DATE: 12-Feb-14

ORM ACTION TRACKING SHEET (OATS)

APPLICATION NUMBER: GENERAL PERMIT NUMBER: PROJECT MANAGER: SWG-2014-00108 24152 = Old GP Number Lavonne Collins SWG-2006-00517 = New GP NumberAPPLICATION RECEIVED: 01-21-2014 APPLICATION COMPLETE: 01-21-2014 Applicant/Violator Name: Agent/Contractor Name: Linc Gulf Coast Petroleum, Inc -Texas General Land Office Applicant Address: Address: P.O. Box 12873 1000 Louisiana Street, Suite 1500 City, State, Zip City, State, Zip Houston, Texas 77002 Austin, Texas 78711-2873 Work Phone: Work Phone: 713-580-6600 512-463-5001 800-998-4GLO Home Phone: Home Phone:

WORK SITE INFORMATION:

Waterway: Galveston Bay			County/City Chambers Co			
Area Office:	Authority:	X 10	404	10/404	9	103

DOA Permit No. SWG-2014-00108 (General Permit No. SWG-2006-00517) documents the proposed installation, operation, and maintenance of a drilling barge, production platform and/or caisson well protector, associated flow lines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 126, No. A9 Well to be located on State Lease M-74324 covering 360 acres in State Tract 126, Galveston Bay, Chambers County, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-248 on January 10, 2014. Well No. A9 and two 410-foot-long, 6-inch-diameter flowlines site is located in Galveston Bay, approximately 3.55 miles southeasterly of La Porte, Texas in Chambers County.

PU	BLIC NOTICE/C	OORDINATION	LETTER IN	FORMATION:			
Send Notice To:	Zone:	1	2	3	4	5	
Mayor/City Manager:		Pos	Postmaster:				
U.S. Park Service:		Con	unty Judge:				

Adjacent Property Owners:			Na	vigation D	eistrict:			
PUBLIC N	OTICE/CO	ORDINAT	ION LETTE	ER INFORMAT	CONT	INUED):	
Issued:						-	30 I	Days
Extended:							15 I	Days
Ended:	A. N.							
intalistististististististististististististi	ABABABABABABABABA	FINAL A	ACTION IN	FORMATION:	16-16-16-16-16-16-16-16-16-16-16-16-16-1		HAMAKANALAKA	
EA/SOF/404(B) (1)	:		Dr	aft Permit	Forwarde	d:		
Application Denie	ed:			rmit Issue			al Land	
Permit Expiration	Date:			e: 0	-			
Application Witho	drawn:		Mi	tigation:		Yes	х	No
Type of Action:	IP	LP	X GP	NM	Mod		Trans	sfer
	X Des	k Juris	Fi	eld Juris	No	Permi	t Requi	ire
ANARIKANAN MANARAKAN	UNAU	THORIZE	D ACTIVIT	Y RESOLUTI	ONS:		U	
After-the-Fact Is	ssued:	V	iolation	Restored:	Li	tigati	on:	
After-the-Fact Pe	enalty:		Ca	Case Closed:				
	UUUUUUU							
	ı	ON-COMP	PLIANCE R	ESOLUTIONS	:			
Mod: Vol. Re	st.:	Liti	igation:	Pena	lty:	Mino	or:	
401 Cert.: CZM:		H. S.	EUN 11 11 11 11 11 11 11 11 11 11 11 11 11	Railroad	Cert:	UHALAU WALU		
Related Action II								

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-PE-RE

FILE NUMBER: SWG-2014-00108

PROJECT LOCATION INFORMATION:

State:

Texas

County:

Galveston/Chambers

Center coordinates of site (latitude/longitude):

29.63125556; -94.95622778 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay North Galveston Bay Name of watershed:

JURISDICTIONAL DETERMINATION

Completed: Desktop determination

Date: 02-12-2014

Site visit(s)

Date(s):

Jurisdictional Determination (JD):

Preliminary JD - Based on available information, \(\subseteq \text{there appear to be (or) } \subseteq there appear to be no "waters of the or "waters" of "waters" of the or "waters" of "waters" of "waters" of "waters" of "waters"
United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
(Reference 33 CFR part 331).

Approved JD – An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

Market There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area.

Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

A. Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

	Tracers defined under the CTR part busine(a) as waters of the Cinted States .
\boxtimes	(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in
	interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands¹.

- (3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):
- (i) which are or could be used by interstate or foreign travelers for recreational or other purposes.
- (ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.
- (iii) which are or could be used for industrial purposes by industries in interstate commerce.
- (4) Impoundments of waters otherwise defined as waters of the US.
 - (5) The presence of a tributary to a water identified in (1) (4) above.
- (6) The presence of territorial seas.
 - (7) The presence of wetlands adjacent to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00108

Lat	ateral Extent of Jurisdiction: (Reference: 33 CFR parts 328 and	
		High Tide Line indicated by:
	clear, natural line impressed on the bank	oil or scum line along shore objects
	the presence of litter and debris	fine shell or debris deposits (foreshore)
	changes in the character of soil	physical markings/characteristics
	destruction of terrestrial vegetation	tidal gages
	shelving	other:
	other:	
m	Mean High Water Mark indicated by:	
	survey to available datum; physical markings; veget	ation lines/changes in vegetation types
	_ survey to available datain, _ physical markings, _ veget	ation mesonanges in regetation types.
	Wetland boundaries, as shown on the attached wetland delinear	tion map and/or in a delineation report prepared by:
	A Carried Control of C	
Bas	asis For Not Asserting Jurisdiction:	
	The reviewed area consists entirely of uplands. Unable to confirm the presence of waters in 33 CFR part 328(a)	V(1.2 or 4.7)
H	Headquarters declined to approve jurisdiction on the basis of 33	
	The Corps has made a case-specific determination that the follo	
_	United States:	waters present on the site are not waters of the
	Waste treatment systems, including treatment ponds or	lagoons, pursuant to 33 CFR part 328 3
	Artificially irrigated areas, which would revert to uplane	
	Artificial lakes and ponds created by excavating and/or	
	retain water and which are used exclusively for such pu	
	rice growing.	
	Artificial reflecting or swimming pools or other small o	rnamental bodies of water created
	by excavating and/or diking dry land to retain water for	primarily aesthetic reasons.
	■ Water-filled depressions created in dry land incidental t	o construction activity and pits excavated in dry land for
	the purpose of obtaining fill, sand, or gravel unless and abandoned and the resulting body of water meets the de	
	328.3(a).	and the second s
	Isolated, intrastate wetland with no nexus to interstate c	
	Prior converted cropland, as determined by the Natural	Resources Conservation Service. Explain rationale:
	Non-tidal drainage or irrigation ditches excavated on dr	v land. Explain rationale:
	Other (explain):	,
DATA F	REVIEWED FOR JURSIDICTIONAL DETERMINATION	(mark all that apply):
\boxtimes		
	Data sheets prepared/submitted by or on behalf of the applicant	
	This office concurs with the delineation report, dated	, prepared by (company):
-	☐ This office does not concur with the delineation report, date	ed , prepared by (company):
	Data sheets prepared by the Corps.	
	Corps' navigable waters' studies:	
	U.S. Geological Survey Hydrologic Atlas:	
	U.S. Geological Survey 7.5 Minute Topographic maps:	
	U.S. Geological Survey 7.5 Minute Historic quadrangles:	
	U.S. Geological Survey 15 Minute Historic quadrangles:	
	USDA Natural Resources Conservation Service Soil Survey: National wetlands inventory maps:	
	State/Local wetland inventory maps:	
	FEMA/FIRM maps (Map Name & Date):	
	100-year Floodplain Elevation is: (NGVD)	
	Aerial Photographs (Name & Date):	
	Other photographs (Date):	
	Advanced Identification Wetland maps:	
	Site visit/determination conducted on:	
	Applicable/supporting case law:	
\boxtimes	Other information (please specify): North Galveston Bay is a Tr	raditional Navigable Water at this Reach

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

January 10, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE: CE General Permit SWG-2006-00517/GLO-248

Linc Gulf Coast Petroleum, Inc. State Tract 126, No. A9 Well State Lease M-74324

State Tract 126, Galveston Bay Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 126, No. A9 Well to be located on State Lease M-74324 covering 360 acres in State Tract 126, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely

J. Daryl Morgan, CPL

Energy Resources Division

(512) 305-9106



Engineers · Surveyors
Environmental Consultants

December 19, 2013

Mr. Robert Hatter Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, TX 78701-1495

RE: Linc Gulf Coast Petroleum, Inc.

Proposed Access, Structures and Flowlines

ST 126 No. A9 Well

Galveston Bay Tract No. 126 SW M-74324

Chambers County, Texas

Dear Mr. Hatter:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345], a proposed schedule for rig placement, estimated time for construction of permanent structures/rig removal and plan drawings for the above referenced activity. The project is designed to qualify for Regional General Permit SWG 2006-00517. The activity will consist of placement of a drilling barge for oil/gas exploration and production, construction of a wellhead protector platform and installation of approximately 410-ft. of 2-6" flowlines from the wellhead in ST 126 SW to an existing production platform in ST 126 SW. The flowlines will be jetted a minimum of 3-ft. below the mud line. Linc Gulf Coast Petroleum, Inc. will mobilize and demobilize marine transportation units during high tide to prevent any incidental water bottom impacts.

The schedule and timing for the drilling, testing, completion and installation of structures are as follows:

- Site preparation (install pilings for rig) 2-3 days
- Rig move, 3 5 days (depending on rig location)
- Anchor in location & rig up drill assembly, 1-2 days
 - Drilling operations, 27 days
- · Completion, 6-10 days
- Well testing, up to 14 days
- Install protector platform, 5 days
- · Pipeline installation, 10-20 days
- · Final hook up and production, 2 days

The well will be drilled using the Parker Drilling Company Rig 51 B. The specification sheet for the Rig 51 B is attached. Other vessels involved are presented in **Table 1** below:

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Cuttings	40	120	7	1 1/2
Barge	Cuttings	34	120	7	1 1/2
Barge	Deck	30	120	7	1 1/2

All vessels will access the drilling location along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

126 SW.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Attachments

cc: Ms. Andreana Madar, Linc Energy Operations, Inc.

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

		(ITEMS 1 THRU 4 TO	BE FILLED BY THE COR	RPS)			
1. APPLICATION NO).	2. FIELD OFFICE CODE	3. DATE RECEIVED	4. 0	DATE APPLICATION COMPLETE		
		(ITEMS BELOW TO E	BE FILLED BY APPLICA	INT)			
5. APPLICANT'S NA	ME.		8. AUTHORIZED AC	BENT'S NAME AND T	TITLE (agent is not required)		
First - Andreana	Middle -	Last - Madar	First - Chad	Middle -	Last - Soileau		
Company - Linc Gu	ılf Coast Petrolei	um, Inc.	Company - Fenster	maker			
E-mail Address - andr	reana.madar@lir	ncenergy.com	E-mail Address - cha	nds@fenstermaker.c	com		
6. APPLICANT'S ADI	DRESS:		9. AGENT'S ADDRE	SS:			
Address- 1000 Loui	isiana St., Suite	1500	Address- 5005 Riv	erway Dr., Suite 30	00		
City - Houston	State - TX	Zip - 77002 Country - USA	City - Houston	State - TX	Zip - 77056 Country - USA		
7. APPLICANT'S PHONE NOs. w/AREA CODE			10. AGENTS PHONE NOs. w/AREA CODE				
a. Residence	b. Business	c. Fax	a. Residence	b. Business	c. Fax		
	713/580-660	713/580-6650	100 C 2	713/840-9995	713/840-9997		
		STATEMENT C	F AUTHORIZATION				
 I hereby authorize supplemental informati 			De	ecember 20, 2	on and to furnish, upon request,		
		NAME, LOCATION, AND DESCR	RIPTION OF PROJECT (OR ACTIVITY	* 1		
12. PROJECT NAME	and the second						
Access, Structures a	and flowlines ser	rving the ST126 No. A9 Well					
13. NAME OF WATER	RBODY, IF KNOW	N (if applicable)	14. PROJECT STREET ADDRESS (if applicable)				
Galveston Bay			Address N/A				
15. LOCATION OF PR Latitude: •N 29° 37' 52		ongitude: •W 94° 57' 22.42"	City -	State-	Zip-		
	N DESCRIPTIONS	S, IF KNOWN (see instructions)					
State Tax Parcel ID	2000	Municipality					
Section -	Towns	ship -	Range -				

17. DIRECTIONS TO THE SITE Approximately 3.55 miles southeas	terly of La Porte, Texas.	
and platform will be installed. In a an existing production facility with	on of a drilling barge for oil/gas exploration & ddition, approximately 410-ft. of flowline (2 in Galveston Bay, ST126 SW. The lines will	production. In the event of a productive well, a wellhead - 6" lines) will be installed by jetting from the wellhead to be jetted a minimum of 3-ft. below the mud line. Linc units during high tide to prevent any incidental water
 Project Purpose (Describe the reas To drill for and produce hydrocarbo 	on or purpose of the project, see instructions) ons.	
lise	- 201/2 22 22 IS DEEDGED AND/OD EIL I MATI	
USE	BLOCKS 20-23 IF DREDGED AND/OR FILL MATE	ERIAL IS TO BE DISCHARGED
20. Reason(s) for Discharge Approximately 133 cubic yards of production facility.	water bottom material will be displaced by jet	tting to bury 2 - 6" lines from the well to an existing
	d and the Amount of Each Type in Cubic Yards:	
Type Amount in Cubic Yards	Type Amount in Cubic Yards	Type Amount in Cubic Yards
133 yds3 - water bottom material		
22. Surface Area in Acres of Wetlands of	r Other Waters Filled (see instructions)	
Acres N/A or		
Linear Feet		
23. Description of Avoidance, Minimizati	on. and Compensation (see instructions)	
Project is designed to qualify for Ge		

ENG FORM 4345, OCT 2012 Page 2 of 3

24. Is Any Portion of	of the Work Already Complete?	Yes No IF YE	S, DESCRIBE THE COMP	PLETED WORK	
25. Addresses of Adj	joining Property Owners, Lesse	ees, Etc., Whose Property	Adjoins the Waterbody (if r	nore than can be entered here, please	attach a supplemental list).
a. Address-					
City -		State -	Zip -		
b. Address-					
City -		State -	Zip -		
c. Address-					
City -		State -	Zip -		
d. Address-					
City -		State -	Zip -		
e. Address-					
City -		State -	Zip -		
	ficates or Approvals/Denials re	ceived from other Federa			
AGENCY	TYPE APPROVAL*	NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
RRC	permit to drill		pending		
Would include but is	not restricted to zoning, buildin	g, and flood plain permits		-	
27. Application is here complete and accurate applicant.	by made for permit or permits e. I further certify that I possess	to authorize the work des s the authority to undertak	cribed in this application. I see the work described herei	certify that this information in or am acting as the duly at	n this application is uthorized agent of the
CICMATUE	DE OF ADDITIONAL	DATE	Carl	THE OF ACENT	12/20/13
SIGNATUR	RE OF APPLICANT	DATE	SIGNA	TURE OF AGENT	DATE

18 U.S.C. Section 1001 provides that: Whoever, in any manner within the jurisdiction of any department or agency of the United States knowingly and willfully falsifies, conceals, or covers up any trick, scheme, or disguises a material fact or makes any false, fictitious or fraudulent statements or representations or makes or uses any false writing or document knowing same to contain any false, fictitious or fraudulent statements or entry, shall be fined not more than \$10,000 or imprisoned not more than five years or both.

ENG FORM 4345, OCT 2012 Page 3 of 3



Parker Drilling Company 2000 HP BAY BARGE RIG

Rig 51 B

DRILLING DEPTH RATING:

20,000"

LIGHTSHIP:

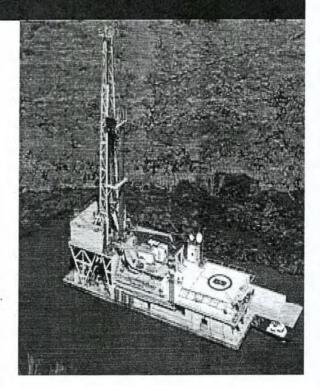
(Overall Average Draft) 6'6" 62 6 (Towing Height)

BARGE DIMENSIONS, SPECIFICATIONS:

Length	205'
Beam	50'
Hull Depth	14'
Key Slot	57' x 10'
Main Deck to Rotary Pan	24.25'
Main Deck to Top of Rotary	30.26'
Main Deck to Bottom of Trolley Beams	22.20'
Accommodations	38 bunks
Helipad	46' x 44' / 12,000 lbs.

CAPACITIES:

5.000 barrels Drill water 40,000 gallons Potable water 40,000 gallons Fuel Mud tank capacity 1.442 barrels Tear-Drop Bulk Barite 3000 sks/75 sks 3,000 sacks Bulk Barite Storage:



Equipped for full zero discharge operations for work within environmentally sensitive areas.

DRAWWORKS:

-Skytop Brewster NE-12 (2000 hp) w/7838 Elmago elec. brake, driven by (2) GE 752 elec. motors (2000 input hp)

MUD PUMPS:

- (2) C. E. FB-1600 (1600 hp) triplex pumps driven by (2) GE 752 (2000 input hp) elec. motors.

MAST AND TRAVELING EQUIPMENT:

- 142' Skytop Brewster cantilever mast w/static hook load of 1,000,000 lbs
- 500T Skytop Brewster 7 sheave crown grooved for 1 3/8" drill line
- 500T Traveling Block
- 500T CanRig Top Drive
- 500T 27 1/2" Rotary Table

WELL CONTROL EQUIPMENT:

- (1) 13 5/8" 5,000 psi Annular BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Single Ram BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Double Ram BOP w/LBSBTB blind shear rams
- (1) 13 5/8" 10,000 Drilling Spool w/3 1/16" outlets
- Pneumatic BOP hoist 30 tons
- (1) 200 gallon, 7 Station Koomey accumulator and closing unit
- (1) 10,000 psi Choke Manifold

Note: Other BOP equipment as available from stock



PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements



MUD HANDLING/SOLIDS CONTROL:

- -(2) Shale shakers
- Desander
- Desilter
- Degasser
- -Mud Agitators
- -Mud mixing pumps

- (3) Derrick FLC 513
- Derrick 3/10
- Derrick 4/20
- **Brandt DG10**
- (2) Brandt MA-10, (2) Brandt MA-7.5, (2) Brandt MA-5
- (2) 6 x 8 centrifugal pumps
- (1) 6 x 5 centrifugal service pump

POWER & ELECTRICAL SYSTEM:

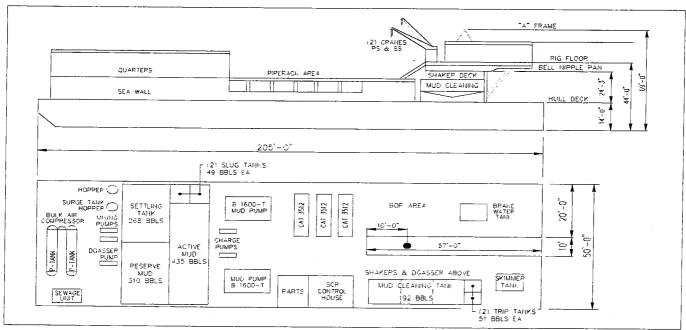
- (3) 3512 Caterpillar (1500 hp) engines
- (3) KATO 1365kw generator sets
- IPS Three Bridge SCR system

TUBULARS:

- 5" drill pipe
- 15 joints of 5" Hevi-wate
- 15 total drill collars (8", 7 1/4", or 6 1/2" as available from Contractor's stock)

MISCELLANEOUS EQUIPMENT:

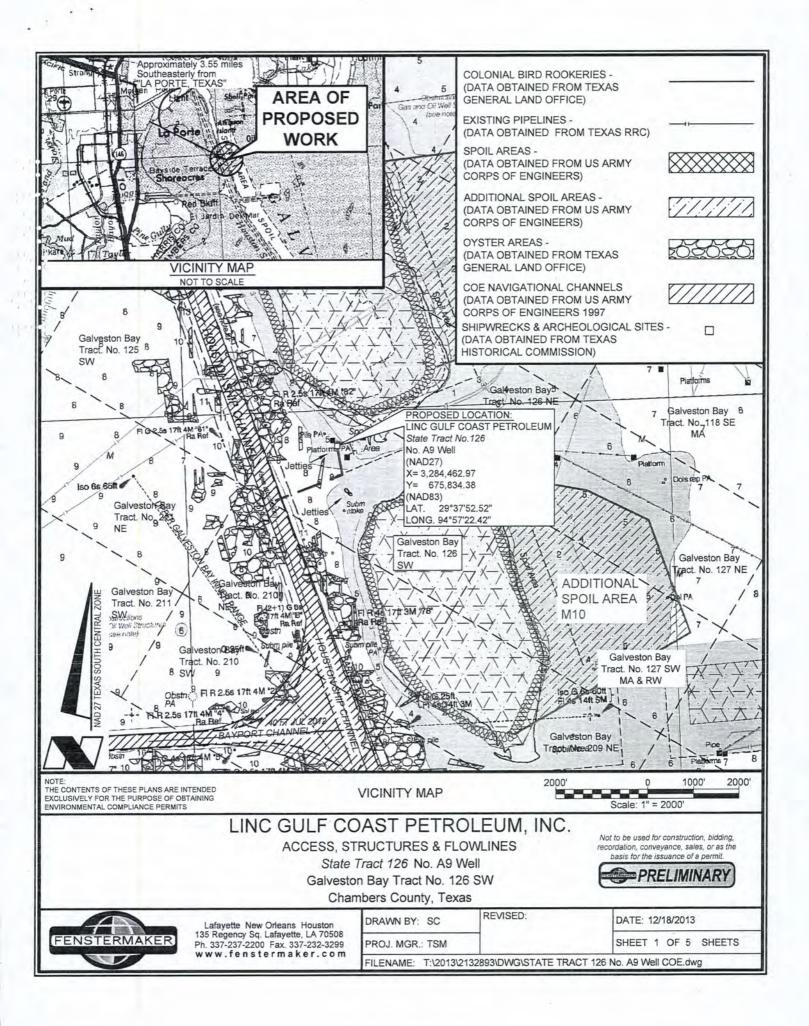
- (1) 20T hydraulic crane
- (1) 10T hydraulic crane
- (1) Quincy Bulk air compressor
- (1) Quincy Model 5120 cold start air compressor
- (2) Quincy Model 245 air compressors
- (1) 10 x 30 Cantilever Deck Shakers
- (1) 12 x 30 Cantilever Deck Pipe Rack
- (1) .092 Wireline unit
- 3300' Gallon Sewage Unit
- 90' mouse hole
- J-29 Pipe Spinner

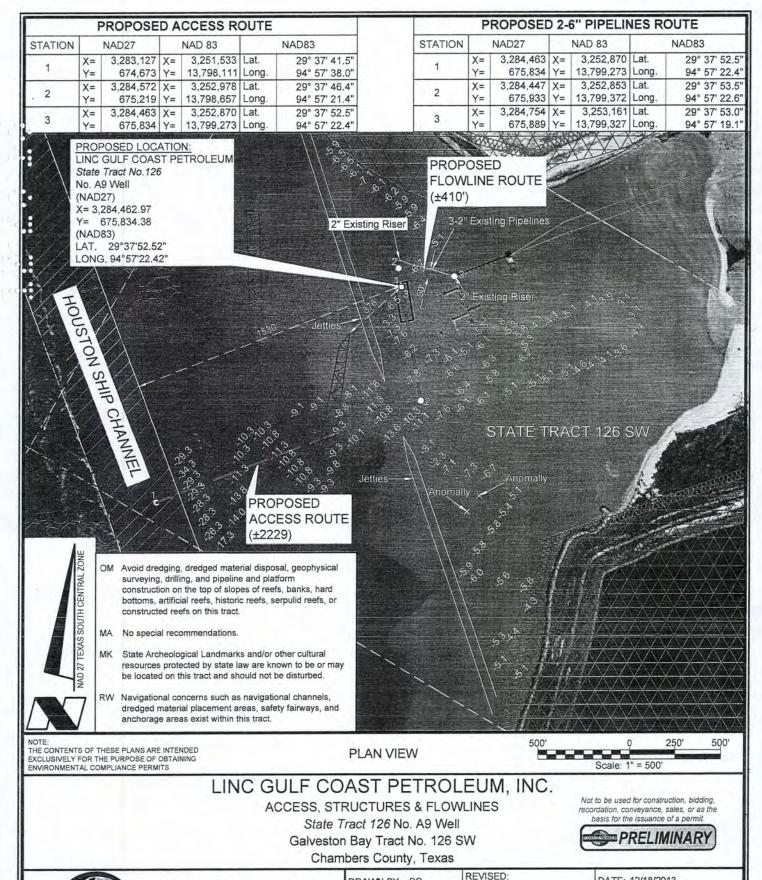




PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements





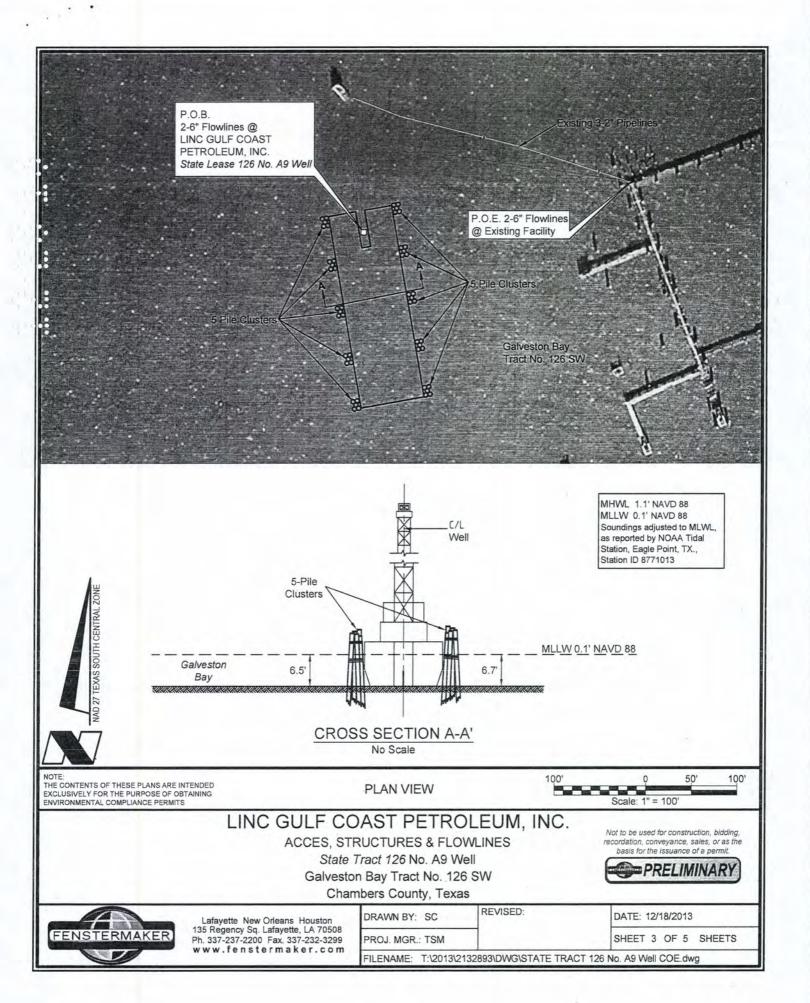


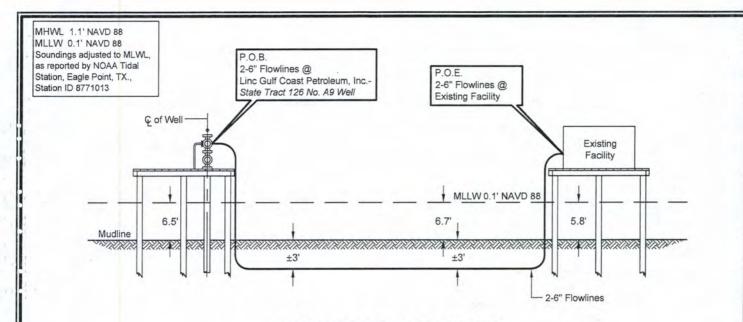
Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: SC PROJ. MGR.: TSM REVISED

DATE: 12/18/2013

SHEET 2 OF 5 SHEETS

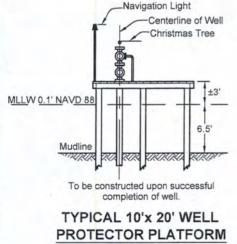
FILENAME: T:\2013\2132893\DWG\STATE TRACT 126 No. A9 Well COE.dwg



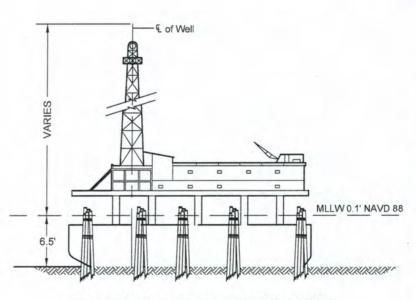


TYPICAL PROFILE OF FLOWLINES

No Scale



No Scale



ELEVATION OF TYPICAL DRILLING BARGE

NO SCALE

NOTE THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING **ENVIRONMENTAL COMPLIANCE PERMITS**

LINC GULF COAST PETROLEUM, INC.

