AND DEVELOPMENT, LLC.

TECHNICAL ENGINEERING CONSULTANTS INC.
GRETNA LOUISIANA

	APPROVED	DATE
CLIENT		
PROJECT MGR	WPR	10/19/04
DESIGN MGR	WPR	10/19/04
CHECK		
DRAFT	NAF	10/19/04

TITLE
MUSTANG ISLAND BLOCK 726 "A"
PROPOSED 6" GAS /OIL PIPELINE
PLAN AND PROFILE

CLIENT: TARPON OPER. & DEV. LLC.
JOB NO. 10431
DWG. NO. 800

B - Z:\Tarpon\10431\Route Map\10431800.dwg - Tue, 16 Nov 2004 - 14:26

Permit Number 23410(01)
Tarpon Offshore
November 24, 2004
Page 3 of 3