ACCESS, STRUCTURES & FLOWLINES State Tract 126 No. A9 Well Galveston Bay Tract No. 126 SW Chambers County, Texas

Not to be used for construction, bidding, recordation, conveyance, sales, or as the basis for the issuance of a permit.





Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: SC

REVISED:

DATE: 12/18/2013

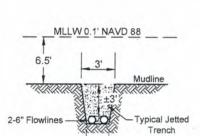
SHEET 4 OF 5 SHEETS

PROJ. MGR.: TSM

FILENAME: T:\2013\2132893\DWG\STATE TRACT 126 No. A9 Well COE.dwg

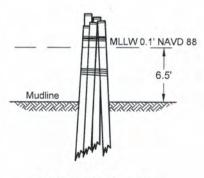
TOTAL JETTING REQUIRED FOR FLOWLINES

.133 CU. YDS.



PROFILE OF JETTING

No Scale



5 PILE CLUSTER No Scale

THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

ACCESS, STRUCTURES & FLOWLINES State Tract 126 No. A9 Well Galveston Bay Tract No. 126 SW Chambers County, Texas

basis for the issuance of a permit.



Not to be used for construction, bidding, recordation, conveyance, sales, or as the



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: SC

PROJ. MGR.: TSM

REVISED:

DATE: 12/118/2013

SHEET 5 OF 5 SHEETS

FILENAME: T:\2013\2132893\DWG\STATE TRACT 126 No. A9 Well COE.dwg

DATE: 25-Jun-14

ORM ACTION TRACKING SHEET (OATS)

APPLICATION NUMBER: GENERAL PERMIT N	JMBER: PROJECT MANAGER:			
SWG-2014-00525 24152 = Old GP N	umber Lavonne Collins			
SWG-2006-00517 = 1	ew GP Number			
APPLICATION RECEIVED: 06-16-2014	APPLICATION COMPLETE: 06-16-2014			
Applicant/Violator Name:	Agent/Contractor Name:			
Linc Gulf Coast Petroleum, Inc - Applicant	Texas General Land Office			
Address: 1000 Louisiana Street, Suite 1500	Address: P.O. Box 12873			
City, State, Zip Houston, Texas 77002	City, State, Zip Austin, Texas 78711-2873			
Work Phone: 713-580-6600	Work Phone: 512-463-5001 800-998-4GLO			
Home Phone:	Home Phone:			
reneralis si si si si ang	interior and a constant and an analysis and an analysis and a constant and a cons			

Waterway:			County/C:	ity/State:		
Galveston Bay			Chambers	County, Texas	3	
Area Office:	Authority:	X 10	404	10/404	9	103
NOA						

DOA Permit No. SWG-2014-00525 (General Permit No. SWG-2006-00517) documents the proposed installation, operation, and maintenance of a drilling barge, production platform and/or caisson well protector, associated flow lines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 118, No. 195 Well to be located on State Lease M-19819 covering State Tract 118, Galveston Bay, Chambers County, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-249 on January 13, 2014.

PUBLIC NOTICE/COORDINATION LETTER INFORMATION:							
Send Notice To:	Zone:	1	2	3	4	5	
Mayor/City Manager:			Postmaster:				
U.S. Park Service:			County Judge:				
Adjacent Property Owners:			Navigation	n District	•		

PUBLIC NOTICE/COORDINATION LETTER INFORMATION (CONTINUED):							
Issued:					2014		_ 30 Days
Extended:			The second secon				_ 15 Days
Ended:	\$\frac{1}{2}\left\righta	?(##1##1##1##1##1##1##1##1##1##	100 100 100 100 200 200 200 200 200 200 200 200 200 200 200 200	! 88 t 201 1 201 1 201 1 201 1 201 1 201 1 201 1 201 1 201 1 201 1 201 1 201 1 201 1 201 1 201 1 201 1 201 1 2		11 (481 (487 (488 (488 (488 (488 (488 (488 (488	
		FINAL A	CTION IN	FORMATION:			
EA/SOF/404(B) (1)) :	olone	Dr	aft Permit	Forwarde	ed:	
Application Denie	ed:		_	rmit Issue fice on Ja			Land
Permit Expiration	n Date:		Fe	e: 0			
Application Witho	drawn:		Mi	tigation:		Yes	X No
Type of Action:	IP	LP	X GP	NW	Mod		Transfer
	X Des	k Juris	Fi	leld Juris	No	Permit	Required
1997 1997 1997 1997 1997 1997 1997 1997	UNAU	THORIZED	ACTIVIT	TY RESOLUTI	ONS:	(1881 1881 1881 1881 1881 1881 1881 188	HENENENENENENENENENENENENE
After-the-Fact Is	ssued:	Vi	iolation	Restored:	Li	tigatio	n:
After-the-Fact Pe	enalty:	J	Ca	se Closed:			14 to
NON-COMPLIANCE RESOLUTIONS:							
Mod: Vol. Re	Mod: Vol. Rest.: Litigation: Penalty: Minor:						
401 Cert.:		CZM:			Railroad	Cert:	
Related Action ID's:							

JURISDICTIONAL DETERMINATION

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-PE-RE

FILE NUMBER: SWG-2014-00525

PROJECT LO	CATION II	NFORMATION	:
------------	-----------	------------	---

State: Texas

County: Chambers Center coordinates of site (latitude/longitude):

29.63194444: -94.93530556 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay Name of watershed: North Galveston Bay

JURISDICTIONAL DETERMINATION

Completed: Desktop determination

Site visit(s)

Date: 05-25-2014

Date(s):

Jurisdictional Determination (JD):

Preliminary JD - Based on available information, there appear to be (or) there appear to be no "waters of the
United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
(Reference 33 CFR part 331).

Approved JD – An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

Mathematical There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

☐ There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area.

Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No-Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

A. Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

B. Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands¹.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes.

(ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.

(5) The presence of a tributary to a water identified in (1) – (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent2 to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00525

Lat	eral Extent of Jurisdiction: (Reference: 33 CFR parts Ordinary High Water Mark indicated by:	328 and 329) High Tide Line indicated by:
	clear, natural line impressed on the bank	oil or scum line along shore objects
	the presence of litter and debris	fine shell or debris deposits (foreshore)
	changes in the character of soil	physical markings/characteristics
	destruction of terrestrial vegetation	tidal gages
	shelving	other:
	other:	
	Mean High Water Mark indicated by:	
	☐ survey to available datum; ☐ physical markings;	vegetation lines/changes in vegetation types.
	Wetland boundaries, as shown on the attached wetland	d delineation map and/or in a delineation report prepared by:
Day	to Fan Nat Amende - Touted total	
Das	his For Not Asserting Jurisdiction: The reviewed area consists entirely of uplands.	
	Unable to confirm the presence of waters in 33 CFR p	art 328(a)(1, 2, or 4-7).
	Headquarters declined to approve jurisdiction on the b	
	The Corps has made a case-specific determination that	t the following waters present on the site are not Waters of the
	United States: Waste treatment systems, including treatment	ponds or lagoons, pursuant to 33 CFR part 328.3.
	Artificially irrigated areas, which would revert	
	Artificial lakes and ponds created by excavating	
	retain water and which are used exclusively fo	r such purposes as stock watering, irrigation, settling basins, or
	rice growing. Artificial reflecting or swimming pools or other	
	Artificial reflecting or swimming pools or other by excavating and/or diking dry land to retain	
		cidental to construction activity and pits excavated in dry land for
		nless and until the construction or excavation operation is
	abandoned and the resulting body of water me	ets the definition of waters of the United States found at 33 CFR
	328.3(a).	
	Isolated, intrastate wetland with no nexus to in Prior converted cropland, as determined by the	Natural Resources Conservation Service. Explain rationale:
	Thoi converted cropiand, as determined by the	valural resources conservation service. Explain fationale.
	Non-tidal drainage or irrigation ditches excava	ted on dry land. Explain rationale:
	Other (explain):	
	REVIEWED FOR JURSIDICTIONAL DETERMIN	
\boxtimes	Maps, plans, plots or plat submitted by or on behalf of	
	Data sheets prepared/submitted by or on behalf of the This office concurs with the delineation report, da	
	This office does not concur with the delineation re	eport, dated , prepared by (company):
	Data sheets prepared by the Corps.	, F-1
	Corps' navigable waters' studies:	
	U.S. Geological Survey Hydrologic Atlas:	
	U.S. Geological Survey 7.5 Minute Topographic maps	
	U.S. Geological Survey 7.5 Minute Historic quadrangle U.S. Geological Survey 15 Minute Historic quadrangle	
	USDA Natural Resources Conservation Service Soil S	
	National wetlands inventory maps:	witey.
	State/Local wetland inventory maps:	
	FEMA/FIRM maps (Map Name & Date):	
	100-year Floodplain Elevation is: (NGVD)	
	Aerial Photographs (Name & Date):	
	Other photographs (Date): Advanced Identification Wetland maps:	
H	Site visit/determination conducted on:	
	Applicable/supporting case law:	
$\overline{\boxtimes}$	Other information (please specify): North Galveston B	ay is a Traditional Navigable Water at this Reach

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

January 13, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE: CE General Permit SWG-2006-00517/GLO-249

Linc Gulf Coast Petroleum, Inc. State Tract 118, No. 195 Well

State Lease M-19819

State Tract 118, Galveston Bay

Chambers County, Texas

Dear Mr. Ganczak:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 118, No. 195 Well to be located on State Lease M-19819 covering State Tract 118, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely.

J. Daryl Morgan, CPL

Energy Resources Division

(512) 305-9106



Engineers · Surveyors
Environmental Consultants

December 12, 2013

Mr. Robert Hatter Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, TX 78701-1495

RE: Linc Gulf Coast Petroleum, Inc. Proposed Structures and Flowlines ST 118 No. 195 Well Galveston Bay Tract No. 118 SE Chambers County, Texas

Dear Mr. Hatter:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345], a proposed schedule for rig placement, estimated time for construction of permanent structures/rig removal and plan drawings for the above referenced activity. The project is designed to qualify for Regional General Permit SWG 2006-00517. The activity will consist of placement of a drilling barge for oil/gas exploration and production, construction of a wellhead protector platform and installation of approximately 3,450-ft. of 2-6" flowlines from the wellhead in ST 118 SE to an existing production platform in ST 118 NE. The flowlines will be jetted a minimum of 3-ft. below the mud line. Linc Gulf Coast Petroleum, Inc. will mobilize and demobilize marine transportation units during high tide to prevent any incidental water bottom impacts.

The schedule and timing for the drilling, testing, completion and installation of structures are as follows:

- Site preparation (install pilings for rig) 2-3 days
- Rig move, 3 5 days (depending on rig location)
- Anchor in location & rig up drill assembly, 1-2 days
 - Drilling operations, 27 days
- · Completion, 6-10 days
- · Well testing, up to 14 days
- · Install protector platform, 5 days
- Pipeline installation, 10-20 days
- Final hook up and production, 2 days

The well will be drilled using the Parker Drilling Company Rig 51 B. The specification sheet for the Rig 51 B is attached. Other vessels involved are presented in **Table 1** below:

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Cuttings	40	120	7	1 1/2
Barge	Cuttings	34	120	7	1 1/2
Barge	Deck	30	120	7	1 1/2

All vessels will access the drilling location along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

- · 219 NE & SW.
- 207 NE & SW,
- · 129 NE & SW,
- · 116 SW,
- · 117 NE & SW,
 - 118 NE & SE.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at chads@fenstermaker.com.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Attachments

cc: Ms. Andreana Madar, Linc Energy Operations, Inc.

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325, The proponent agency is CECW-CO-R.

OMB APPROVAL NO, 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

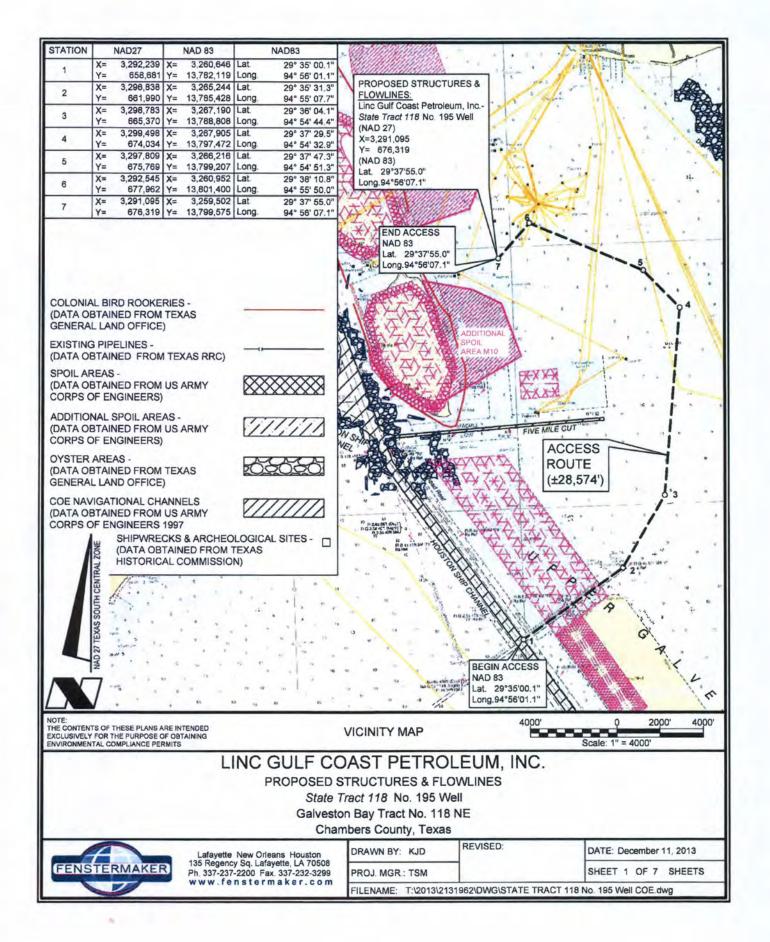
Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal iaw. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

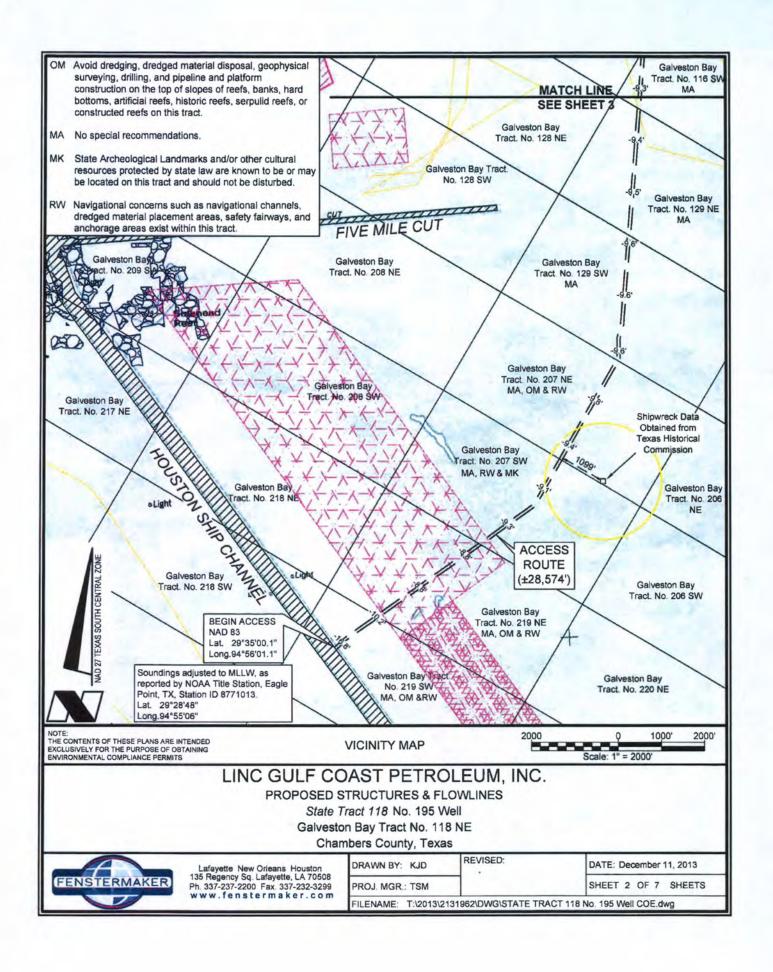
(ITEMS 1 THRU 4 TO BE FILLED BY THE CORPS)									
1. APPLICATION NO.	2. FIEL	D OFFICE CODE	3. DATE RECEIVED		4. DATE APPLICATION COMPLETE		Έ		
		(ITEMS BELOW TO BE	FILLED BY APPLICANT)						
5. APPLICANT'S NAME			8. AUTHORIZED AGE	NT'S NAME A	ND TITL	E (agent is not required)			
First - Andreana Middle - Last - Madar			First - Chad	Middle -		Last - Soileau			
Company - Linc Gulf Coas	st Petroleum, Inc	. .	Company - Fenstern	naker					
E-mail Address - andreana.n	nadar@lincenerg	gy.com	E-mail Address - Cha	dS@fenstern	naker.co	m			
6. APPLICANT'S ADDRESS			9. AGENT'S ADDRES	SS:					
Address- 1000 Louisiana	St., Suite 1500		Address- 5005 Rive	rway Dr., Su	ite 300				
City - Houston	State - TX	Zip - 77002 Country - USA	City - Houston	State -	TX	Zip - 77056 Country - U	SA		
7. APPLICANT'S PHONE NOs. WAREA CODE			10. AGENTS PHONE NOs. w/AREA CODE						
a. Residence b.	Business	c. Fax	a. Residence	b. Busine	ss	c. Fax			
71	3/580-6600	713/580-6650		713/840-	9995	713/840-9997			
		STATEMENT OF	AUTHORIZATION						
11. I hereby authorize,	Fenstermaker		my agent in the proces	sing of this ap	plication	and to furnish, upon request	,		
supplemental information in su	upport or this perm	и аррисаноп.	11	17	- 11	212			
	(=	SIGNATURE OF APPLIC	ANT /	-/2-	20	110			
		JOHN TONE OF THE PER		_					
	NAN	IE, LOCATION, AND DESCRI	PTION OF PROJECT C	R ACTIVITY					
12. PROJECT NAME OR TIT	ΓLE (see instructio	ns)							
Structures and flowlines s	erving the ST11	8 No. 195 Well							
13, NAME OF WATERBODY	, IF KNOWN (if ap	plicable)	14. PROJECT STREE	ET ADDRESS	(if applica	able)			
Galveston Bay			Address N/A			•			
15. LOCATION OF PROJEC Latitude: •N 29° 37' 55.0"	•	de: •W 94° 56′ 07.1″	City -		State-	Zip-			
16. OTHER LOCATION DES	CRIPTIONS, IF K	NOWN (see instructions)							
State Tax Parcel ID		Municipality							
Section -	Township -		Range -						

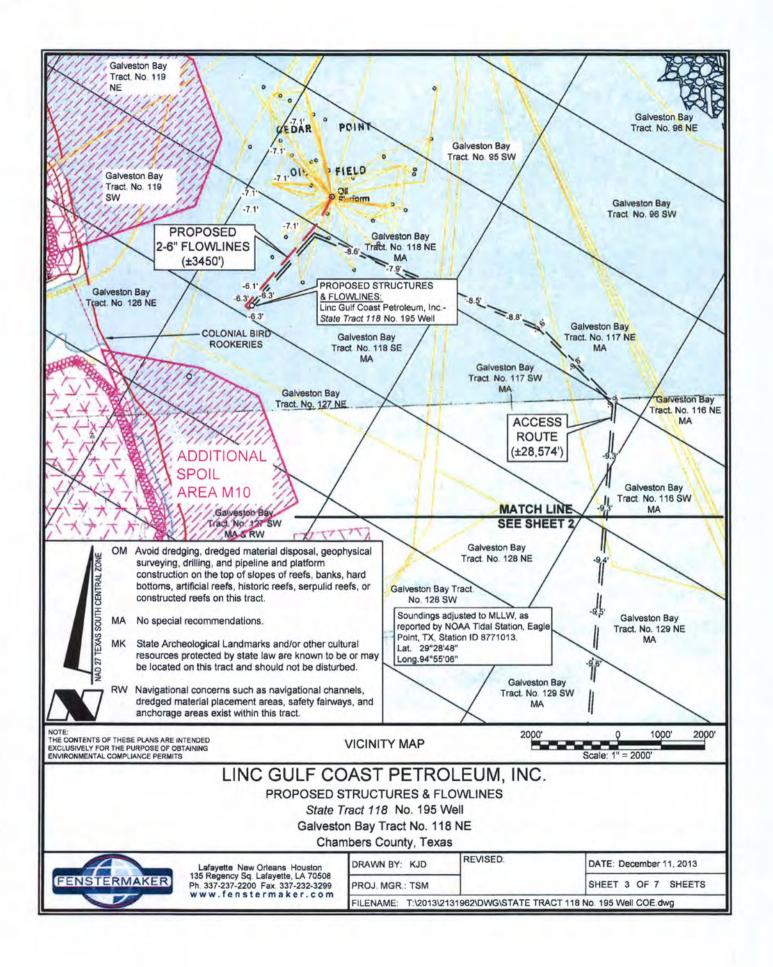
17. DIRECTIONS TO THE SITE Approximately 6 miles easterly of La Porte,	Гехаs.	
	×	
18. Nature of Activity (Description of project, inclu	de all features)	
The activity involves the installation of a dri well, a wellhead and platform will be install- from the wellhead to an existing production	Iling barge and structures for oil/ga ed. In addition, approximately 3,45 facility within Galveston Bay, ST1	as exploration & production. In the event of a productive 50-ft. of flowline (2 - 6" lines) will be installed by jetting 18 NE. The lines will be jetted a minimum of 3-ft. below urine transportation units during high tide to prevent any
19. Project Purpose (Describe the reason or purp To drill for and produce hydrocarbons.	ose of the project, see instructions)	
USE BLOCKS	20-23 IF DREDGED AND/OR FILL MA	TERIAL IS TO BE DISCHARGED
20. Reason(s) for Discharge		
Approximately 1594 cubic yards of water be production facility.	ttom material will be displaced by	jetting to bury 2 - 6" lines from the well to an existing
21. Type(s) of Material Being Discharged and the	Amount of Each Tune in Cubic Varde	
Туре	Туре	Type
Amount in Cubic Yards 1594 yds3 - native material	Amount in Cubic Yards	Amount in Cubic Yards
22. Surface Area in Acres of Wetlands or Other W	laters Filled (see instructions)	
Acres N/A or		
Linear Feet		•
23. Description of Avoidance, Minimization, and C		
Project is designed to qualify for General Pe	mit SWG-2006-00517.	

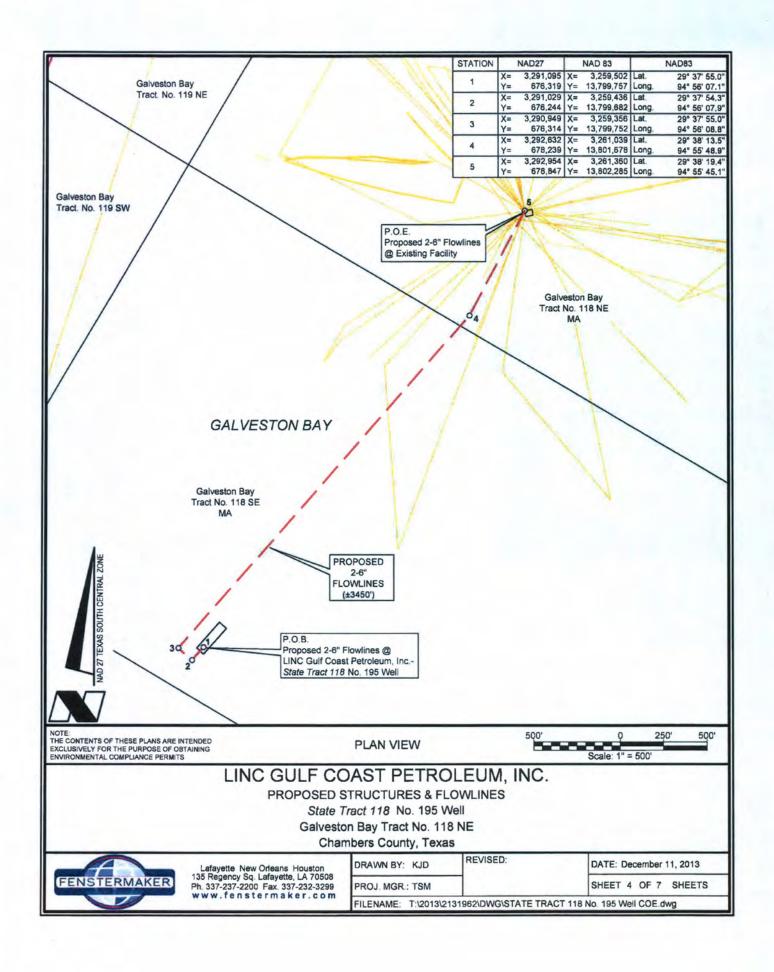
24. Is Any Portion of the Work Already Complete? Yes No IF YES, DESCRIBE THE COMPLETED WORK					
25. Addresses of Adj	oining Property Owners, Lessee	es, Etc., Whose Property	Adjoins the Waterbody (if mor	e than can be entered here, please a	attach a supplemental list).
a. Address-					
City -		State -	Zip -		
b. Address-					
City -		State -	Zip -		
c. Address-					
City -		State -	Zip -		
d. Address-					
City -		State -	Zip -		
e. Address-					
City -		State -	Zip -		
26. List of Other Certi	ificates or Approvals/Denials red		State, or Local Agencies for	or Work Described in This A	pplication.
AGENCY	TYPE APPROVAL*	IDENTIFICATION NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
RRC	permit to drill		pending		
LONG COMMITTEE C	not restricted to zoning, building				
 Application is here complete and accurate applicant. 	eby made for permit or permits e. I further certify that I possess	to authorize the work des s the authority to undertak	cribed in this application. I do the work described herein	certify that this information in or am acting as the duly a	n this application is uthorized agent of the
SIGNATUI	RE OF APPLICANT	DATE	SIGNAT	URE OF AGENT	DATE
The Application mu	st be signed by the person v	who desires to undertak	ke the proposed activity (igned by a duly
knowingly and willfu	001 provides that: Whoever	vers up any trick, scher	ne, or disguises a materi	ial fact or makes any fals	se, fictitious or
	nts or representations or maints or entry, shall be fined no				iaise, licutious of

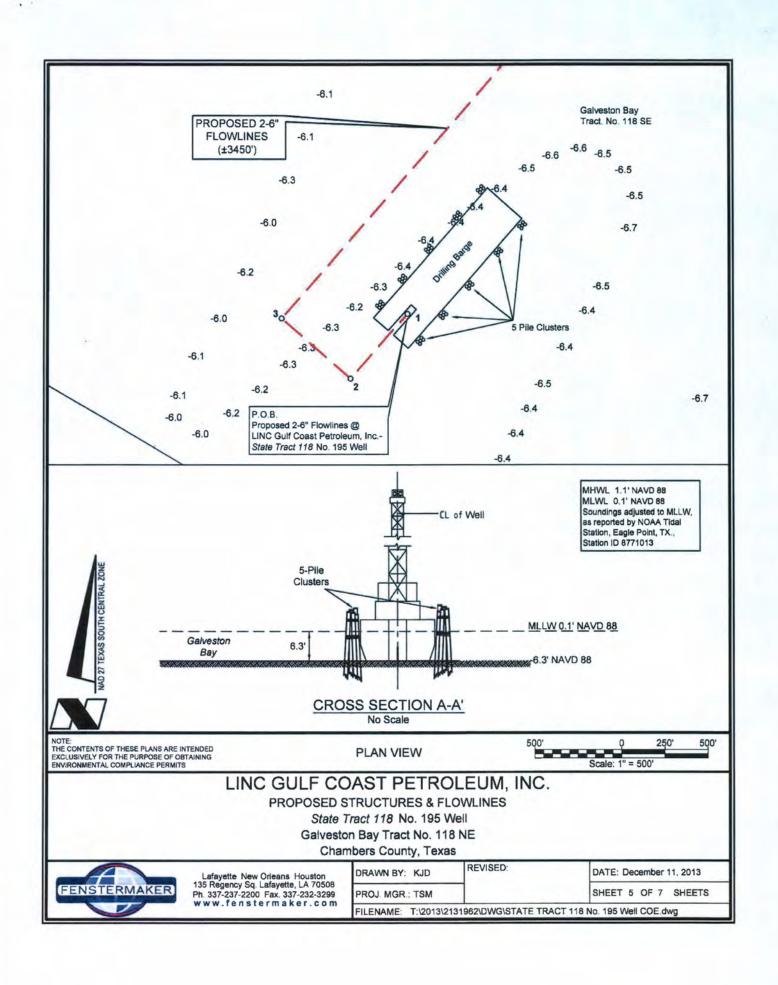
ENG FORM 4345, OCT 2012 Page 3 of 3

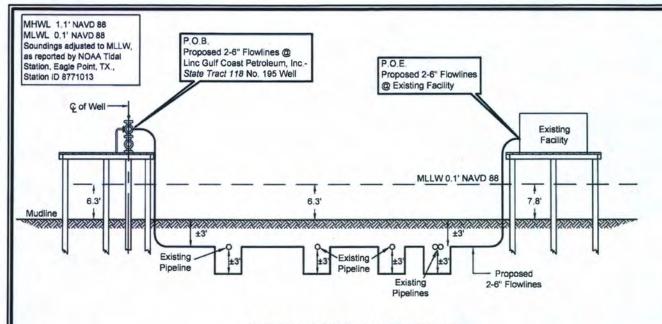






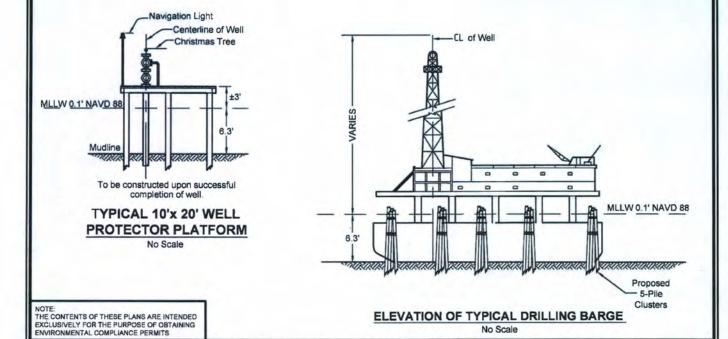






TYPICAL PROFILE OF FLOWLINES

No Scale



LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 118 No. 195 Well Galveston Bay Tract No. 118 NE

Chambers County, Texas

PROJ. MGR.: TSM



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD REVISED:

DATE: December 11, 2013

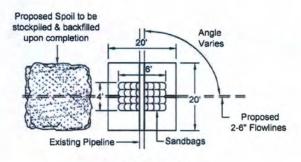
SHEET 6 OF 7 SHEETS

FILENAME: T:\2013\2131962\DWG\STATE TRACT 118 No. 195 Well COE.dwg

TOTAL JETTING REQUIRED FOR FLOWLINES

1594 CU. YDS.

NOTE: A maximum of 119 cubic yards of material will be excavated and replaced as part of the activity shown on this typical drawing and is included in the total volume of material shown on the application.



6'-8 Proposed 2-6" Flowlines

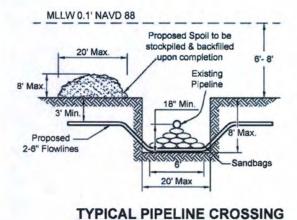
MLLW 0.1' NAVD 88

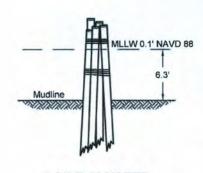
PROFILE OF JETTING

No Scale

PLAN VIEW

No Scale





5 PILE CLUSTER

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 118 No. 195 Well Galveston Bay Tract No. 118 NE

PROJ. MGR.: TSM

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com

DRAWN BY: KJD

REVISED: DATE: December 11, 2013

SHEET 7 OF 7 SHEETS

FILENAME: T:\2013\2131934\DWG\STATE TRACT 118 No. 194 Well COE.dwg



Rig 51 B

DRILLING DEPTH RATING: 20,000'

LIGHTSHIP:

(Overall Average Draft) 6'6" (Towing Height) 62.6'

BARGE DIMENSIONS, SPECIFICATIONS:

205'
50'
14'
57' x 10'
24.25'
30.26'
22.20'
38 bunks
46' x 44' / 12,000 lbs.

CAPACITIES:

Drill water	5,000 barrels
Potable water	40,000 gallons
Fuel	40,000 gallons
Mud tank capacity	1,442 barrels
Tear-Drop Bulk Barite	3000 sks/75 sks
Bulk Barite Storage:	3,000 sacks



Equipped for full zero discharge operations for work within environmentally sensitive areas.

DRAWWORKS:

 Skytop Brewster NE-12 (2000 hp) w/7838
 Elmago elec. brake, driven by (2) GE 752 elec. motors (2000 input hp)

MUD PUMPS:

 (2) C. E. FB-1600 (1600 hp) triplex pumps driven by (2) GE 752 (2000 input hp) elec. motors.

MAST AND TRAVELING EQUIPMENT:

- 142' Skytop Brewster cantilever mast w/static hook load of 1,000,000 lbs
- 500T Skytop Brewster 7 sheave crown grooved for 1 3/8" drill line
- 500T Traveling Block
- 500T CanRig Top Drive
- 500T 27 1/2" Rotary Table

WELL CONTROL EQUIPMENT:

- (1) 13 5/8" 5,000 psi Annular BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Single Ram BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Double Ram BOP w/LBSBTB blind shear rams
- (1) 13 5/8" 10,000 Drilling Spool w/3 1/16" outlets
- Pneumatic BOP hoist 30 tons
- (1) 200 gallon, 7 Station Koomey accumulator and closing unit
- (1) 10,000 psi Choke Manifold

Note: Other BOP equipment as available from stock



PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements

1110 Unifab Road • New Iberia, Louisiana 70560 • http://www.parkerdrilling.com
Uncontrolled If printed Date of Issue 08/30/12 Tel: 337.364.3122 Fax: 337.364-3292



MUD HANDLING/SOLIDS CONTROL:

- -(2) Shale shakers
- Desander
- Desilter
- Degasser
- -Mud Agitators
- -Mud mixing pumps

- (3) Derrick FLC 513
- Derrick 3/10
- Derrick 4/20
- **Brandt DG10**
- (2) Brandt MA-10, (2) Brandt MA-7.5, (2) Brandt MA-5
- (2) 6 x 8 centrifugal pumps
- (1) 6 x 5 centrifugal service pump

POWER & ELECTRICAL SYSTEM:

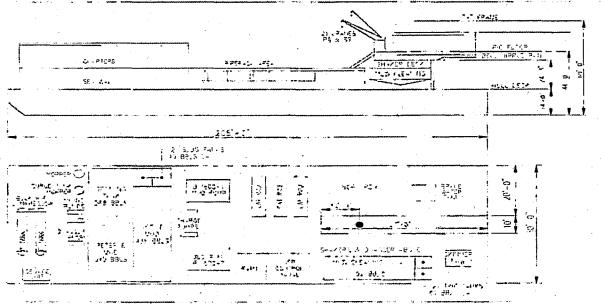
- (3) 3512 Caterpillar (1500 hp) engines
- (3) KATO 1365kw generator sets
- IPS Three Bridge SCR system

TUBULARS:

- 5" drill pipe
- 15 joints of 5" Hevi-wate
- 15 total drill collars (8", 7 1/4", or 6 1/2" as available from Contractor's stock)

MISCELLANEOUS EQUIPMENT:

- (1) 20T hydraulic crane
- (1) 10T hydraulic crane
- (1) Quincy Bulk air compressor
- (1) Quincy Model 5120 cold start air compressor
- (2) Quincy Model 245 air compressors
- (1) 10 x 30 Cantilever Deck Shakers
- (1) 12 x 30 Cantilever Deck Pipe Rack
- (1) .092 Wireline unit
- 3300' Gallon Sewage Unit
- 90' mouse hole
- J-29 Pipe Spinner





PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements

1110 Unifab Road • New Iberia, Louisiana 70560 • Uncontrolled if printed Date of Issue 08/30/12

http://www.parkerdrilling.com Tel: 337.364.3122 Fax: 337.364-3292



SW6-2014-00525

July 3, 2014

Kenny Jaynes U.S. Army Corps of Engineers 2000 Fort Point Road Galveston, TX 77553-1229

RE: CERTIFIED AS-BUILT

LINC GULF COAST PETROLEUM, INC.

USACE GENERAL PERMIT SW 3 2006 00517/GLO-249

STATE TRACT 118 No. 195 WELL GALVESTON BAY TRACT 118 CHAMBERS COUNTY, TEXAS

Dear Mr. Jaynes:

In accordance with programmatic general permit conditions, on behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a certified as-built for the above mentioned project. Drilling commenced on June 18, 2014.

Should you have any questions or if I can be of further assistance, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

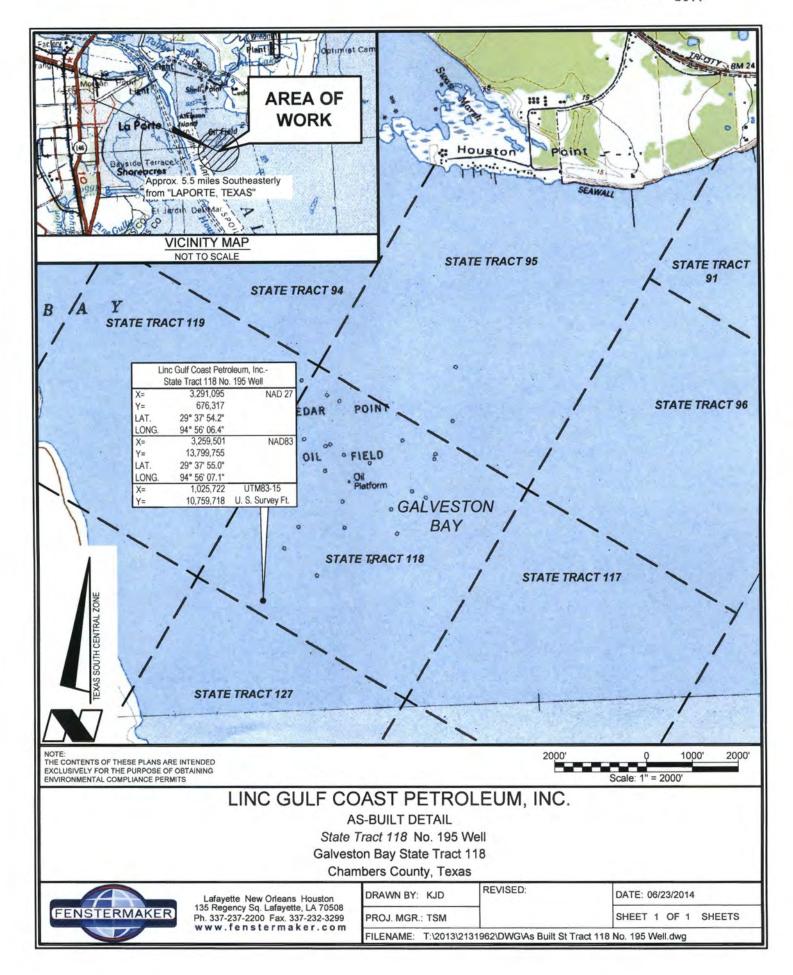
Environmental Specialist

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

Daryl Morgan, Texas General Land Office

T:\2013\2131962\ENVIRONMENTAL\Permitting\As Built Letter.doc



DATE: 25-Jun-14

ORM ACTION TRACKING SHEET (OATS)

PROJECT MANAGER: APPLICATION NUMBER: GENERAL PERMIT NUMBER: SWG-2014-00534 24152 = Old GP NumberLavonne Collins SWG-2006-00517 = New GP NumberAPPLICATION RECEIVED: 06-16-2014 APPLICATION COMPLETE: 06-16-2014 Applicant/Violator Name: Agent/Contractor Name: Linc Gulf Coast Petroleum, Inc -Texas General Land Office Applicant Address: Address: P.O. Box 12873 1000 Louisiana Street, Suite 1500 City, State, Zip City, State, Zip Austin, Texas 78711-2873 Houston, Texas 77002 Work Phone: Work Phone: 713-580-6600 512-463-5001 800-998-4GLO Home Phone: Home Phone:

WORK SITE INFORMATION:

Waterway:			County/C:	ity/State:		
Galveston Bay			Chambers	County, Texas	3	
Area Office:	Authority:	X 10	404	10/404	9	103
NOA						

DOA Permit No. SWG-2014-00534 (General Permit No. SWG-2006-00517) documents the proposed installation, operation, and maintenance of a drilling barge, production platform and/or caisson well protector, associated flow lines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 118, No. 196 Well to be located on State Lease M-19819 covering State Tract 118, Galveston Bay, Harris/Chambers County, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-259 on April 4, 2014.

PUBLIC NOTICE/COORDINATION LETTER INFORMATION:							
Send Notice To:	Zone:	1	2	3	4	5	
Mayor/City Manager:			Postmaster:				
U.S. Park Service:			County Judge:				
Adjacent Property Owners:			Navigatio	n District:			

Issued:							30 Days	
Extended:							_	15 Days
Ended:								
		FINAL	ACTION	INF	ORMATION:			*********
EA/SOF/404(B) (1)):			Dra	aft Permit	Forwa	rded:	
Application Denie	ed:			1217	rmit Issue	27311		al Land
Permit Expiration	n Date:			Fee	e: 0			
Application With	drawn:			Mit	igation:	Yes		X No
Type of Action:	IP	LP	X	GP	NW	Мо	od	Transfer
	X De	sk Juri	S	Fi	eld Juris		No Perm	it Required
	UNA	JTHORIZ	ED ACTI	VIT	Y RESOLUTI	ONS:		
After-the-Fact Is	ssued:		Violati	on	Restored:		Litigat	ion:
After-the-Fact Pe	enalty:			Case Closed:				
entalaidealista pionista palainen alainin si		NON-COM	MPLIANCE	E RE	SOLUTIONS	:	1-11-11-11-11-11-11-11-11-11-11-11-11-1	
Mod: Vol. Re	st.:	Lit	cigation	n:	Pena	lty:	Min	or:
401 Cert.: CZM:		Railroad Cert:						

,

U.S. Army Corps of Engineers

DISTRICT	OFFICE.	Galveston -	CESWG-RD-E
DISTRICT	OFFICE.	Carveston -	CES MO-KD-E

FILE NUMBER: SWG-2014-00534

nna	TECTI	OCATION	DIFORMAT	TANT
rku.	JECLI	UCATION	INFORMAT	UN:

State: County: Texas

Chambers Center coordinates of site (latitude/longitude):

29.63844444; -94.93530556 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay

Name of watershed: North Galveston Bay

JURISDICTIONAL DETERMINATION

Completed: Desktop determination

Site visit(s)

Date: 06-25-2014

Date(s):

Jurisdictional Determination (JD):

Preliminary JD - Based on available information, \(\square there appear to be \) (or) \(\square there appear to be no "waters of the
United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
(Reference 33 CFR part 331).

Approved JD - An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area.

Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

B. Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands1.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes.

(ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.

(5) The presence of a tributary to a water identified in (1) – (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00534

La	teral Extent of Jurisdiction: (Reference: 33 CFR parts 328 and 329) Ordinary High Water Mark indicated by: □ clear, natural line impressed on the bank □ oil or scum line along shore objects
	the presence of litter and debris fine shell or debris deposits (foreshore)
	changes in the character of soil physical markings/characteristics
	destruction of terrestrial vegetation tidal gages shelving other:
	shelving other:
	- value.
	Mean High Water Mark indicated by: ☐ survey to available datum; ☐ physical markings; ☐ vegetation lines/changes in vegetation types.
	Wetland boundaries, as shown on the attached wetland delineation map and/or in a delineation report prepared by:
Ba	sis For Not Asserting Jurisdiction:
	The reviewed area consists entirely of uplands.
	Unable to confirm the presence of waters in 33 CFR part 328(a)(1, 2, or 4-7). Headquarters declined to approve jurisdiction on the basis of 33 CFR part 328.3(a)(3).
	The Corps has made a case-specific determination that the following waters present on the site are not Waters of the
_	United States:
	Waste treatment systems, including treatment ponds or lagoons, pursuant to 33 CFR part 328.3.
	Artificially irrigated areas, which would revert to upland if the irrigation ceased.
	Artificial lakes and ponds created by excavating and/or diking dry land to collect and
	retain water and which are used exclusively for such purposes as stock watering, irrigation, settling basins, or rice growing.
	Artificial reflecting or swimming pools or other small ornamental bodies of water created
	by excavating and/or diking dry land to retain water for primarily aesthetic reasons.
	Water-filled depressions created in dry land incidental to construction activity and pits excavated in dry land for the purpose of obtaining fill, sand, or gravel unless and until the construction or excavation operation is abandoned and the resulting body of water meets the definition of waters of the United States found at 33 CFR
	328.3(a).
	 Isolated, intrastate wetland with no nexus to interstate commerce. Prior converted cropland, as determined by the Natural Resources Conservation Service. Explain rationale:
	Filor converted cropiand, as determined by the realth Resources Conservation Service. Explain rationale.
	 □ Non-tidal drainage or irrigation ditches excavated on dry land. Explain rationale: □ Other (explain):
D	DEVIEWED FOR HEROTICITION A RETERMINATION A LABOR AND
	REVIEWED FOR JURSIDICTIONAL DETERMINATION (mark all that apply): Maps, plans, plots or plat submitted by or on behalf of the applicant.
	Data sheets prepared/submitted by or on behalf of the applicant.
	☐ This office concurs with the delineation report, dated , prepared by (company):
	This office does not concur with the delineation report, dated , prepared by (company):
	Data sheets prepared by the Corps.
	Corps' navigable waters' studies:
H	U.S. Geological Survey Hydrologic Atlas:
H	U.S. Geological Survey 7.5 Minute Topographic maps: U.S. Geological Survey 7.5 Minute Historic quadrangles:
	U.S. Geological Survey 15 Minute Historic quadrangles:
	USDA Natural Resources Conservation Service Soil Survey:
	National wetlands inventory maps:
	State/Local wetland inventory maps:
	FEMA/FIRM maps (Map Name & Date):
	100-year Floodplain Elevation is: (NGVD)
	Aerial Photographs (Name & Date): Other photographs (Date):
	Advanced Identification Wetland maps:
	Site visit/determination conducted on:
	Applicable/supporting case law:
$\overline{\boxtimes}$	Other information (please specify): North Galveston Bay is a Traditional Navigable Water at this Reach

Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



SWG-2014-00534 GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

April 4, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE:

CE General Permit SWG-2006-00517/GLO-259

Linc Gulf Coast Petroleum, Inc. State Tract 118, No. 196 Well

State Lease M-19819

State Tract 118, Galveston Bay

Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 118, No. 196 Well to be located on State Lease M-19819 covering State Tract 118, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely,

J. Danyl Morgan, CPL

Energy Resources Division

(512) 305-9106

Stephen F. Austin Building * 1700 North Congress Avenue * Austin, Texas 78701-1495

P.O. Box 12873 • Austin, Texas 78711-2873

512.463.5001 • 800.998.4GLO



March 26, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, Texas 78701-1495

RE: NEW PERMIT APPLICATION

LINC GULF COAST PETROLEUM, INC.
PROPOSED STRUCTURES AND FLOWLINES
STATE TRACT 118 NO. 196 WELL
GALVESTON BAY TRACT NO. 118 SW
CHAMBERS COUNTY, TEXAS

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345], a proposed schedule for rig placement, estimated time for construction of permanent structures/rig removal and plan drawings for the above referenced activity. The project is designed to qualify for Regional General Permit SWG 2006-00517. The activity will consist of placement of a drilling barge for oil/gas exploration and production, construction of a wellhead protector platform and installation of approximately 2,056-ft. of 2-6" flowlines from the wellhead in ST 118 SW to an existing production platform in ST 118 NE. The flowlines will be jetted a minimum of 3-ft. below the mud line. Linc will mobilize and demobilize marine transportation units during high tide to prevent any incidental water bottom impacts.

The schedule and timing for the drilling, testing, completion and installation of structures are as follows:

- Site preparation (install pilings for rig) 2-3 days
- Rig move, 3 5 days (depending on rig location)
- Anchor in location & rig up drill assembly, 1-2 days
- Drilling operations, 27 days
- Completion, 6-10 days
- Well testing, up to 14 days
- Install protector platform, 5 days
- Pipeline installation, 10-20 days
- Final hook up and production, 2 days

The well will be drilled using the Parker Drilling Company Rig 51 B. The specification sheet for Rig 51 B is attached. Other vessels involved are presented in **Table 1** on the ensuing page:

March 26, 2014 Mr. Datyl Morgan New Permit Application

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Cuttings	40	120	7	1 1/2
Barge	Cuttings	34	120	7	1 1/2
Barge	Deck	30	120	7	1 1/2

All vessels will access the drilling location along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

- · 219 NE & SW,
- 207 NE & SW,
- 129 NE & SW,
- 116 SW,
- 117 NE & SW,
- 118 NE & SW.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Environmental Specialist

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

T:\2014\2144705\ENVIRONMENTAL\Permitting\GLO Cover Letter_ST 118 No. 196 Well.docx

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

Form Approved -OMB No. 0710-0003 Expires: 31-AUGUST-2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

	(ITEMS 1 THRU 4 TO BE	E FILLED BY THE COR	(PS)		
APPLICATION NO.	2. FIELD OFFICE CODE	3. DATE RECEIVED		ATE APPLICATION COMPLETE	
	(ITEMS BELOW TO BE	FILLED BY APPLICAL	(TN		
5. APPLICANT'S NAME		8. AUTHORIZED AG	ENT'S NAME AND T	ITLE (agent is not required)	
First - Andreana Middle -	Last - Madar	-First - Chad	Middle -	Last - Soileau	
Company - Linc Gulf Coast Petro	oleum, Inc.	Company - Fenstern	maker		
E-mail Address - andreana.madar@	@lincenergy.com	E-mail Address - cha	ds@fenstermaker.c	com	
6. APPLICANT'S ADDRESS:	The first feet of the first feet of the fe	9. AGENT'S ADDRES	SS:		
Address- 1000 Louisiana St., Su	Address- 5005 Rive	erway Dr., Suite 30	00		
City - Houston State -	TX Zip - 77002 Country - USA	City - Houston	State - TX	Zip - 77056 Country - USA	
7. APPLICANT'S PHONE NOs. w/A	7. APPLICANT'S PHONE NOS. WAREA CODE 10. AGENTS PHONE NOS. WAREA CODE				
a. Residence b. Busine: 713/580-	a. Residence b. Business c. Fax 713/840-9995 713/840-9997				
	STATEMENT OF	AUTHORIZATION			
11. I hereby authorize, Fept supplemental information in support of		31	SSING of this application DATE	in and to furnish, upon request,	
	NAME, LOCATION, AND DESCRI	IPTION OF PROJECT C	OR ACTIVITY		
12. PROJECT NAME OR TITLE (see Proposed structures and flowline	ee instructions) es serving the State Tract 118 No. 190	6 Well			
13. NAME OF WATERBODY, IF KN	OWN (if applicable)	14. PROJECT STREET ADDRESS (if applicable)			
Galveston Bay		Address			
15. LOCATION OF PROJECT Latitude: •N 29° 38' 18.4"	Longitude: «W 94° 56' 07.1"	City -	State-	Zip-	
16. OTHER LOCATION DESCRIPTI					
State Tax Parcel ID		ambers County			
Section - To	ownship -	Range -			

17. DIRECTIONS TO THE SITE		
Approximately 5.4 miles southeaster	ly of La Porte, Texas.	
productive well, a wellhead and plat jetting from the wellhead in Galvesto The lines will be jetted a minimum of	n of a drilling barge and 5-pile clusters for oil form will be installed. In addition, approxim on Bay Tract No. 118 SW to an existing pro-	il/gas exploration & production. In the event of a nately 2,056-ft. of flowline (2-6" lines) will be installed by eduction facility within Galveston Bay Tract No. 118 NE. t Petroleum, Inc. will mobilize and demobilize marine acts.
19. Project Purpose (Describe the reason To drill for and produce hydrocarbon	n or purpose of the project, see instructions) ns.	
Et Butana lair	SLOCKS 20-23 IF DREDGED AND/OR FILL MATI	ERIAL IS TO BE DISCHARGED
 Reason(s) for Discharge Approximately 1,022 cubic yards of production facility. 	water bottom material will be displaced by j	jetting to bury 2-6" lines from the well to an existing
21. Type(s) of Material Being Discharged	and the Amount of Each Type in Cubic Yards:	
Type Amount in Cubic Yards	Type Amount in Cubic Yards	Type Amount in Cubic Yards
1,022 yds³ - water bottom material	Allient in Sant Care	Political States (area
Surface Area in Acres of Wetlands or	Other Wilson Eillard (sop instructions)	
Acres N/A	Other vidters miss (ase monactions)	
or Linear Feet		
 Description of Avoidance, Minimization Project is designed to qualify for Ger 	이 경기가 되었다면 내가 있다면서 그 경기에 가장하는 것이 되었다면서 하다.	

ENG FORM 4345, JUL 2013

the Mark Already Complete?	Tives Whie IEVE	S DESCRIBE THE COMPI	ETED WORK	
the Work Alleady Complete?	Yes XINO IF TE	S, DESCRIBE THE COMPL	E IED WORK	
oining Property Owners, Lesse	es, Etc., Whose Property	Adjoins the Waterbody (if m	ore than can be entered here, please	attach a supplemental list)
	0.00	-		
	State -	Zip -		
	State -	Zip -		
	State -	Zip -		
	State -	Zip -		
	State -	Zip -		
icates or Approvals/Denials red		I. State, or Local Agencies f	or Work Described in This A	pplication.
TYPE APPROVAL*	IDENTIFICATION NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
Permit to Drill		Pending		
not restricted to zoning, building	g, and flood plain permits			
		- 0.	0	- 3/3//11
ARRIVE	3126/14	C Com		3/26/19
E OPARELICANI	DAIL	SIGNAT	UKE OF AGENT	DATE
	icates or Approvals/Denials retered to Drill Permit to Drill not restricted to zoning, building the processes of the proces	State - Sta	State - Zip - State	State - Zip - State

18 U.S.C. Section 1001 provides that: Whoever, in any manner within the jurisdiction of any department or agency of the United States knowingly and willfully falsifies, conceals, or covers up any trick, scheme, or disguises a material fact or makes any false, fictitious or fraudulent statements or representations or makes or uses any false writing or document knowing same to contain any false, fictitious or fraudulent statements or entry, shall be fined not more than \$10,000 or imprisoned not more than five years or both.

ENG FORM 4345, JUL 2013



Parker Drilling Company 2000 HP BAY BARGE RIG

Rig 51 B

DRILLING DEPTH RATING:

20,000'

LIGHTSHIP:

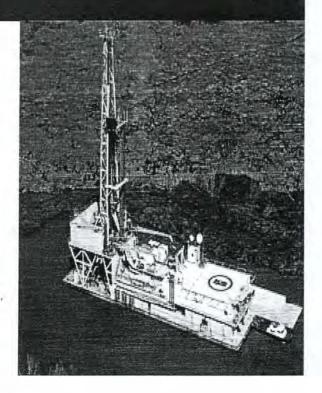
(Overall Average Draft) 6'6" 62.6' (Towing Height)

BARGE DIMENSIONS, SPECIFICATIONS:

1. [18] [18] [18] [18] [18] [18] [18] [18]	
Length	205'
Beam	50'
Hull Depth	14'
Key Slot	57' x 10'
Main Deck to Rotary Pan	24.25'
Main Deck to Top of Rotary	30.26'
Main Deck to Bottom of Trolley Beams	22.20'
Accommodations	38 bunks
Helipad	46' x 44' / 12,000 lbs

CAPACITIES:

-,,	
Drill water	5,000 barrels
Potable water	40,000 gallons
Fuel	40,000 gallons
Mud tank capacity	1,442 barrels
Tear-Drop Bulk Barite	3000 sks/75 sks
Bulk Barite Storage:	3,000 sacks



Equipped for full zero discharge operations for work within environmentally sensitive areas.

DRAWWORKS:

-Skytop Brewster NE-12 (2000 hp) w/7838 Elmago elec. brake, driven by (2) GE 752 elec. motors (2000 input hp)

MUD PUMPS:

- (2) C. E. FB-1600 (1600 hp) triplex pumps driven by (2) GE 752 (2000 input hp) elec. motors.

MAST AND TRAVELING EQUIPMENT:

- 142' Skytop Brewster cantilever mast w/static hook load of 1,000,000 lbs
- 500T Skytop Brewster 7 sheave crown grooved for 1 3/8" drill line
- 500T Traveling Block
- 500T CanRig Top Drive
- 500T 27 1/2" Rotary Table

WELL CONTROL EQUIPMENT:

- (1) 13 5/8" 5,000 psi Annular BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Single Ram BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Double Ram BOP w/LBSBTB blind shear rams
- (1) 13 5/8" 10,000 Drilling Spool w/3 1/16" outlets

Tel: 337.364.3122 Fax: 337.364-3292

- Pneumatic BOP hoist 30 tons
- (1) 200 gallon, 7 Station Koomey accumulator and closing unit
- (1) 10,000 psi Choke Manifold

Note: Other BOP equipment as available from stock



PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements



MUD HANDLING/SOLIDS CONTROL:

- -(2) Shale shakers
- Desander
- Desilter
- Degasser
- -Mud Agitators
- -Mud mixing pumps

(3) Derrick FLC 513

Derrick 3/10

Derrick 4/20

Brandt DG10

- (2) Brandt MA-10, (2) Brandt MA-7.5, (2) Brandt MA-5
- (2) 6 x 8 centrifugal pumps
- (1) 6 x 5 centrifugal service pump

POWER & ELECTRICAL SYSTEM:

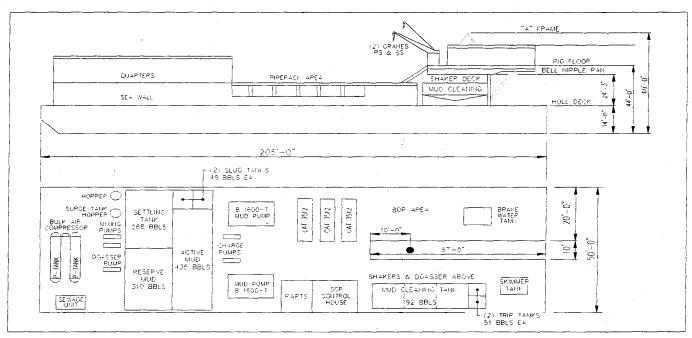
- (3) 3512 Caterpillar (1500 hp) engines
- (3) KATO 1365kw generator sets
- IPS Three Bridge SCR system

TUBULARS:

- 5" drill pipe
- 15 joints of 5" Hevi-wate
- 15 total drill collars (8", 7 1/4", or 6 1/2" as available from Contractor's stock)

MISCELLANEOUS EQUIPMENT:

- (1) 20T hydraulic crane
- (1) 10T hydraulic crane
- (1) Quincy Bulk air compressor
- (1) Quincy Model 5120 cold start air compressor
- (2) Quincy Model 245 air compressors
- (1) 10 x 30 Cantilever Deck Shakers
- (1) 12 x 30 Cantilever Deck Pipe Rack
- (1) .092 Wireline unit
- 3300' Gallon Sewage Unit
- 90' mouse hole
- J-29 Pipe Spinner



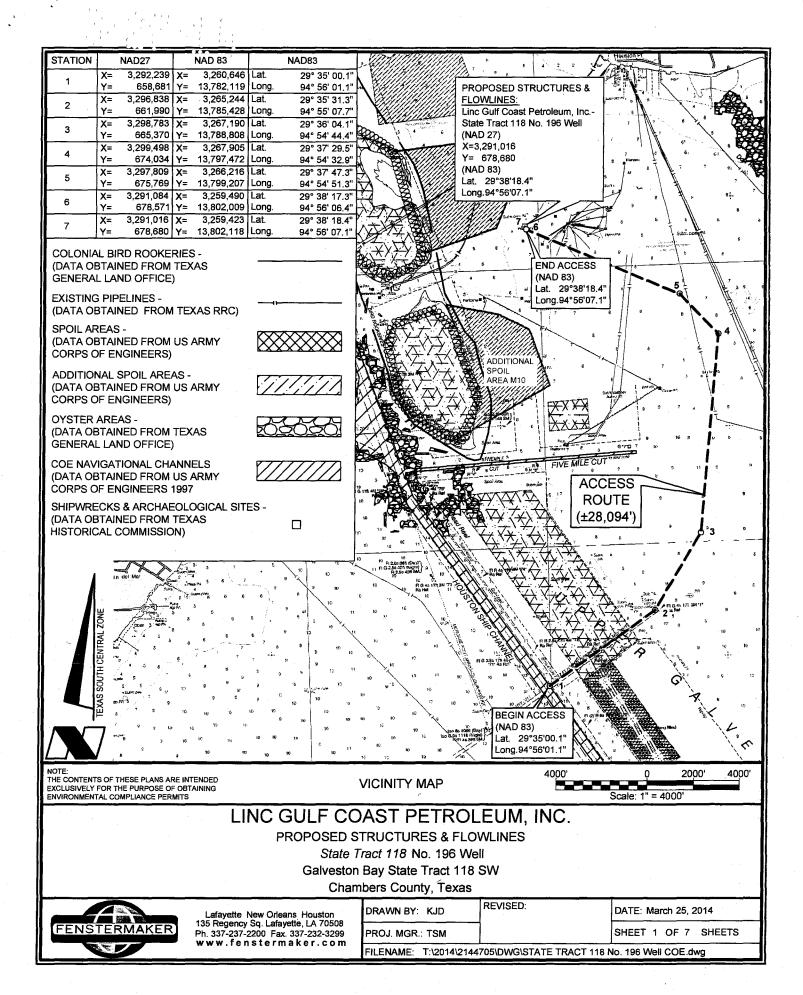


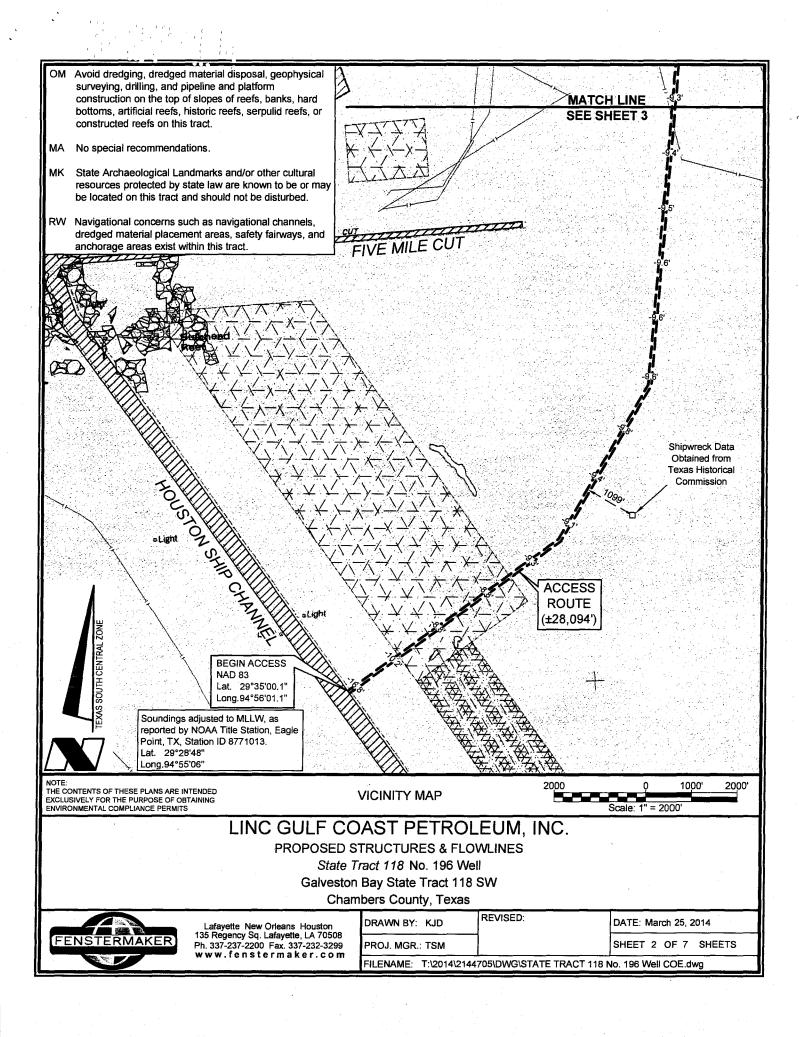
PARKER USA DRILLING COMPANY

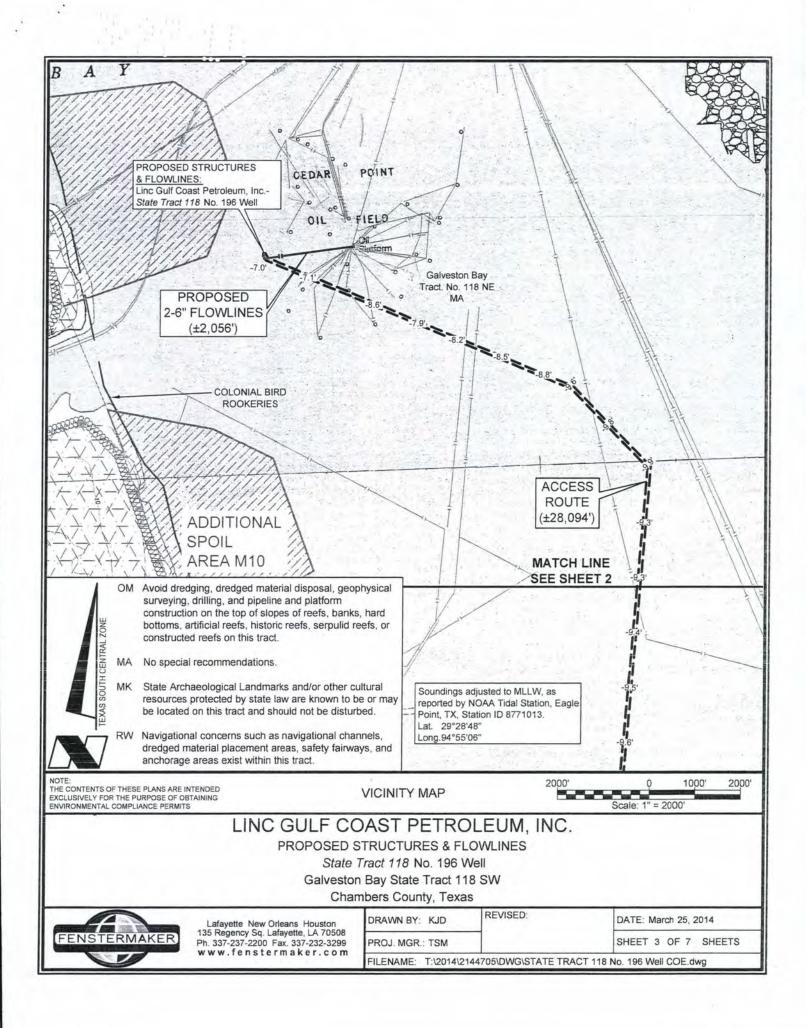
Note: equipment subject to client-specific requirements

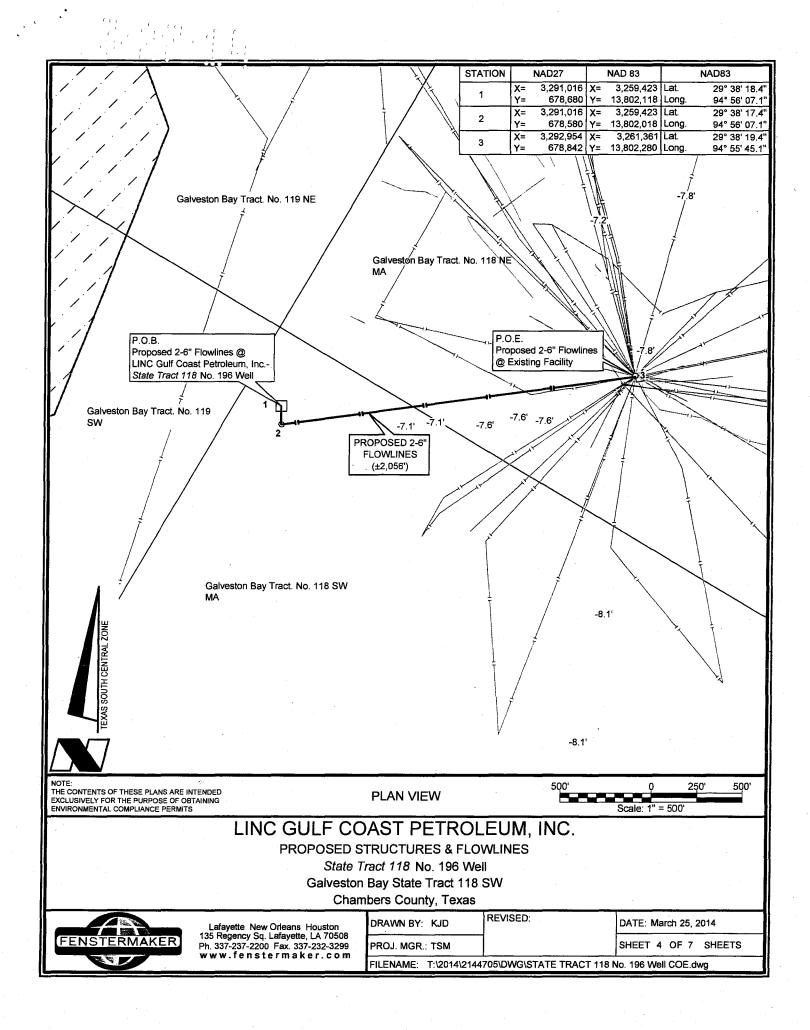
1110 Unifab Road • New Iberia, Louisiana 70560 • Uncontrolled if printed Date of issue 08/30/12

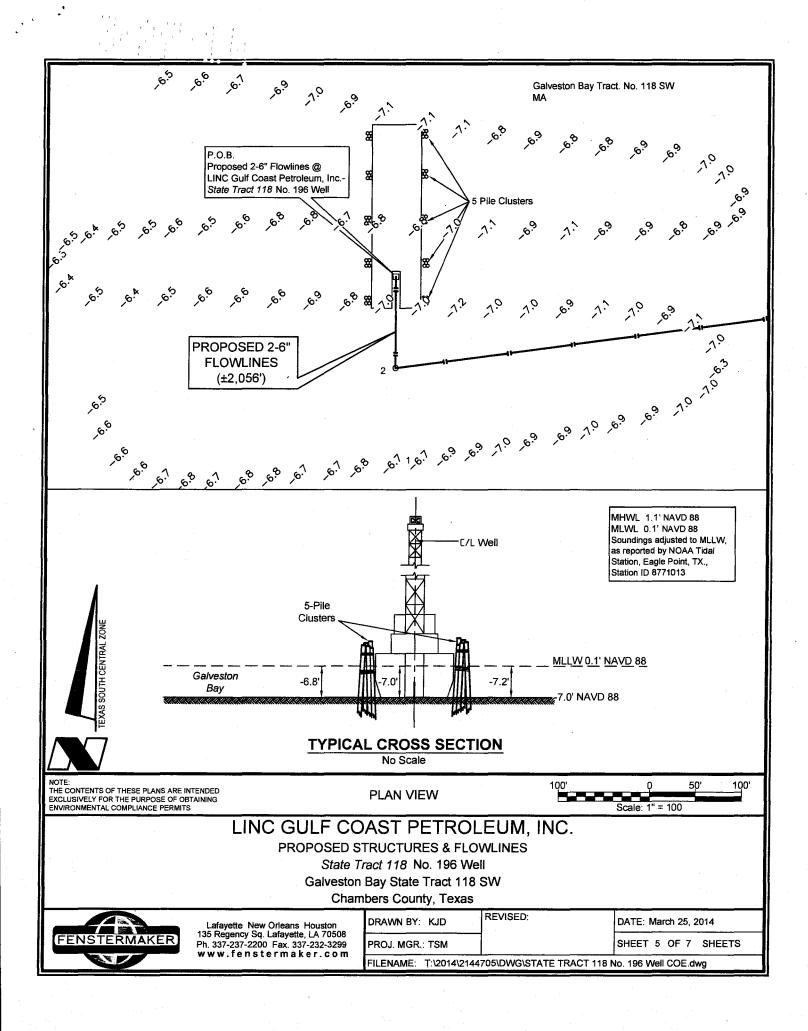
http://www.parkerdrilling.com Tel: 337.364.3122 Fax: 337.364-3292

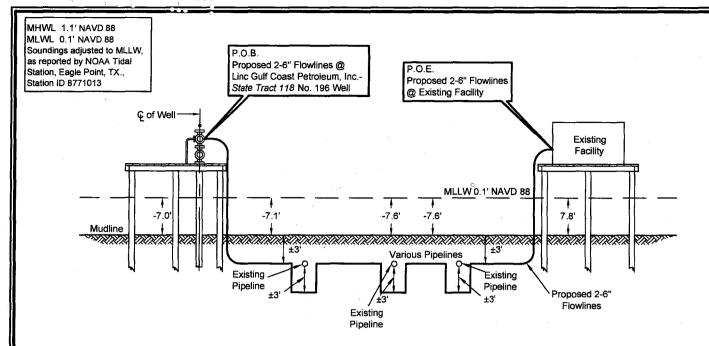




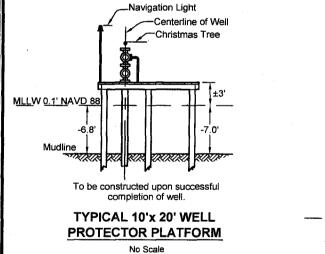


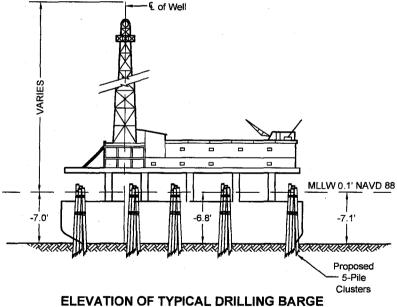






TYPICAL PROFILE OF FLOWLINES





THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM. INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 118 No. 196 Well

Galveston Bay State Tract 118 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

REVISED:

DATE: March 25, 2014

SHEETS

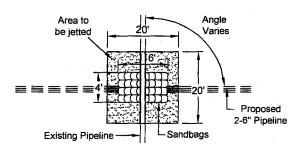
PROJ. MGR.: TSM

SHEET 6 OF 7

FILENAME: T:\2014\2144705\DWG\STATE TRACT 118 No. 196 Well COE.dwg

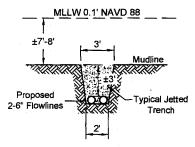
No Scale

NOTE: A maximum of 119 cubic yards of material will be jetted as part of the activity shown on this typical drawing and is included in the total volume of material shown on the application.



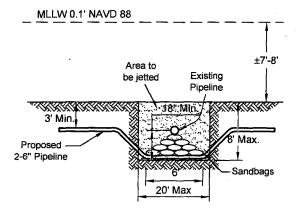
PLAN VIEW

No Scale

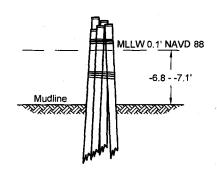


PROFILE OF JETTING

No Scale



TYPICAL PIPELINE CROSSING



5 PILE CLUSTER
No Scale

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 118 No. 196 Well

Galveston Bay State Tract 118 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD PROJ. MGR.: TSM REVISED:

DATE: March 25, 2014

SHEET 7 OF 7 SHEETS

FILENAME: T:\2014\2144705\DWG\STATE TRACT 118 No. 196 Well COE.dwg



SWG-2014-00534

May 21, 2014

Kenny Jaynes U.S. Army Corps of Engineers 2000 Fort Point Road Galveston, TX 77553-1229

RE: CERTIFIED AS-BUILT

LINC GULF COAST PETROLEUM, INC.
USACE GENERAL PERMIT SWG-2006-00517/GLO-259
STATE TRACT 118 NO. 196 WELL
GALVESTON BAY TRACT 118
CHAMBERS COUNTY, TEXAS

Dear Mr. Jaynes:

In accordance with programmatic general permit conditions, on behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a certified as-built for the above mentioned project. Drilling commenced on May 17, 2014.

Should you have any questions or if I can be of further assistance, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at chads@fenstermaker.com.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

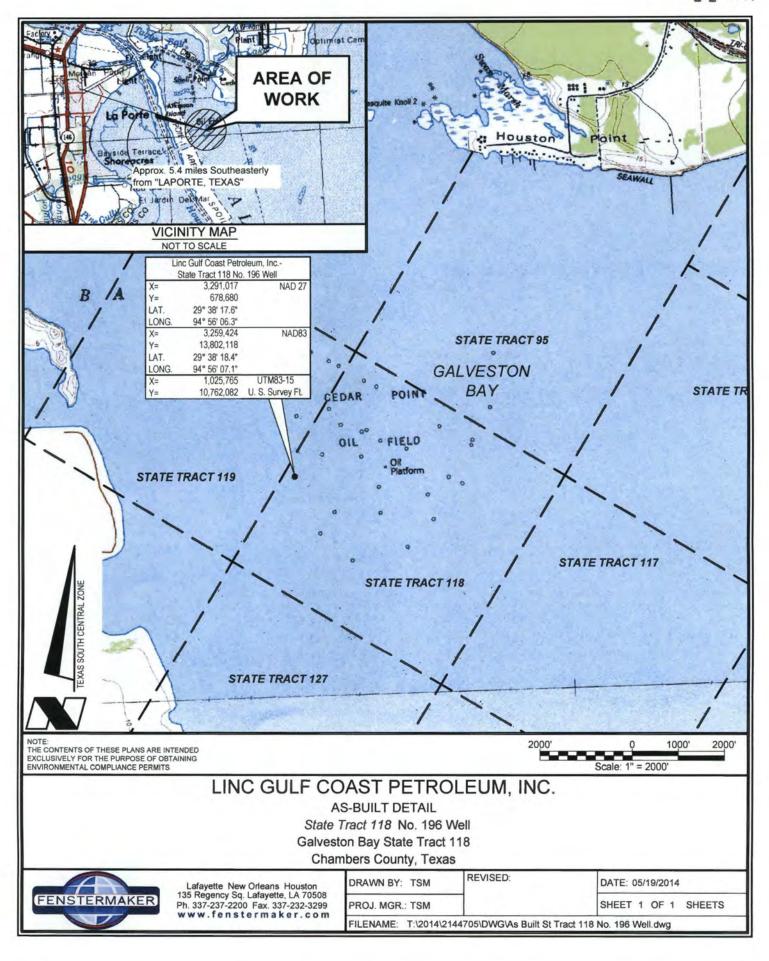
Environmental Specialist

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

Daryl Morgan, Texas General Land Office

T:\2014\2144705\ENVIRONMENTAL\Permitting\As Built Letter.doc



DATE: 25-Jun-14

ORM ACTION TRACKING SHEET (OATS)

APPLICATION NUMBER: GENERAL PERMIT NUMBER: PROJECT MANAGER: SWG-2014-00527 24152 = Old GP Number Lavonne Collins SWG-2006-00517 = New GP NumberAPPLICATION RECEIVED: 06-16-2014 APPLICATION COMPLETE: 06-16-2014 Agent/Contractor Name: Applicant/Violator Name: Linc Gulf Coast Petroleum, Inc -Texas General Land Office Applicant Address: Address: P.O. Box 12873 1000 Louisiana Street, Suite 1500 City, State, Zip City, State, Zip Houston, Texas 77002 Austin, Texas 78711-2873 Work Phone: Work Phone: 713-580-6600 512-463-5001 800-998-4GLO Home Phone: Home Phone:

WORK SITE INFORMATION:

Waterway:			County/C	ity/State:		
Galveston Bay		Harris/Ch	nambers County	, Texas		
Area Office:	Authority:	X 10	404	10/404	9	103
NOA						

DOA Permit No. SWG-2014-00527 (General Permit No. SWG-2006-00517) documents the proposed installation, operation, and maintenance of a drilling barge, production platform and/or caisson well protector, associated flow lines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 126, No. A6 Well to be located on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Harris/Chambers County, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-251 on May 8, 2014.

PUBL	IC NOTICE/	COORDINAT:	ION I	ETTER	INFORMAT	ION :	? 1.68 1.68 1.68 1.68 1.68 1.68 1.68 1.68
Send Notice To:	Zone:	1		2	3	4	5
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U.S. Park Service:			Cour	ıty Juc	lge:		
Adjacent Property (Owners:		Navi	gation	n District	:	

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Related Action II)'s:										

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JURISDICTIONAL DETERMINATION

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-PE-RE

FILE NUMBER: SWG-2014-00527

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State:

Texas

County:

Harris/Chambers Center coordinates of site (latitude/longitude):

29.63169444; -94.95569444 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay North Galveston Bay Name of watershed:

JURISDICTIONAL DETERMINATION

Completed: Desktop determination

Site visit(s)

Date: 06-25-2014

Date(s):

Jurisdictional Determination (JD):

Preliminary JD - Based on available information, \square there appear to be (or) \square there appear to be no "waters of the
United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
(Reference 33 CFR part 331).

Approved JD – An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

M There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

■ There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area.

Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

	Traters defined under the Care particularly no marries of the Care particular and the Care particular
\bowtie	(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in
	interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands¹.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes. (ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.

(5) The presence of a tributary to a water identified in (1) – (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent² to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00527

Extent of Jurisdiction: (Reference: 33 CFR parts 328 and 329) dinary High Water Mark indicated by: clear, natural line impressed on the bank the presence of litter and debris changes in the character of soil destruction of terrestrial vegetation shelving other:
an High Water Mark indicated by: survey to available datum; physical markings; vegetation lines/changes in vegetation types.
etland boundaries, as shown on the attached wetland delineation map and/or in a delineation report prepared by:
ereviewed area consists entirely of uplands. able to confirm the presence of waters in 33 CFR part 328(a)(1, 2, or 4-7). adquarters declined to approve jurisdiction on the basis of 33 CFR part 328.3(a)(3). e Corps has made a case-specific determination that the following waters present on the site are not Waters of the ited States: Waste treatment systems, including treatment ponds or lagoons, pursuant to 33 CFR part 328.3. Artificially irrigated areas, which would revert to upland if the irrigation ceased. Artificial lakes and ponds created by excavating and/or diking dry land to collect and retain water and which are used exclusively for such purposes as stock watering, irrigation, settling basins, or rice growing. Artificial reflecting or swimming pools or other small ornamental bodies of water created by excavating and/or diking dry land to retain water for primarily aesthetic reasons. Water-filled depressions created in dry land incidental to construction activity and pits excavated in dry land for the purpose of obtaining fill, sand, or gravel unless and until the construction or excavation operation is abandoned and the resulting body of water meets the definition of waters of the United States found at 33 CFR 328.3(a). Isolated, intrastate wetland with no nexus to interstate commerce. Prior converted cropland, as determined by the Natural Resources Conservation Service. Explain rationale:
Non-tidal drainage or irrigation ditches excavated on dry land. Explain rationale: Other (explain):
IEWED FOR JURSIDICTIONAL DETERMINATION (mark all that apply): ps, plans, plots or plat submitted by or on behalf of the applicant. as sheets prepared/submitted by or on behalf of the applicant. This office concurs with the delineation report, dated prepared by (company): This office does not concur with the delineation report, dated prepared by the Corps. This office does not concur with the delineation report, dated prepared by the Corps. This office does not concur with the delineation report, dated prepared by (company): This office does not concur with the delineation report, dated prepared by (company): This office does not concur with the delineation report, dated prepared by (company): This office does not concur with the delineation report, dated prepared by (company): This office does not concur with the delineation report, dated prepared by (company): This office does not concur with the delineation report, dated prepared by (company): This office does not concur with the delineation report, dated prepared by (company): This office does not concur with the applicant. This office despries the applicant. This office does not concur with the applicant. This office does not concur with the applicant. This office does not concur with the applicant. This office despries the applicant. This office despread yet prepared by (company): This office despries the applicant. This office despread yet prepared by (company): This office despries the applicant. This office despries the applicant. This

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.

5WG-2014-00527

GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 8, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE:

CE General Permit SWG-2006-00517/GLO-251

Linc Gulf Coast Petroleum, Inc. State Tract 126, No. A6 Well

State Lease M-74324

State Tract 126 SW/2, Galveston Bay

Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 126, No. A6 Well to be located on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely

L Dary/Morgan, CPL

Energy Resources Division

(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

P.O. Box 12873 • Austin, Texas 78711-2873

512,463,5001 • 800,998,4GLO

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is 409-766-3815. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."



Engineers Surveyors
Environmental Consultants

January 8, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, TX 78701-1495

RE: Linc Gulf Coast Petroleum, Inc.
Proposed Structures and Flowlines
State Tract 126 No. A6 Well
Galveston Bay Tract No. 126 SW
Chambers County, Texas

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345], a proposed schedule for rig placement, estimated time for construction of permanent structures/rig removal and plan drawings for the above referenced activity. The project is designed to qualify for Regional General Permit SWG 2006-00517. The activity will consist of placement of a drilling barge for oil/gas exploration and production, construction of a wellhead protector platform and installation of approximately 182-ft. of 2-6" flowlines from the wellhead in ST 126 SW to an existing production platform in ST 126 SW. The flowlines will be jetted a minimum of 3-ft. below the mud line. Linc Gulf Coast Petroleum, Inc. will mobilize and demobilize marine transportation units during high tide to prevent any incidental water bottom impacts.

The schedule and timing for the drilling, testing, completion and installation of structures are as follows:

- Site preparation (install pilings for rig) 2-3 days
- Rig move, 3 5 days (depending on rig location)
- Anchor in location & rig up drill assembly, 1-2 days
- Drilling operations, 27 days
- Completion, 6-10 days
- · Well testing, up to 14 days
- Install protector platform, 5 days
- Pipeline installation, 10-20 days
 - Final hook up and production, 2 days

The well will be drilled using the Parker Drilling Company Rig 51 B. The specification sheet for the Rig 51 B is attached. Other vessels involved are presented in **Table 1** below:

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Cuttings	40	120	7	1 1/2
Barge	Cuttings	34	120	7	1 1/2
Barge	Deck	30	120	7	1 ½

All vessels will access the drilling location along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

126 SW.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at <u>chads@fenstermaker.com</u>.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

	(ITEMS 1 THRU 4 TO BI	E FILLED BY THE COF	RPS)					
1. APPLICATION NO.	2. FIELD OFFICE CODE	3. DATE RECEIVED	,	4. DATE APPLICATION COMPLETE				
	(ITEMS BELOW TO BE	E FILLED BY APPLICA	•					
5. APPLICANT'S NAME		8. AUTHORIZED AC	SENT'S NAME A	ND TITLE (agent is not required)				
First - Andreana Middle -	Last - Madar	First - Chad	Middle -	Last - Soileau				
Company - Linc Gulf Coast Petrole	eum, Inc.	Company - Fensteri	maker					
E-mail Address - andreana.madar@l	lincenergy.com	E-mail Address - cha	ıds@fensterma	ıker.com				
6. APPLICANT'S ADDRESS:		9. AGENT'S ADDRE	SS:					
Address- 1000 Louisiana St., Suite	e 1500	Address- 5005 Riv	erway Dr., Sui	ite 300				
City - Houston State - T'	'X Zip - 77002 Country - USA	City - Houston	State - T	TX Zip - 77056 Country - USA				
7. APPLICANTS PHONE NOs. WARE	EA CODE	10. AGENTS PHONE NOs. w/AREA CODE						
a. Residence b. Business		a. Residence	b. Business	c. Fax				
713/580-66	600 713/580-6650		713/840-9	9995 713/840-9997				
	STATEMENT OF	F AUTHORIZATION						
11. I hereby authorize, Fenste supplemental information in support of the supplemental information in support of the support of the supplemental information in supple	temaker to act in my behalf as this permit application.	1,	ssing of this appli DATE	lication and to furnish, upon request,				
	NAME, LOCATION, AND DESCRI	PTION OF PROJECT (OR ACTIVITY					
12. PROJECT NAME OR TITLE (see in	•							
Structures and flowlines serving the	e State Tract 126 No. A6 Well		·					
13. NAME OF WATERBODY, IF KNOW	NN (if applicable)	14. PROJECT STREE	ET ADDRESS (if	applicable)				
Galveston Bay		Address N/A						
	Longitude: •W 94° 57' 20.5"	City -	Sta	ate- Zip-				
16. OTHER LOCATION DESCRIPTION								
State Tax Parcel ID	Municipality							
Section - Town	rnship -	Range -						

Approximately 3.55 miles southeast			
f	erly of La Porte, Texas.		
	•		
To the state of th			
18. Nature of Activity (Description of proj	ject, include all features)		
an existing production facility within	Galveston Ray ST126 SW 1 : Cuic	a & production. In the event of a productive well, a (2 - 6" lines) will be installed by jetting from the word productive. Inc. will mobilize and demobilize apacts. The lines will be jetted a minimum of 3-ft.	ellhead
19. Project Purpose (Describe the reason	or purpose of the project, see instructions)		
To drill for and produce hydrocarbon	S.		
•			
USE BL	OCKS 20-23 IF DREDGED AND/OR FILL MAT		
20. Reason(s) for Discharge	0010 20 20 20 20 20 20 20 20 20 20 20 20 20	TERIAL IS TO BE DISCHARGED	
Approximately 59 cubic yards of water production facility.	r bottom material will be displaced by jet	ting to bury 2 - 6" lines from the well to an existing	5
roduction facility.			
лошинов гастиу.			
noduction facility.			
noduction facility.			
			-
Type(s) of Material Being Discharged anype	nd the Amount of Each Type in Cubic Yards: Type	_	·
Type(s) of Material Being Discharged an	nd the Amount of Each Type in Cubic Yards:	Type Amount in Cubic Yards	
Type(s) of Material Being Discharged anype	nd the Amount of Each Type in Cubic Yards: Type	Type Amount in Cubic Yards	
Type(s) of Material Being Discharged an ype mount in Cubic Yards yds3 - water bottom material	nd the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards		
I. Type(s) of Material Being Discharged an ype mount in Cubic Yards	nd the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards		
Type(s) of Material Being Discharged an ype mount in Cubic Yards yds3 - water bottom material Surface Area in Acres of Wetlands or Ott	nd the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards		
Type(s) of Material Being Discharged and performance of Material Being Discharged and performance of Wetlands or Others N/A	nd the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards		
Type(s) of Material Being Discharged and performance of Material Being Discharged and performance of Wetlands or Others N/A or ear Feet	nd the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards her Waters Filled (see instructions)		
Type(s) of Material Being Discharged and per	nd the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards ther Waters Filled (see instructions)		
Type(s) of Material Being Discharged and per nount in Cubic Yards 1 yds3 - water bottom material Surface Area in Acres of Wetlands or Otters N/A r ear Feet Description of Avoidance, Minimization, a	nd the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards ther Waters Filled (see instructions)		
Type(s) of Material Being Discharged and rependent in Cubic Yards 2 yds3 - water bottom material Surface Area in Acres of Wetlands or Ottes N/A rear Feet Description of Avoidance, Minimization, a	nd the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards ther Waters Filled (see instructions)		
Type(s) of Material Being Discharged and rependent in Cubic Yards 2 yds3 - water bottom material Surface Area in Acres of Wetlands or Others N/A r ear Feet	nd the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards ther Waters Filled (see instructions)		

24. Is Any Portion or	of the Work Already Complete:	e? ∐Yes ⊠No IFYE	ES, DESCRIBE THE COMP	LETED WORK	
				•	
5. Addresses of Adjr	oining Property Owners, Lesse	sees Etc. Whose Propert	Adioins the Waterbody (if	" on he entered here pier	and amountal list:
a, Address-		Dubi mana	hujuna no maia.	Note than Cart De Grades and a pro-	e altach a supplemente her,
City -		State -	Zip -		
. Address-					4
City -		State -	Zip -		
. Address-					
City -		State -	7in -		
		Oraic -	Zip -		
. Address-					
City -		State -	Zip -		
Address-					
	•				
City -		State -	Zip -		
i. List of Other Certific	cates or Approvals/Denials rec	ceived from other Federal	, State, or Local Agencies f	for Work Described in This /	Application.
AGENCY	TYPE APPROVAL*	IDENTIFICATION NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
RC	permit to drill		pending		
-					
				-	
Vould include but is no	ol restricted to zoning, building	n and flood plain permits			
Application is hereby	v made for permit or permits to	to authorize the work descr	ribed in this application. I (certify that this information i	n this application is
mplete and accurate. I	I further certify that I possess	the authority to undertake	the work described herein	or am acting as the duly au	uthorized agent of the
	,	1/9/14	(Kan	25	119/14
BIGNATURE	OF APPLICANT	1 1 1 1 1 1 1	L	URE OF AGENT	1111

ement in block 11 has been filled out and signed.

18 U.S.C. Section 1001 provides that: Whoever, in any manner within the jurisdiction of any department or agency of the United States knowingly and willfully falsifies, conceals, or covers up any trick, scheme, or disguises a material fact or makes any false, fictitious or fraudulent statements or representations or makes or uses any false writing or document knowing same to contain any false, fictitious or fraudulent statements or entry, shall be fined not more than \$10,000 or imprisoned not more than five years or both.

DRILLING DEPTH RATING:

20,000

LIGHTSHIP:

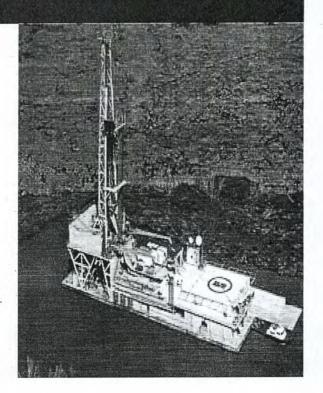
(Overall Average Draft) 6'6" (Towing Height) 62.6'

BARGE DIMENSIONS, SPECIFICATIONS:

205' Length 50' Beam 14' Hull Depth 57' x 10' Key Slot Main Deck to Rotary Pan 24.25 30.26 Main Deck to Top of Rotary 22.20' Main Deck to Bottom of Trolley Beams Accommodations 38 bunks 46' x 44' / 12,000 lbs. Helipad

CAPACITIES:

Drill water 5,000 barrels
Potable water 40,000 gallons
Fuel 40,000 gallons
Mud tank capacity 1,442 barrels
Tear-Drop Bulk Barite 3000 sks/75 sks
Bulk Barite Storage: 3,000 sacks



Equipped for full zero discharge operations for work within environmentally sensitive areas.

DRAWWORKS:

 Skytop Brewster NE-12 (2000 hp) w/7838
 Elmago elec. brake, driven by (2) GE 752 elec. motors (2000 input hp)

MUD PUMPS:

 (2) C. E. FB-1600 (1600 hp) triplex pumps driven by (2) GE 752 (2000 input hp) elec. motors.

MAST AND TRAVELING EQUIPMENT:

- 142' Skytop Brewster cantilever mast w/static hook load of 1,000,000 lbs
- 500T Skytop Brewster 7 sheave crown grooved for 1 3/8" drill line
- 500T Traveling Block
- 500T CanRig Top Drive
- 500T 27 1/2" Rotary Table

WELL CONTROL EQUIPMENT:

- (1) 13 5/8" 5,000 psi Annular BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Single Ram BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Double Ram BOP w/LBSBTB blind shear rams
- (1) 13 5/8" 10,000 Drilling Spool w/3 1/16" outlets
- Pneumatic BOP hoist 30 tons
- (1) 200 gallon, 7 Station Koomey accumulator and closing unit
- (1) 10,000 psi Choke Manifold

Note: Other BOP equipment as available from stock



PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements



MUD HANDLING/SOLIDS CONTROL:

- -(2) Shale shakers
- Desander
- Desilter
- Degasser
- -Mud Agitators
- -Mud mixing pumps

- (3) Derrick FLC 513
- Derrick 3/10
- Derrick 4/20
- **Brandt DG10**
- (2) Brandt MA-10, (2) Brandt MA-7.5, (2) Brandt MA-5
- (2) 6 x 8 centrifugal pumps
- (1) 6 x 5 centrifugal service pump

POWER & ELECTRICAL SYSTEM:

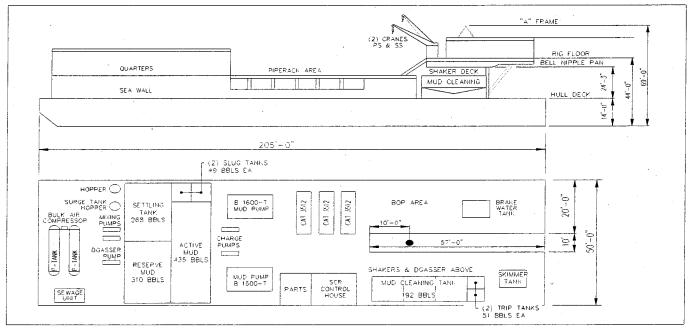
- (3) 3512 Caterpillar (1500 hp) engines
- (3) KATO 1365kw generator sets
- IPS Three Bridge SCR system

TUBULARS:

- 5" drill pipe
- 15 joints of 5" Hevi-wate
- 15 total drill collars (8", 7 1/4", or 6 1/2" as available from Contractor's stock)

MISCELLANEOUS EQUIPMENT:

- (1) 20T hydraulic crane
- (1) 10T hydraulic crane
- (1) Quincy Bulk air compressor
- (1) Quincy Model 5120 cold start air compressor
- (2) Quincy Model 245 air compressors
- (1) 10 x 30 Cantilever Deck Shakers
- (1) 12 x 30 Cantilever Deck Pipe Rack
- (1) .092 Wireline unit
- 3300' Gallon Sewage Unit
- 90' mouse hole
- J-29 Pipe Spinner



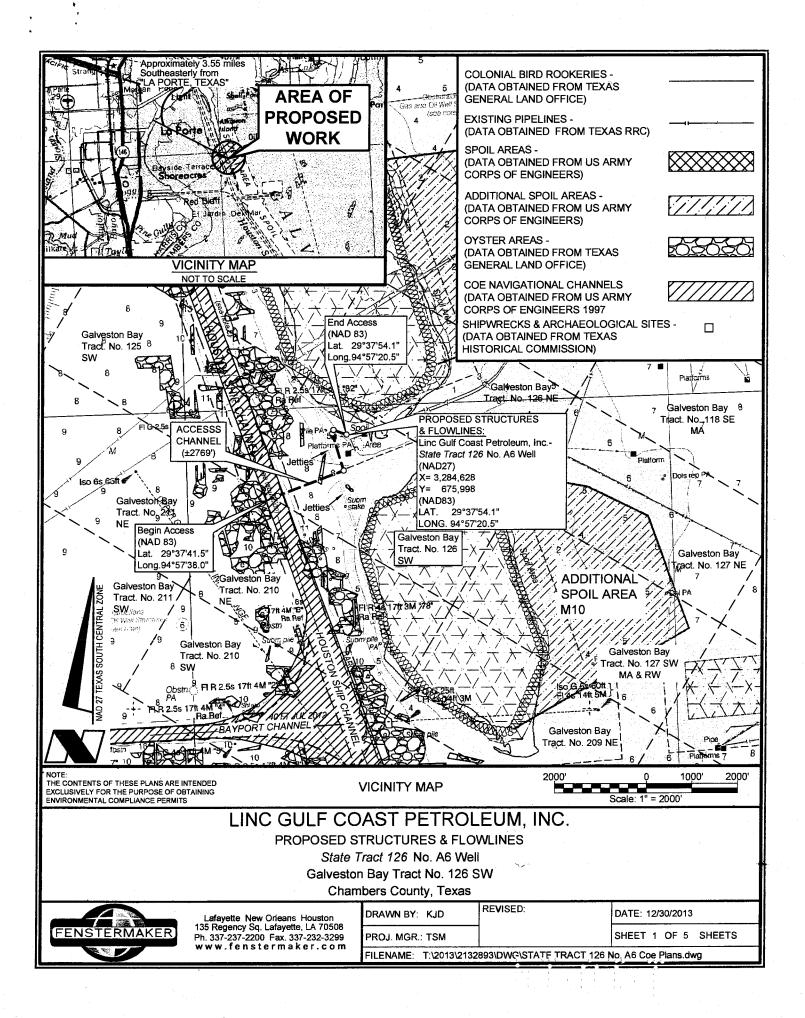


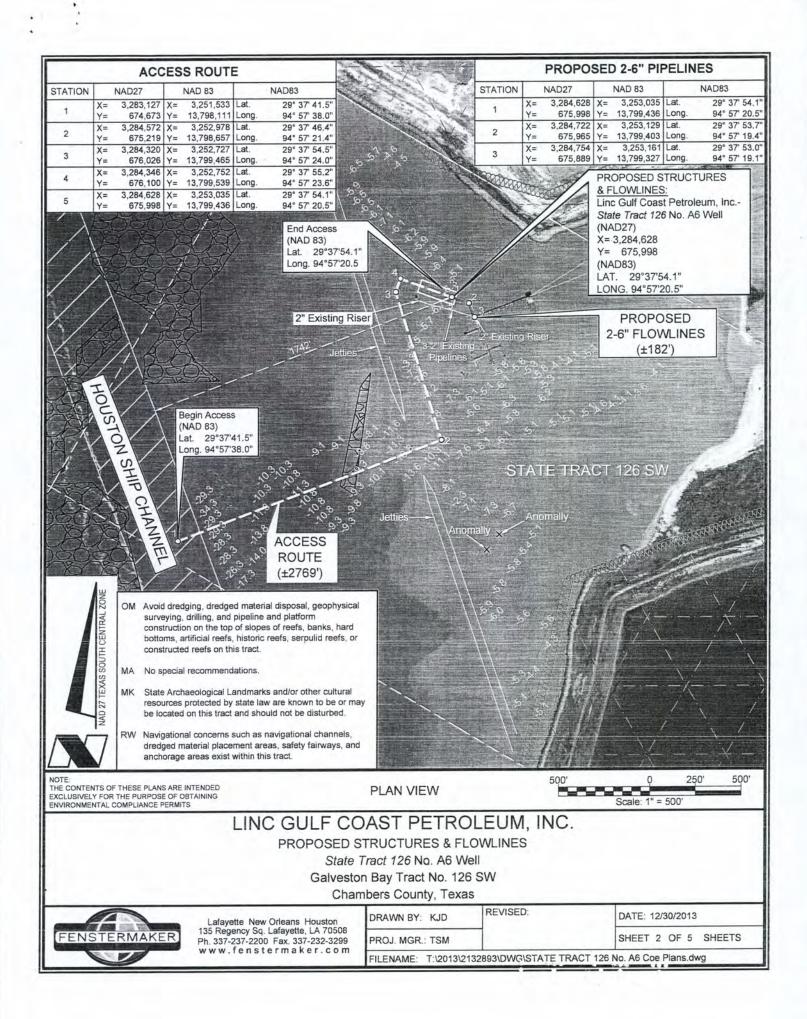
PARKER USA DRILLING COMPANY

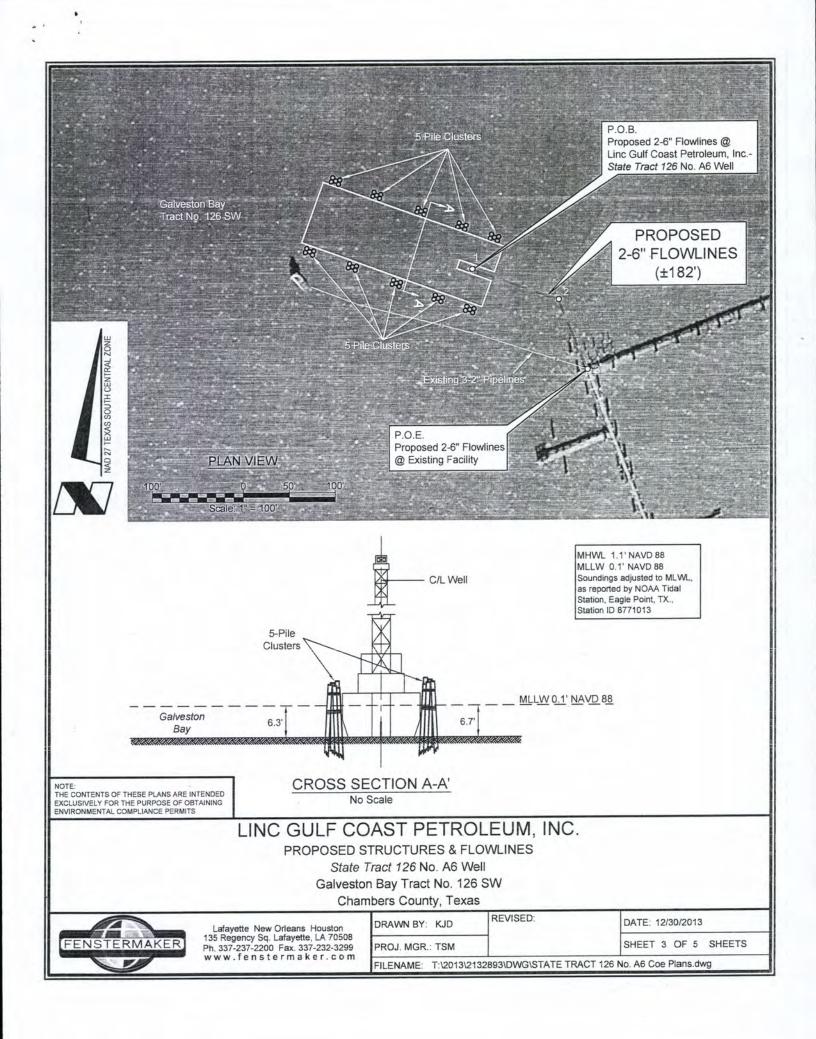
Note: equipment subject to client-specific requirements

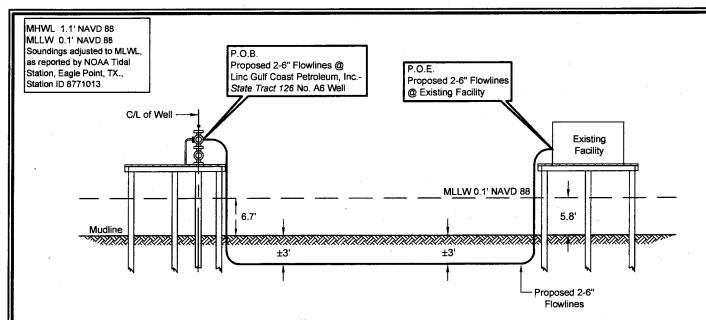
1110 Unifab Road • New Iberia, Louisiana 70560 • Uncontrolled if printed Date of issue 08/30/12

http://www.parkerdrilling.com Tel: 337.364.3122 Fax: 337.364-3292



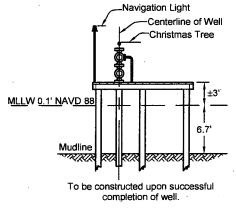






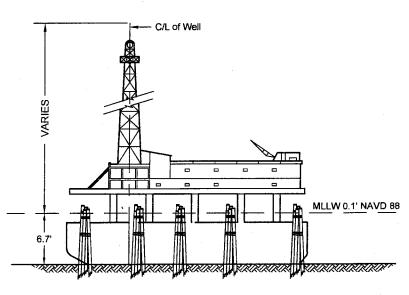
TYPICAL PROFILE OF FLOWLINES

No Scale



TYPICAL 10'x 20' WELL PROTECTOR PLATFORM

No Scale



ELEVATION OF TYPICAL DRILLING BARGE NO SCALE

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 126 No. A6 Well

Gaiveston Bay Tract No. 126 SW

Chambers County, Texas



Lafavette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

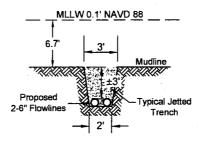
REVISED:

DATE: 12/30/2013

PROJ. MGR.: TSM

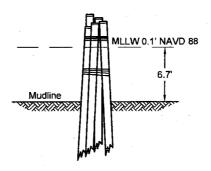
SHEET 4 OF 5 SHEETS

FILENAME: T:\2013\2132893\DWG\STATE TRACT 126 No. A6 Coe Plans.dwg



PROFILE OF JETTING

No Scale



5 PILE CLUSTER

NOTE:

THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 126 No. A6 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

REVISED:

DATE: 12/30/2013

PROJ. MGR.: TSM

SHEET 5 OF 5 SHEETS

FILENAME: T:\2013\2132893\DWG\STATE TRACT 126 No. A6 Coe Plans.dwg

SWG-2014-00527

Collins, Lavonne L SWG

From: Sent: Chad Soileau [chads@fenstermaker.com] Wednesday, September 10, 2014 1:17 PM

To:

Daryl Morgan

Cc:

Collins, Lavonne L SWG; McMillan, Kristi N SWG; Andreana Madar

Subject:

[EXTERNAL] Commencement Notification for Permit No. GLO-251 (Linc Gulf Coast

Petroleum, Inc.)

Attachments:

GLO Permit_5.8.14.pdf; ATT00002.txt

Daryl,

As stipulated in the CE General Permit SWG-2006-00517/GLO-251 (Linc Gulf Coast Petroleum, Inc. – State Tract 126, No. A6 Well, State Lease M-74324, Surface on ST 126 SW/2, Galveston Gay), please accept this email as notification of project commencement starting today, September 10, 2014. I have attached the above referenced GLO permit to assist in project identification.

Please let me know if you need any additional information regarding project commencement.

Sincerely,

Chad Soileau

Chad Soileau
Director
chads@fenstermaker.com
713.840.9995 x1484 phone

5005 Riverway Suite 300 | Houston, TX 77056

337.842.1119 cell | 713.840.9997 fax | www.fenstermaker.com



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 8, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE: CE General Permit SWG-2006-00517/GLO-251

Linc Gulf Coast Petroleum, Inc. State Tract 126, No. A6 Well

State Lease M-74324

State Tract 126 SW/2, Galveston Bay

Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 126, No. A6 Well to be located on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely

L Dary Morgan, CPL

Energy Resources Division

(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495
P.O. Box 12873 • Austin, Texas 78711-2873

512.463.5001 • 800.998.4GLO

glo.texas.gov

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is 409-766-3815. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."

DATE: 25-Jun-14

(OATS) ORM ACTION TRACKING SHEET

APPLICATION NUMBER:	GENERAL PERMIT NUM	MBER: PROJECT MANAGER:			
SWG-2014-00528	24152 = Old GP Num				
	SWG-2006-00517 = Ne	w GP Number ************************************			
APPLICATION RECEIVED:	06-16-2014	APPLICATION COMPLETE: 06-16-2014			
Applicant/Violator Na	me:	Agent/Contractor Name:			
Linc Gulf Coast Petro Applicant	leum, Inc -	Texas General Land Office			
Address: 1000 Louisiana Street	, Suite 1500	Address: P.O. Box 12873			
City, State, Zip	A special section is	City, State, Zip			
Houston, Texas 77002		Austin, Texas 78711-2873			
Work Phone:		Work Phone:			
713-580-6600		512-463-5001			
		800-998-4GLO			
Home Phone:		Home Phone:			
 	WORK STTE TNI				

Waterway: Galveston Bay		County/City/State: Harris/Chambers County, Texas				
Area Office:	Authority:	X 10	404	10/404	9	103

DOA Permit No. SWG-2014-00528 (General Permit No. SWG-2006-00517) documents the proposed installation, operation, and maintenance of a drilling barge, production platform and/or caisson well protector, associated flow lines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 126, No. A7 Well to be located on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Harris/Chambers County, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-252 on May 8, 2014.

PUBL	IC NOTICE/	COORDINAT:	ION LETTER	INFORMATIO	N:	9	
Send Notice To:	Zone:	1	2	3	4	5	
Mayor/City Manager:	•		Postmaste	c:			
U.S. Park Service:			County Judge:				
Adjacent Property (Owners:		Navigation	n District:			

PUBLIC NOTICE/COORDINATION LETTER INFORMATION (CONTINUED):											
Issued:										30 I	Days
Extended:										15 [Days
Ended:						* * **********************************					
144 MAN SI SI SI 161 161 MAN SI	680 689 689 689 689 680 681	FINAL	ACTION	IN	FORMATION:	W 1887 1889 1889 1889 1889 1887 1886	(1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	88 188 188 188 182 18	#	1881 1881 1881 1881 1881 1881 1881 188	\$\$\tag{\text{387} \ \text{1887} \ \text{1887} \ \text{3887} \ 3887
EA/SOF/404(B) (1	EA/SOF/404(B) (1): Draft Permit Forwarded:										
Application Denied: Permit Issued: Texas General Land Office on May 8, 2014											
Permit Expiration Date: Fee: 0											
Application With	drawn:			Mi	tigation:			Yes		X	No
Type of Action:	IP	LP	X G	βP	NW	М	od			Trans	fer
	X Des	sk Juri	S	Fi	leld Juris		No	Per	mit	Requi	red
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After-the-Fact Pe	enalty:			Ca	se Closed:		<u> </u>			. ~~	
(#1949)#1#1#1#1#1#1#1#1#1#1#1#1#1#1#1#1#1#1#1					ESOLUTIONS		UN VENE	71 <i>8</i> 71871871871	11.21.21.21.21.21.21.21.22	112112112112112112	W 148 148 148 148 148 148
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Related Action II)'s:						Market Services	**			

r ,

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-PE-RE

FILE NUMBER: SWG-2014-00528

PROJECT	LOCATION	INFORMA	TION:
---------	----------	---------	-------

State: Texas

County: Harris/Chambers

Center coordinates of site (latitude/longitude): 29.63211111; -94.95605556 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay Name of watershed: North Galveston Bay

JURISDICTIONAL DETERMINATION

Jurisdictional Determination (JD):

Preliminary JD - Based on available information, \(\square there appear to be \((\text{or}) \square there appear to be no "waters of the
United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
(Reference 33 CFR part 331).

Approved JD – An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

☑ There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area.

Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

A. Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

B. Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes.

(ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.
 (5) The presence of a tributary to a water identified in (1) – (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent² to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00528

	Extent of Jurisdiction: (Reference: 33 CFR parts 328 and 329) Indinary High Water Mark indicated by:
	ean High Water Mark indicated by:] survey to available datum; physical markings; vegetation lines/changes in vegetation types.
■ W	etland boundaries, as shown on the attached wetland delineation map and/or in a delineation report prepared by:
Ut	retain water and which are used exclusively for such purposes as stock watering, irrigation, settling basins, or rice growing. Artificial reflecting or swimming pools or other small ornamental bodies of water created by excavating and/or diking dry land to retain water for primarily aesthetic reasons.
	Non-tidal drainage or irrigation ditches excavated on dry land. Explain rationale: Other (explain):
M M D D D D D D D D D D D D D D D D D D	ATEWED FOR JURSIDICTIONAL DETERMINATION (mark all that apply): aps, plans, plots or plat submitted by or on behalf of the applicant. ata sheets prepared/submitted by or on behalf of the applicant. This office concurs with the delineation report, dated , prepared by (company): This office does not concur with the delineation report, dated , prepared by (company): ata sheets prepared by the Corps. This office does not concur with the delineation report, dated , prepared by (company): ata sheets prepared by the Corps. This office does not concur with the delineation report, dated , prepared by (company): ata sheets prepared by the Corps. This office does not concur with the delineation report, dated , prepared by (company): ata sheets prepared by the Corps. This office does not concur with the delineation report, dated , prepared by (company): ata sheets prepared by the Corps. This office does not concur with the delineation report, dated , prepared by (company): ata sheets prepared by (company): ata sh

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 8, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE:

CE General Permit SWG-2006-00517/GLO-252

Linc Gulf Coast Petroleum, Inc. State Tract 126, No. A7 Well State Lease M-74324 State Tract 126 SW/2, Galveston Bay

Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 126, No. A7 Well to be located on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely

J. Daryl Morgan, CPL

Energy Resources Division

(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495 P.O. Box 12873 • Austin, Texas 78711-2873

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is 409-766-3815. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."



January 9, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, TX 78701-1495

RE: Linc Gulf Coast Petroleum, Inc.

Proposed Structures and Flowlines State Tract 126 No. A7 Well Galveston Bay Tract 126 SW Chambers County, Texas

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345], a proposed schedule for rig placement, estimated time for construction of permanent structures/rig removal and plan drawings for the above referenced activity. The project is designed to qualify for Regional General Permit SWG 2006-00517. The activity will consist of placement of a drilling barge for oil/gas exploration and production, construction of a wellhead protector platform and installation of approximately 454-ft. of 2-6" flowlines from the wellhead in ST 126 SW to an existing production platform in ST 126 SW. The flowlines will be jetted a minimum of 3-ft. below the mud line. Linc Gulf Coast Petroleum, Inc. will mobilize and demobilize marine transportation units during high tide to prevent any incidental water bottom impacts.

The schedule and timing for the drilling, testing, completion and installation of structures are as follows:

- Site preparation (install pilings for rig) 2-3 days
 - Rig move, 3 5 days (depending on rig location)
- Anchor in location & rig up drill assembly, 1-2 days
- Drilling operations, 27 days
- · Completion, 6-10 days
- Well testing, up to 14 days
- · Install protector platform, 5 days
- · Pipeline installation, 10-20 days
- · Final hook up and production, 2 days

The well will be drilled using the Parker Drilling Company Rig 51 B. The specification sheet for the Rig 51 B is attached. Other vessels involved are presented in **Table 1** on the following page.

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Cuttings	40	120	7	1 1/2
Barge	Cuttings	34	120	7	1 1/2
Barge	Deck	30	120	7	1 1/2

All vessels will access the drilling location along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

126 SW.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for falling to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

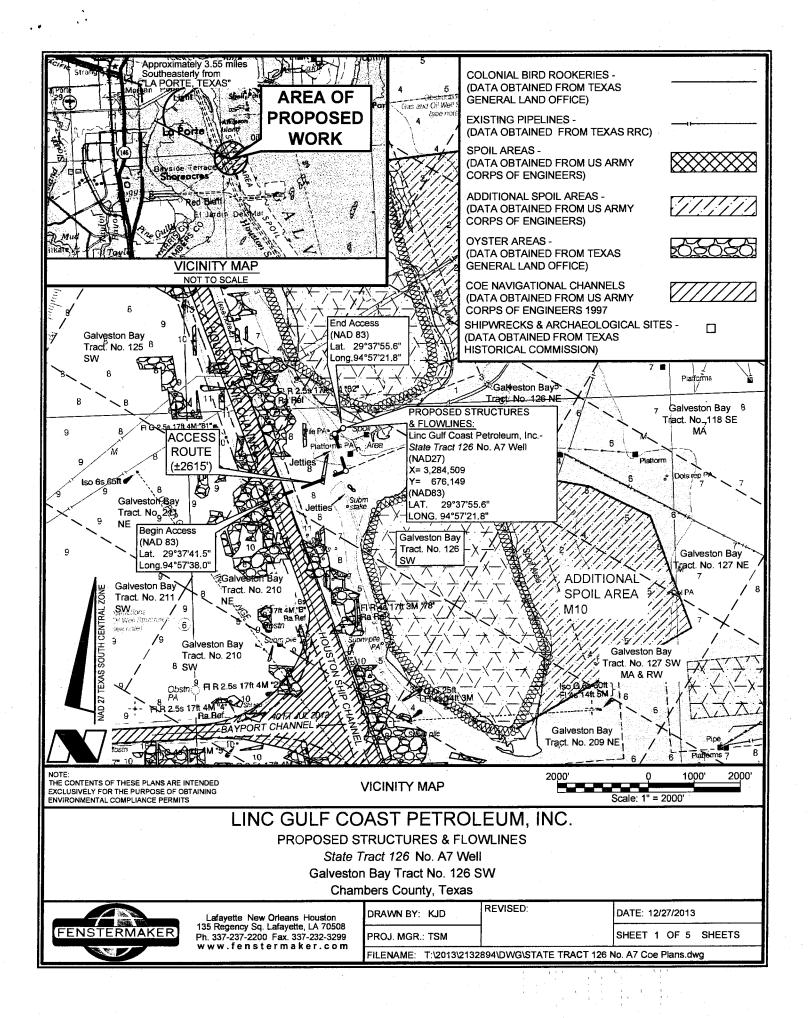
Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

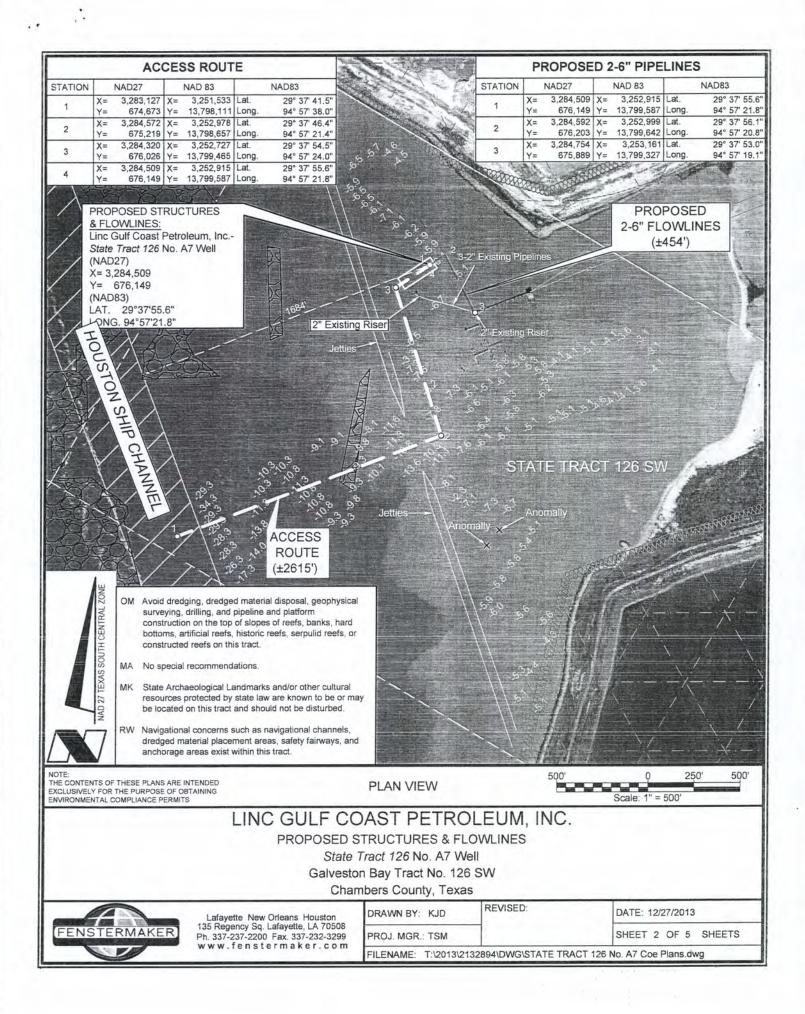
	/ITEMS 1 THRU 4 TO B	E EII I ED BY THE CC	IDDG(· · · · · · · · · · · · · · · · · · ·
	(ITEMS 1 THRU 4 TO BE			
1. APPLICATION NO.	2. FIELD OFFICE CODE	3. DATE RECEIVE	D	4. DATE APPLICATION COMPLETE
			-	
	(ITEMS BELOW TO BE	FILLED BY APPLICA	9 <i>NT</i>)	
5. APPLICANT'S NAME		8. AUTHORIZED A	GENT'S NAME A	ND TITLE (agent is not required)
First - Andreana Middle -	Last - Madar	First - Chad	Middle -	Last - Soileau
Company - Linc Gulf Coast Petrole	eum, Inc.	Company - Fenster	rmaker	
E-mail Address - andreana, madar@li	incenergy.com	E-mail Address - cha	ads@fensterma	ker.com
6. APPLICANT'S ADDRESS:		9. AGENT'S ADDRE	ESS:	***
Address- 1000 Louisiana St., Suite	: 1500	Address- 5005 Riv	verway Dr., Sui	ite 300
City - Houston State - T	X Zip - 77002 Country - USA	City - Houston	State - T	TX Zip - 77056 Country - USA
7. APPLICANT'S PHONE NOs. WARE	A CODE	10. AGENTS PHON	E NOs, w/AREA	CODE
a. Residence b. Business	-,	a. Residence	b, Busines	s c. Fax
713/580-66	713/580-6650		713/840-9	9995 713/840-9997
	STATEMENT OF	AUTHORIZATION		
11. I hereby authorize, Fenste supplemental information in support of the support	ermaker to act in my behalf as his permit application. SIGNATURE OF APPLIC	1,	101	lication and to furnish, upon request, $9/3$
	NAME, LOCATION, AND DESCRIP	PTION OF PROJECT	OR ACTIVITY	·
12. PROJECT NAME OR TITLE (see in				
Proposed structures and flowlines s	erving the State Tract 126 No. A7	Well		
13. NAME OF WATERBODY, IF KNOW	√N (if applicable)	14. PROJECT STREE	ET ADDRESS (if	applicable)
Galveston Bay		Address N/A		
15. LOCATION OF PROJECT		24.	Oh	- Mari
	Longitude: •VV 94" 37" 21.8"	City -	3 16	ate- Zip-
16. OTHER LOCATION DESCRIPTION				
State Tax Parcel ID	Municipality			
Section - Town	nship -	Range -		

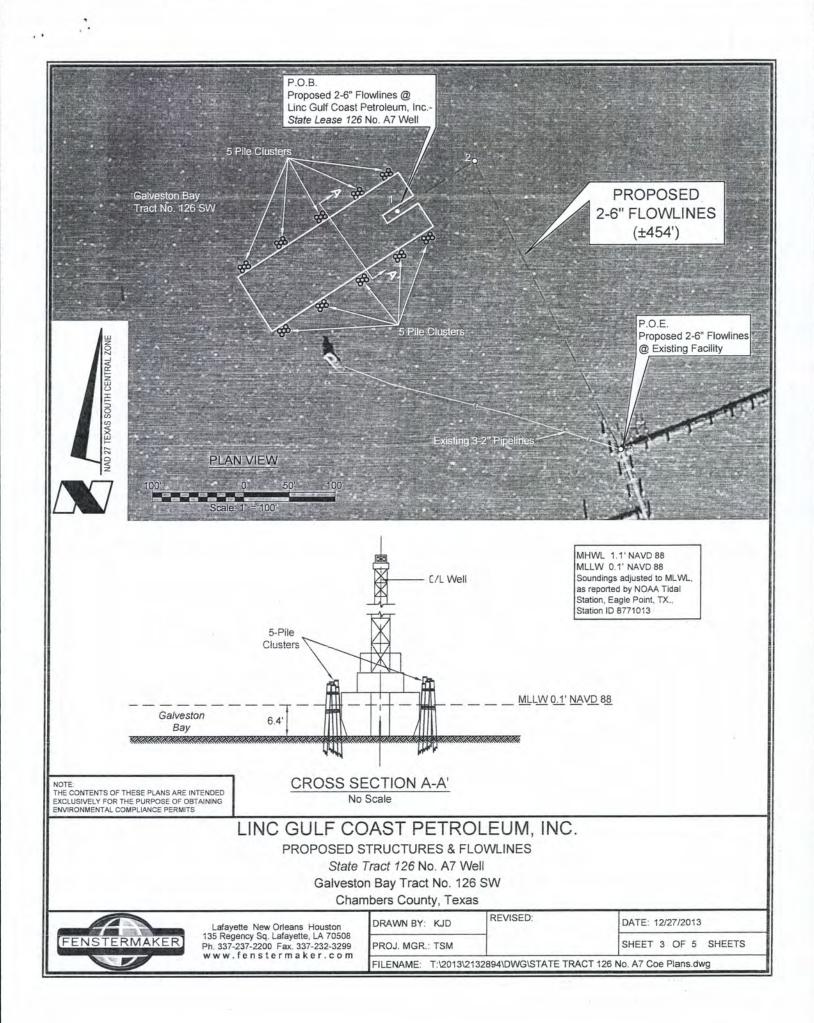
17. DIRECTIONS TO THE SITE Approximately 3.55 miles southeasterly	v from La Porte, Texas.		
Ubbrownian -	Hom be read,		
18. Nature of Activity (Description of project,			the event of a productive well, a wellhes
and platform will be installed. In additi	tion, approximately 454-ft. of flow	wline (2 - 6" lines) will be	e installed by jetting from the wellhead t
an existing production facility within G	alveston Bay, ST 120 Sw. The I	lines will be jetted a mini	mum of 3-ft, below the mua tine.
		. 16	
19. Project Purpose (Describe the reason or		(anc	
To drill for and produce hydrocarbons.			
USE BLO	CKS 20-23 IF DREDGED AND/OR FI	TILL MATERIAL IS TO BE DI	ISCHARGED
20. Reason(s) for Discharge	*		
Approximately 147 cubic yards of water production facility.	r bottom material will be displace	ed by jetting to bury 2 - 6'	" lines from the well to an existing
21. Type(s) of Material Being Discharged and	d the Amount of Each Type in Cubic \	Varris:	
Туре	Туре	Туре	
Amount in Cubic Yards	Amount in Cubic Yards	Autoc	ount in Cubic Yards
147 yds3 - water bottom material			
22. Surface Area in Acres of Wetlands or Oth	er Waters Filled (see instructions)		
Acres N/A or			
Linear Feet			
23. Description of Avoidance, Minimization, a	and Compensation (see instructions)		
Project is designed to qualify for Genera		•	

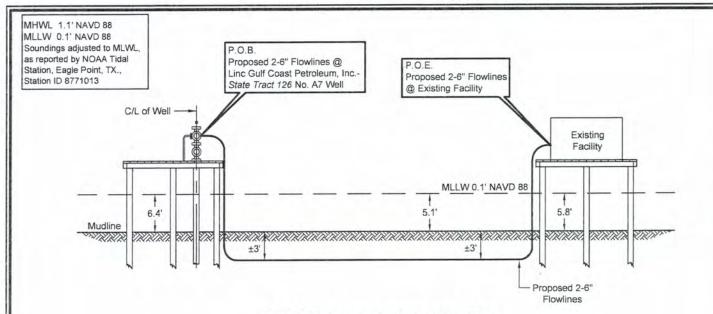
					
24. Is Any Portion of	of the Work Aiready Complete?	Yes No IF YES	ES, DESCRIBE THE COMPL	LETED WORK	
		•		-	
			. *		
25. Addresses of Ad	djoining Property Owners, Lesse	ees, Etc., Whose Property	Adjoins the Waterbody (# π	nore than can be entered here, please	stach a supplemental list)
a. Address-			. •		
City -		State -	Zip -		
b. Address-					
City -		State -	Zip -		
c. Address-			•		
City -		State -	Zip -		
d. Address-					
City -	·	State -	Zip -		
e. Address-					
City -		State -	Zip -		
	ificates or Approvals/Denials rec			or Work Described in This A	pplication.
AGENCY	TYPE APPROVAL*	IDENTIFICATION NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
RRC	permit to drill		pending	-	
	·		-		
· · · · · · · · · · · · · · · · · · ·					
* Mould include hut is	not restricted to zoning, building	and flood aloin normite			
27. Application is here	eby made for permit or permits t	to authorize the work desc	cribed in this application. I d	certify that this information in	this application is
complete and accurate applicant.	e. I further certify that I possess	the authority to undertake	e the work described herein	n or am acting as the duly au	thorized agent of the
		1/9/201	?	49	1/9/17
SIGNATUR	RE OF APPLICANT	DATE	SIGNATI	URE OF AGENT	DATE
The Application mus	st be signed by the person with the statement in block 11 has	tho desires to undertake is been filled out and sig	e the proposed activity (applicant) or it may be sig	aned by a duly

18 U.S.C. Section 1001 provides that: Whoever, in any manner within the jurisdiction of any department or agency of the United States knowingly and willfully falsifies, conceals, or covers up any trick, scheme, or disguises a material fact or makes any false, fictitious or fraudulent statements or representations or makes or uses any false writing or document knowing same to contain any false, fictitious or fraudulent statements or entry, shall be fined not more than \$10,000 or imprisoned not more than five years or both.



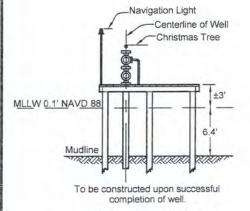






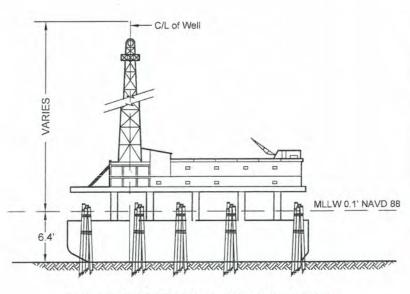
TYPICAL PROFILE OF FLOWLINES

No Scale



TYPICAL 10'x 20' WELL PROTECTOR PLATFORM

No Scale



ELEVATION OF TYPICAL DRILLING BARGE

No Scale

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 126 No. A7 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas



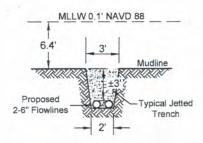
Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD
PROJ. MGR.: TSM

REVISED:

DATE: 12/27/2013

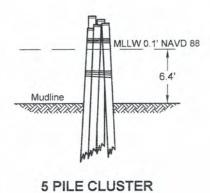
SHEET 4 OF 5 SHEETS

FILENAME: T:\2013\2132896\DWG\STATE TRACT 126 No. A8 Coe Plans.dwg



PROFILE OF JETTING

No Scale



No Scale

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES State Tract 126 No. A7 Well Galveston Bay Tract No. 126 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

REVISED:

DATE: 12/27/2013

PROJ. MGR.: TSM

SHEET 5 OF 5 SHEETS

FILENAME: T:\2013\2132894\DWG\STATE TRACT 126 No. A7 Coe Plans.dwg



Parker Drilling Company 2000 HP BAY BARGE RIG

Rig 51 B

DRILLING DEPTH RATING:

20,000'

LIGHTSHIP:

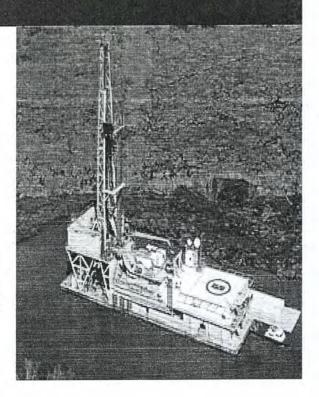
(Overall Average Draft) 6'6" (Towing Height) 62.6'

BARGE DIMENSIONS, SPECIFICATIONS:

205 Length 50' Beam 14' Hull Depth 57' x 10' Key Slot Main Deck to Rotary Pan 24.25 Main Deck to Top of Rotary 30.26 22.20' Main Deck to Bottom of Trolley Beams Accommodations 38 bunks 46' x 44' / 12,000 lbs. Helipad

CAPACITIES:

Drill water 5,000 barrels
Potable water 40,000 gallons
Fuel 40,000 gallons
Mud tank capacity 1,442 barrels
Tear-Drop Bulk Barite 3000 sks/75 sks
Bulk Barite Storage: 3,000 sacks



Equipped for full zero discharge operations for work within environmentally sensitive areas.

DRAWWORKS:

-Skytop Brewster NE-12 (2000 hp) w/7838 Elmago elec. brake, driven by (2) GE 752 elec. motors (2000 input hp)

MUD PUMPS:

 (2) C. E. FB-1600 (1600 hp) triplex pumps driven by (2) GE 752 (2000 input hp) elec. motors.

MAST AND TRAVELING EQUIPMENT:

- 142' Skytop Brewster cantilever mast w/static hook load of 1,000,000 lbs
- 500T Skytop Brewster 7 sheave crown grooved for 1 3/8" drill line
- 500T Traveling Block
- 500T CanRig Top Drive
- 500T 27 1/2" Rotary Table

WELL CONTROL EQUIPMENT:

- (1) 13 5/8" 5,000 psi Annular BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Single Ram BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Double Ram BOP w/LBSBTB blind shear rams
- (1) 13 5/8" 10,000 Drilling Spool w/3 1/16" outlets
- Pneumatic BOP hoist 30 tons
- (1) 200 gallon, 7 Station Koomey accumulator and closing unit
- (1) 10,000 psi Choke Manifold

Note: Other BOP equipment as available from stock



PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements



MUD HANDLING/SOLIDS CONTROL:

- -(2) Shale shakers
- Desander
- Desilter
- Degasser
- -Mud Agitators
- -Mud mixing pumps

- (3) Derrick FLC 513
- Derrick 3/10
- Derrick 4/20
- **Brandt DG10**
- (2) Brandt MA-10, (2) Brandt MA-7.5, (2) Brandt MA-5
- (2) 6 x 8 centrifugal pumps
- (1) 6 x 5 centrifugal service pump

POWER & ELECTRICAL SYSTEM:

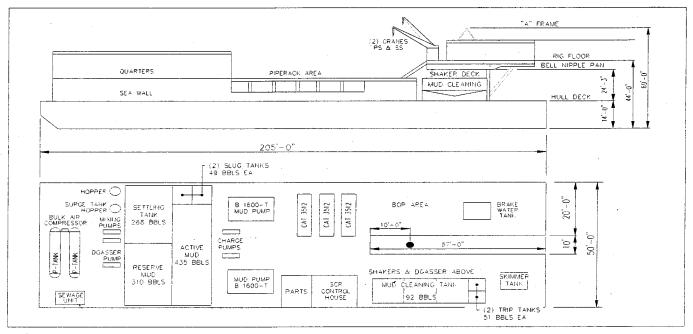
- (3) 3512 Caterpillar (1500 hp) engines
- (3) KATO 1365kw generator sets
- IPS Three Bridge SCR system

TUBULARS:

- 5" drill pipe
- 15 joints of 5" Hevi-wate
- 15 total drill collars (8", 7 1/4", or 6 1/2" as available from Contractor's stock)

MISCELLANEOUS EQUIPMENT:

- (1) 20T hydraulic crane
- (1) 10T hydraulic crane
- (1) Quincy Bulk air compressor
- (1) Quincy Model 5120 cold start air compressor
- (2) Quincy Model 245 air compressors
- (1) 10 x 30 Cantilever Deck Shakers
- (1) 12 x 30 Cantilever Deck Pipe Rack
- (1) .092 Wireline unit
- 3300' Gallon Sewage Unit
- 90' mouse hole
- J-29 Pipe Spinner



A

PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements

1110 Unifab Road • New Iberia, Louisiana 70560 • Uncontrolled if printed Date of issue 08/30/12

http://www.parkerdrilling.com Tel: 337.364.3122 Fax: 337.364-3292



Sw6-2014-00528

August 8, 2014

Kenny Jaynes U.S. Army Corps of Engineers 2000 Fort Point Road Galveston, TX 77553-1229

RE: <u>CERTIFIED AS-BUILT</u>

LINC GULF COAST PETROLEUM, INC.

USACE GENERAL PERMIT SWG 2006-00517/GLO-252

STATE TRACT 126 No. A7 WELL GALVESTON BAY TRACT 126 SW/2

CHAMBERS COUNTY, TEXAS

Dear Mr. Jaynes:

In accordance with programmatic general permit conditions, on behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a certified as-built for the above mentioned project. Drilling commenced on July 31, 2014.

Should you have any questions or if I can be of further assistance, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

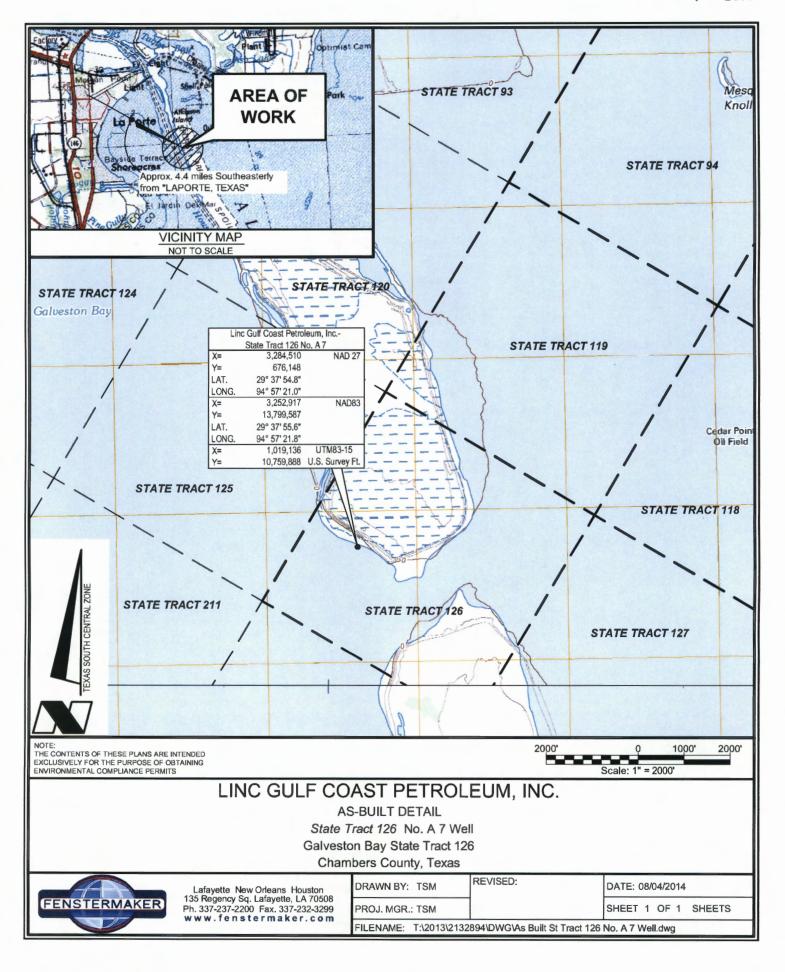
Environmental Specialist

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

Daryl Morgan, Texas General Land Office

T:\2013\2132894\ENVIRONMENTAL\As Built Letter.doc



DATE: 25-Jun-14

ORM ACTION TRACKING SHEET (OATS)

GENERAL PERMIT NUMBER: PROJECT MANAGER: APPLICATION NUMBER: SWG-2014-00529 24152 = Old GP NumberLavonne Collins SWG-2006-00517 = New GP NumberAPPLICATION RECEIVED: 06-16-2014 APPLICATION COMPLETE: 06-16-2014 Applicant/Violator Name: Agent/Contractor Name: Linc Gulf Coast Petroleum, Inc -Texas General Land Office Applicant Address: Address: 1000 Louisiana Street, Suite 1500 P.O. Box 12873 City, State, Zip City, State, Zip Houston, Texas 77002 Austin, Texas 78711-2873 Work Phone: Work Phone: 713-580-6600 512-463-5001 800-998-4GLO Home Phone: Home Phone:

WORK SITE INFORMATION:

Waterway:			County/C:	ity/State:		
Galveston Bay			Harris/Chambers County, Texas			
Area Office:	Authority:	x 10	404	10/404	9	103
NOA						

DOA Permit No. SWG-2014-00529 (General Permit No. SWG-2006-00517) documents the proposed installation, operation, and maintenance of a drilling barge, production platform and/or caisson well protector, associated flow lines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 126, No. A8 Well to be located on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Harris/Chambers County, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-253 on May 8, 2014.

PUBLIC NOTICE/COORDINATION LETTER INFORMATION:								
Send Notice To:	Zone:	1	2	3	4	5		
Mayor/City Manager	<u>.</u>		Postmaste	r:				
U.S. Park Service:	. Park Service:		County Judge:					
Adjacent Property	Owners:		Navigation	n District	::			

PUBLIC N	OTICE/CO	ORDINAT	ION LETT	ER INFORMAT	'ION (CON'	PINUE	ED):
Issued:							30 Days
Extended:							15 Days
Ended:	1000 ± 1000 ± 1000 ± 1000 ± 1000 ± 1000 ± 1000 ± 1000 ± 1000 ± 1000 ± 1000 ± 1000 ± 1000 ± 1000 ± 1000 ± 1000 ±	room' i soom' s soom' s soom s	00 - 1000			SS 1 SS 1 SS 1 SS 1 SS 1 SS	
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EA/SOF/404(B) (1)):		Dr	raft Permit	Forwarde	ed:	1.07
Application Denie	ed:			ermit Issue ffice on Ma			eral Land
Permit Expiration	n Date:			ee: 0	i		
Application With	drawn:		Mi	tigation:		Yes	X No
Type of Action:	IP	LP	X GP	NW	Mod		Transfer
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Related Action II)'s:						

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JURISDICTIONAL DETERMINATION

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-PE-RE

FILE N	UMBER: SWG-2014-00529
Stat Cou Cen App Nan	CT LOCATION INFORMATION: e: Texas unty: Harris/Chambers ter coordinates of site (latitude/longitude): 29.63075; -94.95602778 - NAD 83 proximate size of area (parcel) reviewed, including uplands: 0.5 acres. ne of nearest waterway: Galveston Bay ne of watershed: North Galveston Bay
	Desktop determination Site visit(s) Date: 06-25-2014 Date(s):
Jur	isdictional Determination (JD):
	Preliminary JD - Based on available information, \square there appear to be (or) \square there appear to be no "waters of the United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable (Reference 33 CFR part 331).
\boxtimes	Approved JD – An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:
	There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area; 0.4 acre.
	There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.
	There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area. Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.
	Waters defined under 33 CFR part 329 as "navigable waters of the United States": The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.
B. ⊠	Waters defined under 33 CFR part 328.3(a) as "waters of the United States": (1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.
\boxtimes	(2) The presence of interstate waters including interstate wetlands ¹ . (3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats,

sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply): (i) which are or could be used by interstate or foreign travelers for recreational or other purposes. (ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce. (iii) which are or could be used for industrial purposes by industries in interstate commerce. (4) Impoundments of waters otherwise defined as waters of the US. (5) The presence of a tributary to a water identified in (1) – (4) above. (6) The presence of territorial seas. (7) The presence of wetlands adjacent² to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

2 FILE NUMBER: SWG-2014-00529 Lateral Extent of Jurisdiction: (Reference: 33 CFR parts 328 and 329) Ordinary High Water Mark indicated by: High Tide Line indicated by: oil or scum line along shore objects
fine shell or debris deposits (foresho
physical markings/characteristics
tidal gages clear, natural line impressed on the bank the presence of litter and debris fine shell or debris deposits (foreshore) changes in the character of soil destruction of terrestrial vegetation shelving other: other: Mean High Water Mark indicated by: ☐ survey to available datum; ☐ physical markings; ☐ vegetation lines/changes in vegetation types. Wetland boundaries, as shown on the attached wetland delineation map and/or in a delineation report prepared by: Basis For Not Asserting Jurisdiction: The reviewed area consists entirely of uplands. Unable to confirm the presence of waters in 33 CFR part 328(a)(1, 2, or 4-7). Headquarters declined to approve jurisdiction on the basis of 33 CFR part 328.3(a)(3). The Corps has made a case-specific determination that the following waters present on the site are not Waters of the United States: Waste treatment systems, including treatment ponds or lagoons, pursuant to 33 CFR part 328.3. Artificially irrigated areas, which would revert to upland if the irrigation ceased. Artificial lakes and ponds created by excavating and/or diking dry land to collect and retain water and which are used exclusively for such purposes as stock watering, irrigation, settling basins, or rice growing. Artificial reflecting or swimming pools or other small ornamental bodies of water created by excavating and/or diking dry land to retain water for primarily aesthetic reasons. Water-filled depressions created in dry land incidental to construction activity and pits excavated in dry land for the purpose of obtaining fill, sand, or gravel unless and until the construction or excavation operation is abandoned and the resulting body of water meets the definition of waters of the United States found at 33 CFR 328.3(a). Isolated, intrastate wetland with no nexus to interstate commerce. Prior converted cropland, as determined by the Natural Resources Conservation Service. Explain rationale: Non-tidal drainage or irrigation ditches excavated on dry land. Explain rationale: Other (explain): DATA REVIEWED FOR JURSIDICTIONAL DETERMINATION (mark all that apply): Maps, plans, plots or plat submitted by or on behalf of the applicant. Data sheets prepared/submitted by or on behalf of the applicant. This office concurs with the delineation report, dated , prepared by (company): ☐ This office does not concur with the delineation report, dated , prepared by (company): Data sheets prepared by the Corps. Corps' navigable waters' studies: U.S. Geological Survey Hydrologic Atlas: U.S. Geological Survey 7.5 Minute Topographic maps: U.S. Geological Survey 7.5 Minute Historic quadrangles: U.S. Geological Survey 15 Minute Historic quadrangles: USDA Natural Resources Conservation Service Soil Survey: National wetlands inventory maps: State/Local wetland inventory maps: FEMA/FIRM maps (Map Name & Date): 100-year Floodplain Elevation is: (NGVD)

Other information (please specify): North Galveston Bay is a Traditional Navigable Water at this Reach

Aerial Photographs (Name & Date):

Advanced Identification Wetland maps: Site visit/determination conducted on: Applicable/supporting case law:

Other photographs (Date):

Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 8, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RF.

CE General Permit SWG-2006-00517/GLO-253

Linc Gulf Coast Petroleum, Inc. State Tract 126, No. A8 Well State Lease M-74324

State Tract 126 SW/2, Galveston Bay

Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 126, No. A8 Well to be located on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely,

L Daryl Morgan, CPL

Energy Resources Division/

(512) 305-9106

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is <u>409-766-3815</u>. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."



January 9, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, TX 78701-1495

RE: Linc Gulf Coast Petroleum, Inc.

Proposed Structures and Flowlines

State Tract 126 No. A8 Well Galveston Bay Tract 126 SW Chambers County, Texas

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345], a proposed schedule for rig placement, estimated time for construction of permanent structures/rig removal and plan drawings for the above referenced activity. The project is designed to qualify for Regional General Permit SWG 2006-00517. The activity will consist of placement of a drilling barge for oil/gas exploration and production, construction of a wellhead protector platform and installation of approximately 367-ft. of 2-6" flowlines from the wellhead in ST 126 SW to an existing production platform in ST 126 SW. The flowlines will be jetted a minimum of 3-ft. below the mud line.

The schedule and timing for the drilling, testing, completion and installation of structures are as follows:

- Site preparation (install pilings for rig) 2-3 days
- Rig move, 3 5 days (depending on rig location)
- Anchor in location & rig up drill assembly, 1-2 days
 - Drilling operations, 27 days
- · Completion, 6-10 days
- · Well testing, up to 14 days
- Install protector platform, 5 days
- · Pipeline installation, 10-20 days
- Final hook up and production, 2 days

The well will be drilled using the Parker Drilling Company Rig 51 B. The specification sheet for the Rig 51 B is attached. Other vessels involved are presented in **Table 1** below:

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Cuttings	40	120	7	1 1/2
Barge	Cuttings	34	120	7	1 1/2
Barge	Deck	30	120	7	1 1/2

All vessels will access the drilling location along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

126 SW.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for falling to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of

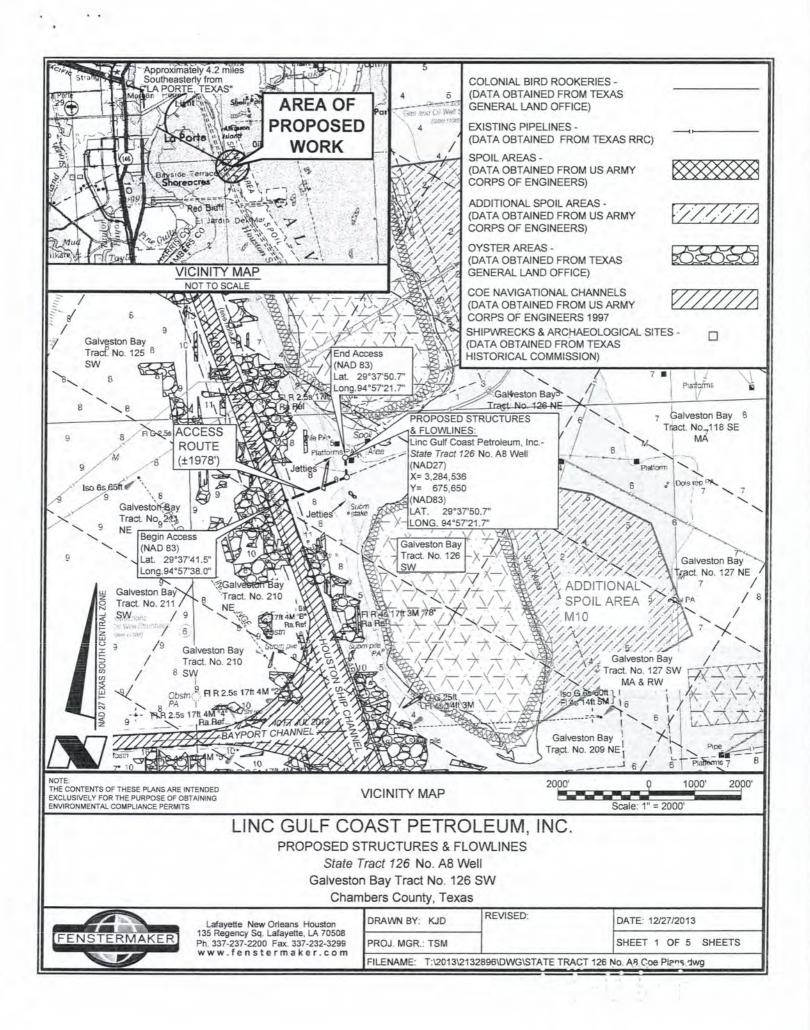
PRIVACY ACT STATEMENT

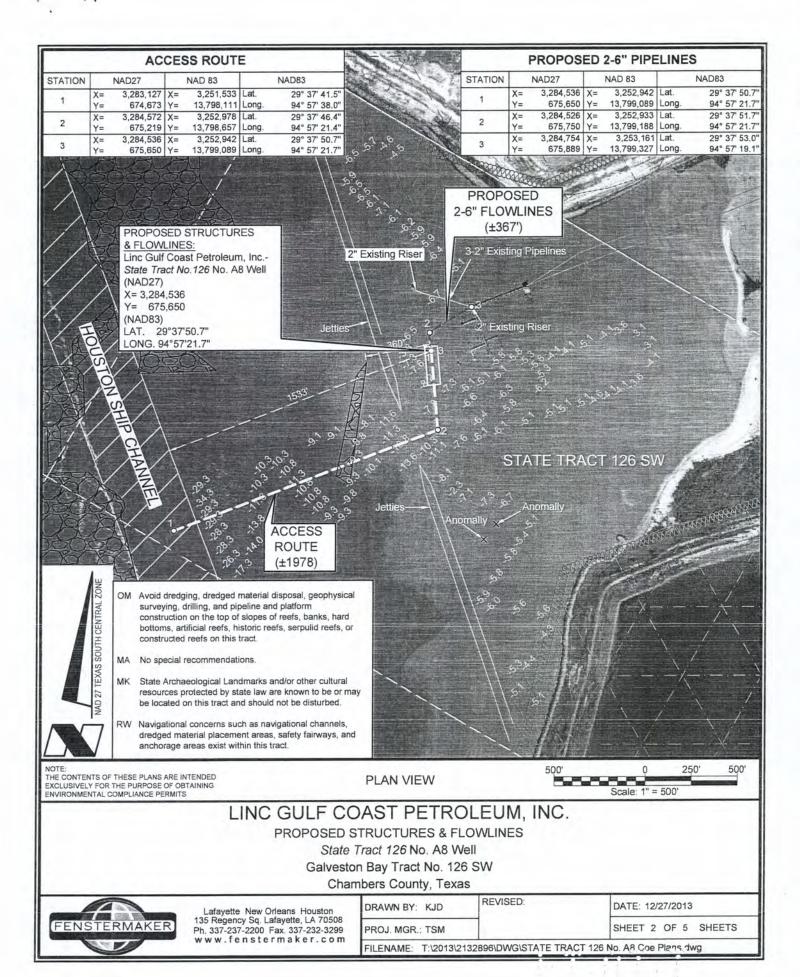
Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set sample drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application

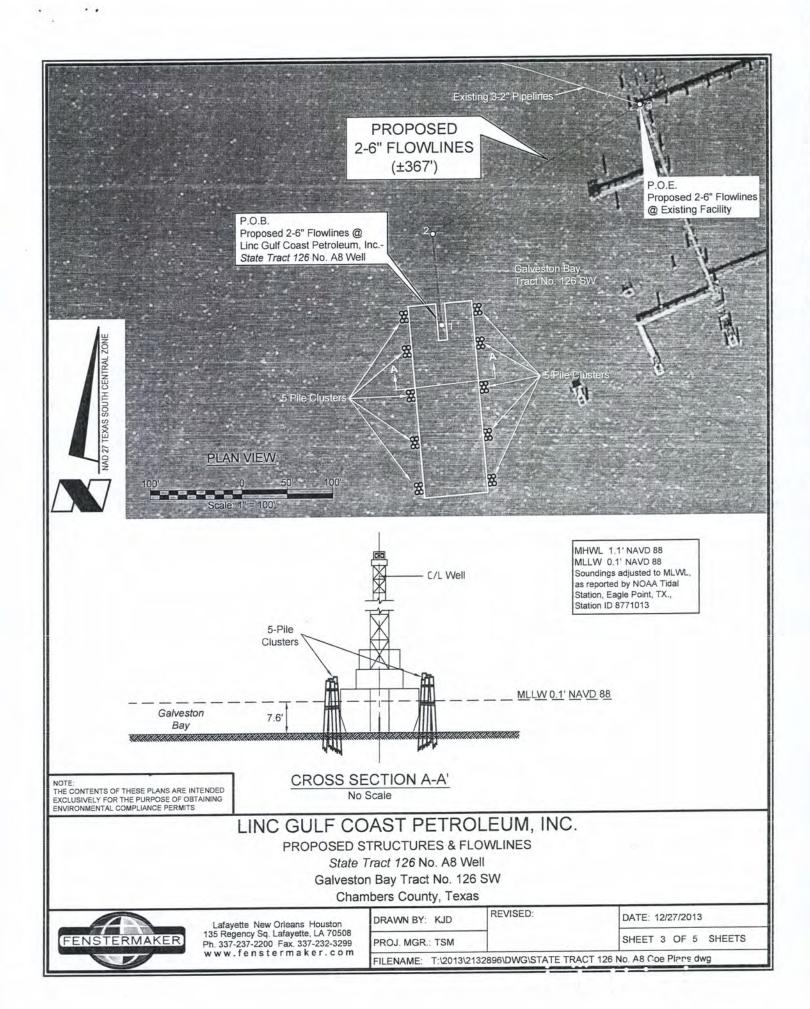
	(ITEMS 1 THRU 4 T			
APPLICATION NO.	2. FIELD OFFICE CODE	3. DATE RECEIVED	4. DA	TE APPLICATION COMPLETE
	(ITEMS BELOW T	O BE FILLED BY APPLICANT)		
5. APPLICANT'S NAME		8. AUTHORIZED AGENT'S	NAME AND TIT	'LE (agent is not required)
First - Andreana Mid	ddle - Last - Madar		Middle -	Last - Soilcau
Company - Linc Gulf Coas	st Petroleum, Inc.	Company - Fenstermaker	r	
E-mail Address - anreana.ma	adar@lincenergy.com	E-mail Address - chads@fe		m
6. APPLICANT'S ADDRESS:		9. AGENT'S ADDRESS:	Moterman	Ш
Address- 1000 Louisiana S	St., Suite 1500	Address- 5005 Riverway	Dr. Suite 300	
City - Houston S	State - TX Zip - 77002 Country - US		State - TX	Zip - 77056 Country - USA
7. APPLICANT'S PHONE NO	s. w/AREA CODE	10. AGENTS PHONE NOs.	w/AREA CODE	
	Business c. Fax 3/580-6600 713/580-6650		Business 13/840-9995	c. Fax 713/840-9997
	STATEMENT	TOF AUTHORIZATION		
I hereby authorize, supplemental information in sur	pport of this permit application.	alf as my agent in the processing of	this application a	and to furnish, upon request,
	SIONATURE OF APP	PEIONIT		
			TIVITY	
12. PROJECT NAME OR TITL	NAME, LOCATION, AND DESC	CRIPTION OF PROJECT OR ACT	TIVITY	
	NAME, LOCATION, AND DESC	CRIPTION OF PROJECT OR ACT	FIVITY	
Proposed structures and flow 13. NAME OF WATERBODY, I	NAME, LOCATION, AND DESC LE (see instructions) wlines serving the State Tract 126 No.	CRIPTION OF PROJECT OR ACT		ble)
Proposed structures and flow	NAME, LOCATION, AND DESC LE (see instructions) wlines serving the State Tract 126 No.	CRIPTION OF PROJECT OR ACT		ble)
Proposed structures and flow 13. NAME OF WATERBODY, I Galveston Bay 15. LOCATION OF PROJECT Latitude: -N 29° 37' 50.7"	NAME, LOCATION, AND DESC LE (see instructions) wlines serving the State Tract 126 No IF KNOWN (if applicable)	A8 Well 14. PROJECT STREET ADD		ible)
Proposed structures and flow 13. NAME OF WATERBODY, I Galveston Bay 15. LOCATION OF PROJECT Latitude: -N 29° 37' 50.7" 16. OTHER LOCATION DESCRIPTION	NAME, LOCATION, AND DESC LE (see instructions) wlines serving the State Tract 126 No.	A8 Well 14. PROJECT STREET ADD Address N/A	DRESS (if applical	
Proposed structures and flow 13. NAME OF WATERBODY, I Galveston Bay 15. LOCATION OF PROJECT Latitude: -N 29° 37' 50.7"	NAME, LOCATION, AND DESC LE (see instructions) wlines serving the State Tract 126 No IF KNOWN (if applicable)	A8 Well 14. PROJECT STREET ADD Address N/A	DRESS (if applical	

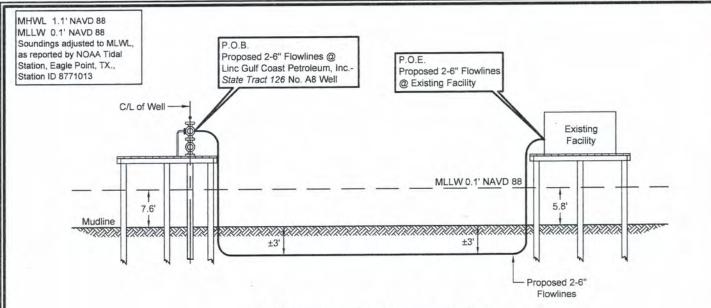
17. DIRECTIONS TO THE SITE Approximately 4.2 miles southeas	terly of La Porte, Texas.	
40 Notice of Astrict		
and practical will be installed. Ill	on of a drilling barge for oil/gas exploration addition, approximately 367-ft, of flowling (2)	& production. In the event of a productive well, a wellhea 2 - 6" lines) will be installed by jetting from the wellhead tell be jetted a minimum of 3-ft. below the mud line.
19. Project Purpose (Describe the reas	on or purpose of the project, see instructions)	
To drill for and produce hydrocarbo	ons.	
USE	BLOCKS 20-23 IF DREDGED AND/OR FILL MAT	ERIAL IS TO BE DISCHARGED
20. Reason(s) for Discharge Approximately 119 cubic yards of voroduction facility.	vater bottom material will be displaced by jet	tting to bury 2 - 6" lines from the well to an existing
Type(s) of Material Being Discharged ype	and the Amount of Each Type In Cubic Yards:	
mount in Cubic Yards	Type Amount in Cubic Yards	Type Amount in Cubic Yards
19 yds3 - water bottom material		- I Could I Glud
2. Surface Area in Acres of Wetlands or	Other Waters Filled (see instructions)	
cres N/A	and the state of t	
or near Feet	14	
 Description of Avoidance, Minimization Descr	n, and Compensation (see instructions) leral Permit SWG-2006-00517.	

	Adjoining Property Owners, Less	sees, Etc., Whose Prope	erty Adjoins the Waterbody (#	f more than can be entered here, plea	se attach a supplemental li
a. Address-					
City -		State -	Zip -		
b. Address-					
City -		State -	Zip -		
c. Address-					
City -		State -	Zip -		
. Address-					
City -		State -	Zip -		
. Address-					
City -		State -	Zip -		
List of Other Cert	ificates or Approvals/Denials re-	ceived from other Federa	al, State, or Local Agencies t	for Work Described in This A	pplication.
AGENCY	TYPE APPROVAL*	IDENTIFICATION NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
RC	permit to drill		pending		
-/-					
buld include but is	not replicated to provide the first	Tanas years			
Application is here	not restricted to zoning, building by made for permit or permits to further certify that I possess	a authorized to the			
nplete and accurate	further certify that I possess	the authority to undertain	ke the work described herein	ertify that this information in or am acting as the duly au	this application is horized agent of the
SIGNATUR	E-QF APPLICANT	1/9/13	SIGNATU	JRE OF AGENT	1/9/1
Application must norized agent if th	t be signed by the person when the statement in block 11 has	no desires to undertak been filled out and si			ned by a duly
J.S.C. Section 10	01 provides that: Whoever, y falsifies, conceals, or cove	in any mannes within	41-1-1-11-1	ontenant as a second	11-11-1-01-1



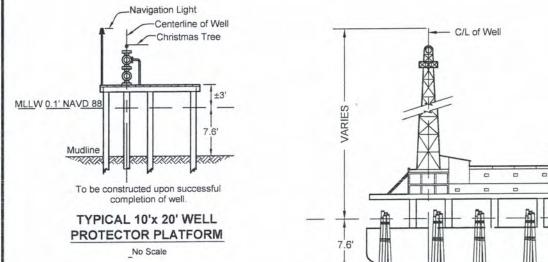






TYPICAL PROFILE OF FLOWLINES

No Scale



ELEVATION OF TYPICAL DRILLING BARGE

No Scale

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 126 No. A8 Well Galveston Bay Tract No. 126 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

REVISED:

DATE: 12/27/2013

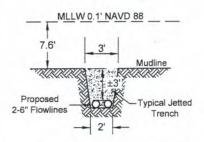
SHEET 4 OF 5 SHEETS

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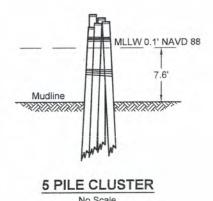
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PROFILE OF JETTING

No Scale



NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES State Tract 126 No. A8 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

REVISED:

DATE: 12/27/2013

PROJ. MGR.: TSM

SHEET 5 OF 5 SHEETS

FILENAME: T:\2013\2132896\DWG\STATE TRACT 126 No. A8 Coe Plans.dwg



Parker Drilling Company 2000 HP BAY BARGE RIG

Rig 51 B

DRILLING DEPTH RATING: 20,000'

LIGHTSHIP:

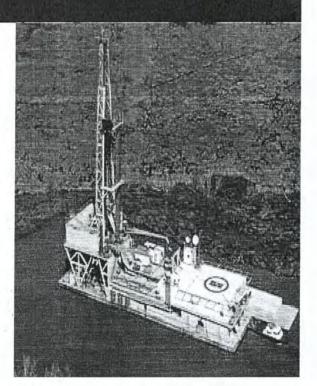
(Overall Average Draft) 6'6" (Towing Height) 62.6'

BARGE DIMENSIONS, SPECIFICATIONS:

205 Length Beam 50' Hull Depth 14' Key Slot 57' x 10' Main Deck to Rotary Pan 24.25 Main Deck to Top of Rotary 30.26 Main Deck to Bottom of Trolley Beams 22.20' Accommodations 38 bunks Helipad 46' x 44' / 12,000 lbs.

CAPACITIES:

Drill water 5,000 barrels
Potable water 40,000 gallons
Fuel 40,000 gallons
Mud tank capacity 1,442 barrels
Tear-Drop Bulk Barite 3000 sks/75 sks
Bulk Barite Storage: 3,000 sacks



Equipped for full zero discharge operations for work within environmentally sensitive areas.

DRAWWORKS:

-Skytop Brewster NE-12 (2000 hp) w/7838 Elmago elec. brake, driven by (2) GE 752 elec. motors (2000 input hp)

MUD PUMPS:

 (2) C. E. FB-1600 (1600 hp) triplex pumps driven by (2) GE 752 (2000 input hp) elec. motors.

MAST AND TRAVELING EQUIPMENT:

- 142' Skytop Brewster cantilever mast w/static hook load of 1,000,000 lbs
- 500T Skytop Brewster 7 sheave crown grooved for 1 3/8" drill line
- 500T Traveling Block
- 500T CanRig Top Drive
- 500T 27 1/2" Rotary Table

WELL CONTROL EQUIPMENT:

- (1) 13 5/8" 5,000 psi Annular BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Single Ram BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Double Ram BOP w/LBSBTB blind shear rams
- (1) 13 5/8" 10,000 Drilling Spool w/3 1/16" outlets
- Pneumatic BOP hoist 30 tons
- (1) 200 gallon, 7 Station Koomey accumulator and closing unit
- (1) 10,000 psi Choke Manifold

Note: Other BOP equipment as available from stock



PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements



MUD HANDLING/SOLIDS CONTROL:

- -(2) Shale shakers
- Desander
- Desilter
- Degasser
- -Mud Agitators
- -Mud mixing pumps

- (3) Derrick FLC 513
- Derrick 3/10
- Derrick 4/20
- **Brandt DG10**
- (2) Brandt MA-10, (2) Brandt MA-7.5, (2) Brandt MA-5
- (2) 6 x 8 centrifugal pumps
- (1) 6 x 5 centrifugal service pump

POWER & ELECTRICAL SYSTEM:

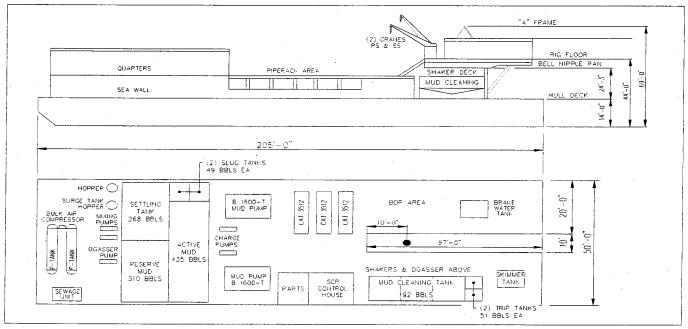
- (3) 3512 Caterpillar (1500 hp) engines
- (3) KATO 1365kw generator sets
- IPS Three Bridge SCR system

TUBULARS:

- 5" drill pipe
- 15 joints of 5" Hevi-wate
- 15 total drill collars (8", 7 1/4", or 6 1/2" as available from Contractor's stock)

MISCELLANEOUS EQUIPMENT:

- (1) 20T hydraulic crane
- (1) 10T hydraulic crane
- (1) Quincy Bulk air compressor
- (1) Quincy Model 5120 cold start air compressor
- (2) Quincy Model 245 air compressors
- (1) 10 x 30 Cantilever Deck Shakers
- (1) 12 x 30 Cantilever Deck Pipe Rack
- (1) .092 Wireline unit
- 3300' Gallon Sewage Unit
- 90' mouse hole
- J-29 Pipe Spinner



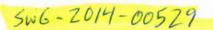


PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements

1110 Unifab Road • New Iberia, Louisiana 70560 • Uncontrolled if printed Date of issue 08/30/12

http://www.parkerdrilling.com Tel: 337.364.3122 Fax: 337.364-3292





September 10, 2014

Kenny Jaynes U.S. Army Corps of Engineers 2000 Fort Point Road Galveston, TX 77553-1229

RE: CERTIFIED AS-BUILT

LINC GULF COAST PETROLEUM, INC.

USACE GENERAL PERMIT SWC 2006 00517/GLO-253

STATE TRACT 126 No. A8 WELL

STATE TRACT 126 SW/2, GALVESTON BAY

CHAMBERS COUNTY, TEXAS

Dear Mr. Jaynes:

In accordance with programmatic general permit conditions, on behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a certified as-built for the above mentioned project. Drilling commenced on August 18, 2014.

Should you have any questions or if I can be of further assistance, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at chads@fenstermaker.com.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

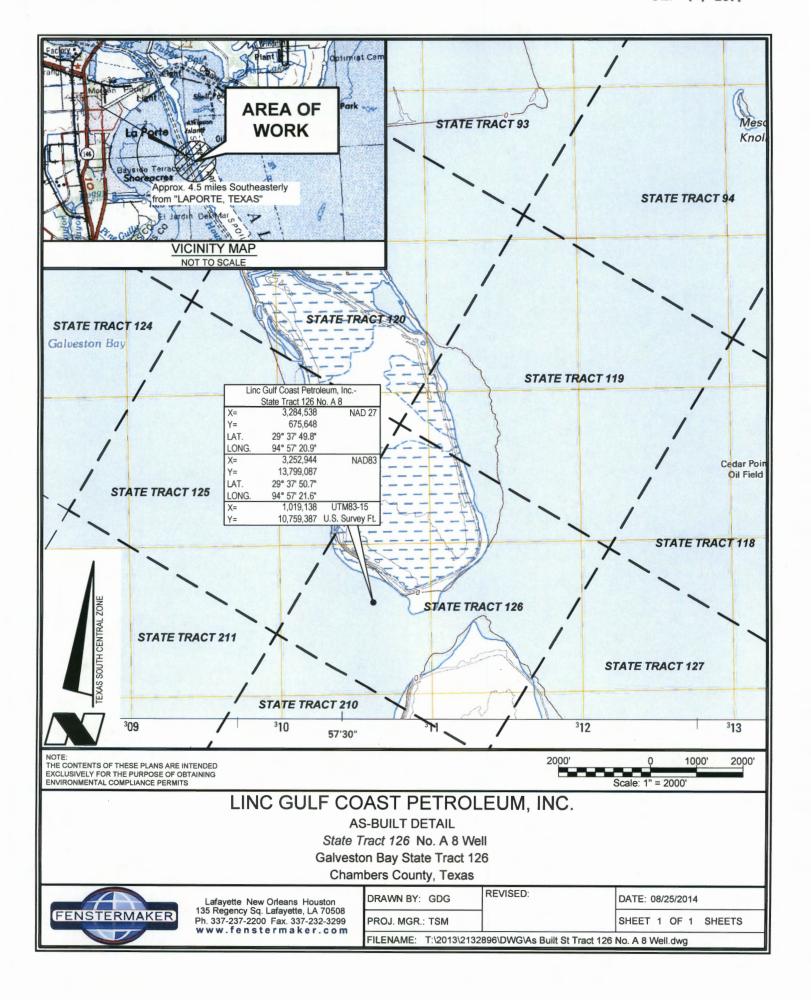
Environmental Specialist

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

Daryl Morgan, Texas General Land Office

T:\2013\2132896\ENVIRONMENTAL\As Built Letter.doc



SWG-2014-80529

Collins, Lavonne L SWG

From: Sent: Chad Soileau [chads@fenstermaker.com] Monday, August 18, 2014 10:57 AM

To:

Daryl Morgan

Cc:

Collins, Lavonne L SWG; McMillan, Kristi N SWG; Andreana Madar

Subject:

[EXTERNAL] Commencement Notification for Permit No. GLO-253 (Linc Gulf Coast

Petroleum, Inc.)

Attachments:

GLO Permit 5.8.14.pdf; ATT00001.txt

Daryl,

As stipulated in the CE General Permit SWG-2006-00517/GLO-253 (Linc Gulf Coast Petroleum, Inc. – State Tract 126, No. A8 Well, State Lease M-74324, Surface on ST 126 SW/2, Galveston Gay), please accept this email as notification of project commencement starting today, August 18, 2014. I have attached the above referenced GLO permit to assist in project identification.

Please let me know if you need any additional information regarding project commencement.

Sincerely,

Chad Soileau

Chad Soileau Director

chads@fenstermaker.com

713.840.9995 x1484 phone

5005 Riverway Suite 300 | Houston, TX 77056

337.842.1119 cell | 713.840.9997 fax | www.fenstermaker.com http://www.fenstermaker.com



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 8, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE:

CE General Permit SWG-2006-00517/GLO-253

Linc Gulf Coast Petroleum, Inc.
State Tract 126, No. A8 Well
State Lease M-74324
State Tract 126 SW/2, Galveston Bay
Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Line Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 126, No. A8 Well to be located on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely.

J. Dary Morgan, CPL

Energy Resources Division,

(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

P.O. Box 12873 · Austin, Texas 78711-2873

512,463,5001 • 800,998,4GLO

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is 409-766-3815. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

S. W. S. .. State from the state of the stat

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."

DATE: 25-Jun-14

ORM ACTION TRACKING SHEET (OATS)

APPLICATION NUMBER: GENERAL PERMIT NUMBER: PROJECT MANAGER: SWG-2014-00530 24152 = Old GP NumberLavonne Collins SWG-2006-00517 = New GP NumberAPPLICATION RECEIVED: 06-16-2014 APPLICATION COMPLETE: 06-16-2014 Applicant/Violator Name: Agent/Contractor Name: Linc Gulf Coast Petroleum, Inc -Texas General Land Office Applicant Address: Address: P.O. Box 12873 1000 Louisiana Street, Suite 1500 City, State, Zip City, State, Zip Houston, Texas 77002 Austin, Texas 78711-2873 Work Phone: Work Phone: 713-580-6600 512-463-5001 800-998-4GLO Home Phone: Home Phone:

WORK SITE INFORMATION:

Waterway:			County/City/State:			
Galveston Bay			Harris/Chambers County, Texas			
Area Office:	Authority:	X 10	404	10/404	9	103
NOA						ĺ

DOA Permit No. SWG-2014-00530 (General Permit No. SWG-2006-00517) documents the proposed installation, operation, and maintenance of a drilling barge, production platform and/or caisson well protector. associated flow lines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 125, No. A1 Well to be located with a surface location on State Lease M-74324 (or M-115873) covering the SW/2 of State Tract 126, Galveston Bay, Harris/Chambers County, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-254 on May 8, 2014.

	IC NOTICE/	COORDINAT	ON LETTER	INFORMATI	ON:	(#11#11#11#11#11#11#11#11#11#11#11#11#11
Send Notice To:	Zone:	1	2	3	4	5
Mayor/City Manager:	Postmaster:					
U.S. Park Service:	County Judge:					
Adjacent Property (Owners:		Navigation	n District	:	

PUBLIC NOTICE/COORDINATION LETTER INFORMATION (CONTINUED):												
Issued:											_ 30 1	Days
Extended:											_ 15 1	Days
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Related Action ID's:												

JURISDICTIONAL DETERMINATION

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-PE-RE FILE NUMBER: SWG-2014-00530

PROJECT	LOCATION	INFORMA	TION:
---------	----------	---------	-------

State:

Texas

County: Harris/Chambers
Center coordinates of site (latitude/longitude):

29.63202778; -94.95652778 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay Name of watershed: North Galveston Bay

JURISDICTIONAL DETERMINATION

Completed: Desktop determination Date: 06-25-2014
Site visit(s) Date(s):

Jurisdictional Determination (JD):

Preliminary JD - Based on available information, \(\subseteq \text{there appear to be (or) } \subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be (or) } \subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be (or) } \subseteq there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \subseteq \text{there appear to be no "waters of the preliminary JD - Based on available information, \(\subseteq \subsete
United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
(Reference 33 CFR part 331).

Approved JD – An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

☐ There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area.

☐ Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

A. Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

B. Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands¹.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes.

(ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.

(5) The presence of a tributary to a water identified in (1) – (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent² to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00530

La	Ordinary High Water Mark indicated by: clear, natural line impressed on the bank	8 and 329) High Tide Line indicated by: oil or scum line along shore objects
	the presence of litter and debris	fine shell or debris deposits (foreshore)
	changes in the character of soil destruction of terrestrial vegetation	physical markings/characteristics
	shelving	tidal gages other:
	other:	- outer.
	Mean High Water Mark indicated by: ☐ survey to available datum; ☐ physical markings; ☐	variation lines/shanges in variation types
	☐ survey to available datum, ☐ physical markings, ☐	vegetation times/changes in vegetation types.
	Wetland boundaries, as shown on the attached wetland do	elineation map and/or in a delineation report prepared by:
Bas	asis For Not Asserting Jurisdiction:	
	The reviewed area consists entirely of uplands.	
	Unable to confirm the presence of waters in 33 CFR part	
	Headquarters declined to approve jurisdiction on the basis	
	The Corps has made a case-specific determination that th United States:	e following waters present on the site are not Waters of the
	Waste treatment systems, including treatment pon	nds or lagoons, pursuant to 33 CFR part 328.3.
	Artificially irrigated areas, which would revert to Artificial lakes and ponds created by excavating a	
		and/or diking dry land to collect and
		uch purposes as stock watering, irrigation, settling basins, or
	rice growing. Artificial reflecting or swimming pools or other si	mall arramental hadies of water greated
	by excavating and/or diking dry land to retain wat	
		ental to construction activity and pits excavated in dry land for
	the purpose of obtaining fill, sand, or gravel unles abandoned and the resulting body of water meets	ss and until the construction or excavation operation is the definition of waters of the United States found at 33 CFR
	328.3(a). Isolated, intrastate wetland with no nexus to inters	state commerce.
		atural Resources Conservation Service. Explain rationale:
	☐ Non-tidal drainage or irrigation ditches excavated	on dry land. Explain rationale:
	Other (explain):	
DATA	REVIEWED FOR JURSIDICTIONAL DETERMINAT	
×	Maps, plans, plots or plat submitted by or on behalf of the Data sheets prepared/submitted by or on behalf of the app	applicant.
	This office concurs with the delineation report, dated	
	This office does not concur with the delineation report	rt, dated , prepared by (company):
	Data sheets prepared by the Corps.	
	Corps' navigable waters' studies:	
	U.S. Geological Survey Hydrologic Atlas:	
H	U.S. Geological Survey 7.5 Minute Topographic maps: U.S. Geological Survey 7.5 Minute Historic quadrangles:	
H	U.S. Geological Survey 15 Minute Historic quadrangles:	
	USDA Natural Resources Conservation Service Soil Surv	vey:
Ma	National wetlands inventory maps:	
	State/Local wetland inventory maps:	
	FEMA/FIRM maps (Map Name & Date):	
	100-year Floodplain Elevation is: (NGVD) Aerial Photographs (Name & Date):	
	Other photographs (Date):	
	Advanced Identification Wetland maps:	
	Site visit/determination conducted on:	
	Applicable/supporting case law:	a de ava da evela da esta da esta de e
\bowtie	Other information (please specify): North Galveston Bay	is a Traditional Navigable Water at this Reach

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



SWG-2014-00530

GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 8, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE: CE General Permit SWG-2006-00517/GLO-254

Linc Gulf Coast Petroleum, Inc. State Tract 125, No. A1 Well State Lease M-115873 Surface on State Tract 126 SW/2, Galveston Bay Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 125, No. A1 Well with a surface location on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

1. IMMC

J. Daryl Morgan, CPL Energy Resources Division

(512) 305-9106

Sincerely

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

P.O. Box 12873 • Austin, Texas 78711-2873

512.463.5001 • 800.998.4GLO

glo.texas.gov

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is 409-766-3815. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."



Engineers · Surveyors
Environmental Consultants

January 9, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, TX 78701-1495

RE:

Linc Gulf Coast Petroleum, Inc.
Proposed Structures and Flowlines
ST 125 No. A1 Well M-115673
Galveston Bay Tract 126 SW
Chambers County, Texas

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345], a proposed schedule for rig placement, estimated time for construction of permanent structures/rig removal and plan drawings for the above referenced activity. The project is designed to qualify for Regional General Permit SWG 2006-00517. The activity will consist of placement of a drilling barge for oil/gas exploration and production, construction of a wellhead protector platform and installation of approximately 673-ft. of 2-6" flowlines from the wellhead in ST 126 SW to an existing production platform in ST 126 SW. The flowlines will be jetted a minimum of 3-ft. below the mud line. Linc Gulf Coast Petroleum, Inc. will mobilize and demobilize marine transportation units during high tide to prevent any incidental water bottom impacts.

The schedule and timing for the drilling, testing, completion and installation of structures are as follows:

- Site preparation (install pilings for rig) 2-3 days
- Rig move, 3 5 days (depending on rig location)
- Anchor in location & rig up drill assembly, 1-2 days
- · Drilling operations, 27 days
- · Completion, 6-10 days
- · Well testing, up to 14 days
- Install protector platform, 5 days
- Pipeline installation, 10-20 days
- Final hook up and production, 2 days

The well will be drilled using the Parker Drilling Company Rig 51 B. The specification sheet for the Rig 51 B is attached. Other vessels involved are presented in **Table 1** on the following page.

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Cuttings	40	120	7	1 1/2
Barge	Cuttings	34	120	7	1 1/2
Barge	Deck	30	120	7	1 1/2

All vessels will access the drilling location along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

126 SW.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

	(ITEMS 1 THRU 4 TO	BE FILLED BY THE CORPS)		
1. APPLICATION NO.	2. FIELD OFFICE CODE	3. DATE RECEIVED	4. DAT	TE APPLICATION COMPLETE
`	(ITEMS BELOW TO	BE FILLED BY APPLICANT)		
5. APPLICANT'S NAME		8. AUTHORIZED AGENT	'S NAME AND TITL	E (agent is not required)
First - Andreana Middle	e - Last - Madar	First - Chad	Middle -	Last - Soileau
Company - Linc Gulf Coast P	'etroleum, Inc.	Company - Fenstermake	ег	
E-mail Address - andreana.mad	lar@lincenergy.com	E-mail Address - chads@)fenstermaker.cor	m
6. APPLICANT'S ADDRESS:		9. AGENT'S ADDRESS:		
Address- 1000 Louisiana St.,	Suite 1500	Address- 5005 Riverwa	ay Dr., Suite 300	
City - Houston State	te - TX Zip - 77002 Country - US	A City - Houston	State - TX	Zip - 77056 Country - USA
7. APPLICANT'S PHONE NOs.	w/AREA CODE	10. AGENTS PHONE NO	s. w/AREA CODE	
a. Residence b. Bus	siness c. Fax	a. Residence	b. Business	c. Fax
713/5	713/580-6650		713/840-9995	713/840-9997
	STATEMENT	OF AUTHORIZATION		
		If as my agent in the processing	of this application	and to furnish, upon request,
supplemental information in supp	ort of this permit application.	A.		
·	SIGNATURE OF APP	PLICANT DAT	rf .	
	GIGIWATE CO. I.I.			
	NAME, LOCATION, AND DESC	CRIPTION OF PROJECT OR A	CTIVITY	
12. PROJECT NAME OR TITLE	(see instructions)			
Structures and flowlines serv	ing the ST125 No. A1 Well			
13. NAME OF WATERBODY, IF	KNOWN (if applicable)	14. PROJECT STREET A	DDRESS (if applica	able)
Galveston Bay		Address N/A		
15. LOCATION OF PROJECT Latitude: •N 29° 37' 55.3"	Longitude: •W 94° 57' 23.5"	City -	State-	Zip-
	IPTIONS, IF KNOWN (see instructions)			
State Tax Parcel ID	Municipality			
Section -	Township -	Range -		

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

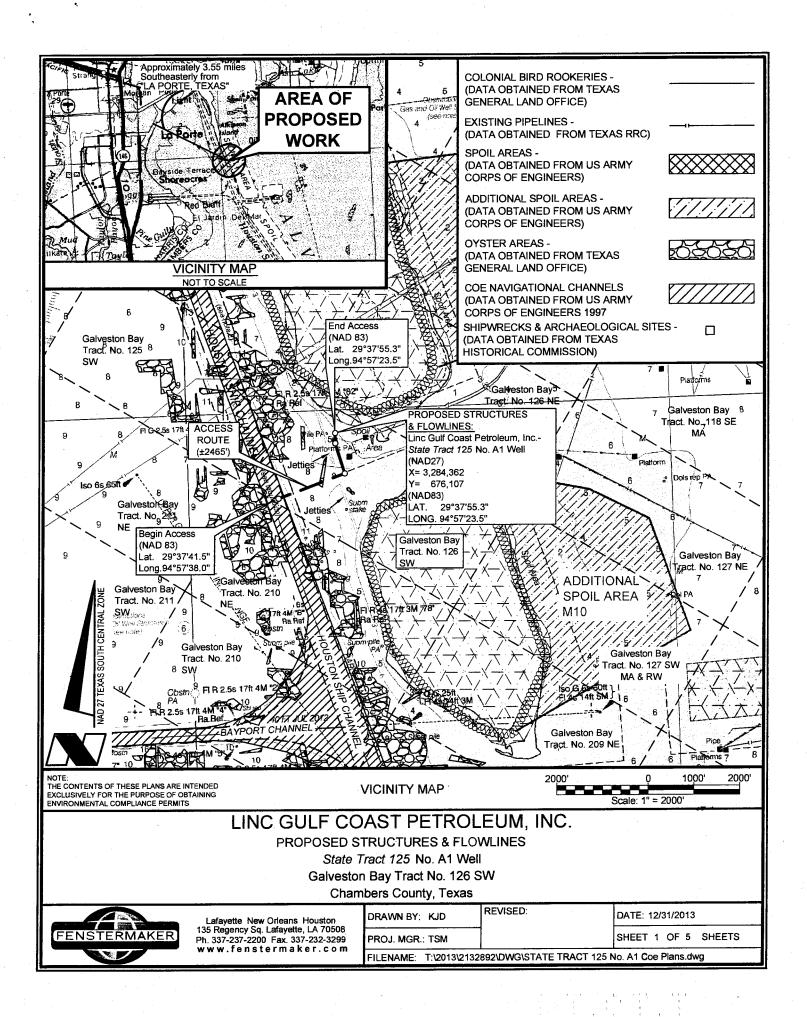
PRIVACY ACT STATEMENT

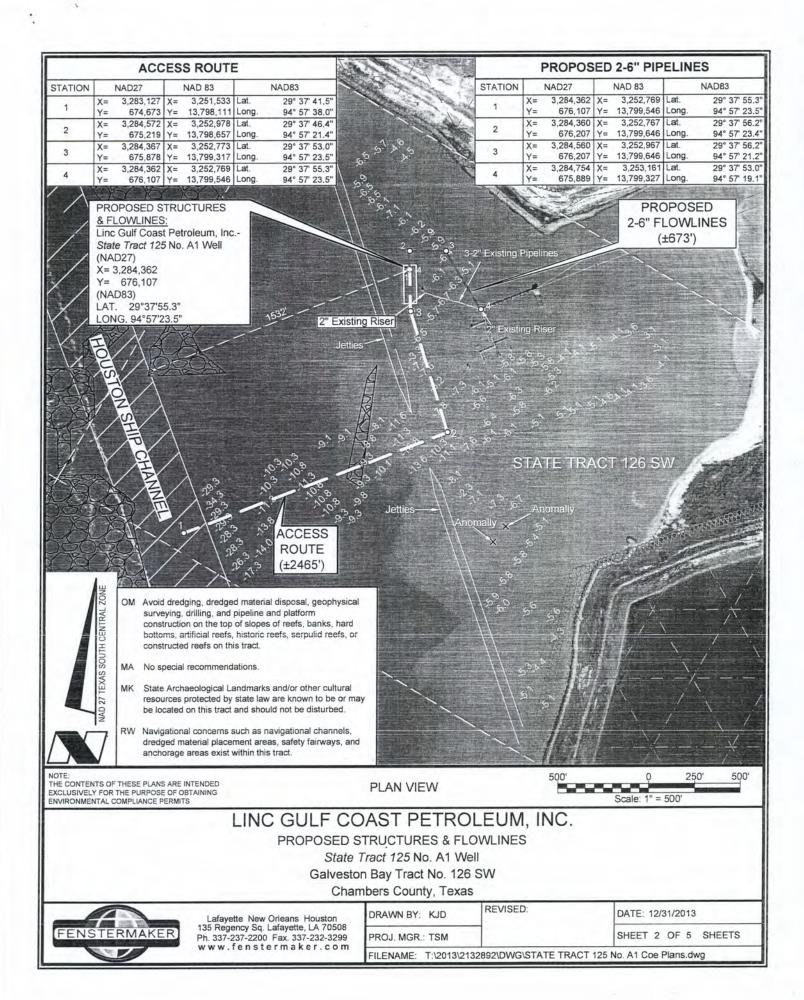
Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

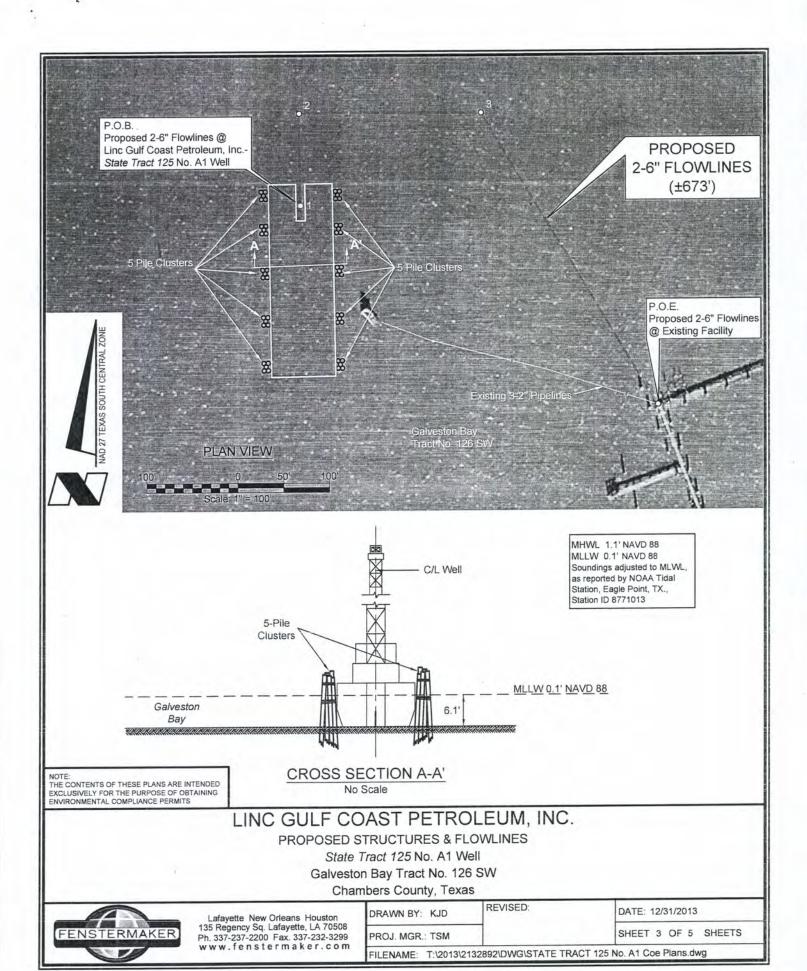
	(ITEMS 1 THRU 4 TO BE	E FILLED BY THE CORPS)				
1. APPLICATION NO. 2. FIELD OFFICE CODE		3. DATE RECEIVED	4. DATE APPLICATION COMPLETE			
	(ITEMS BELOW TO BE	FILLED BY APPLICANT)	<u> </u>			
5. APPLICANT'S NAME		8. AUTHORIZED AGENT'S NAME A	AND TITLE (agent is not required)			
First - Andreana Middle -	Last - Madar	First - Chad Middle -	Last - Soileau			
Company - Linc Gulf Coast Petrole	eum, Inc.	Company - Fenstermaker				
E-mail Address - andreana.madar@li	incenergy.com	E-mail Address - chads@fensterma	aker.com			
6. APPLICANT'S ADDRESS:		9. AGENT'S ADDRESS:				
Address- 1000 Louisiana St., Suite	: 1500	Address- 5005 Riverway Dr., Su	ite 300			
City - Houston State - T)	X Zip - 77002 Country - USA	City - Houston State - 1	TX Zip - 77056 Country - USA			
7. APPLICANT'S PHONE NOs. w/ARE	EA CODE	10. AGENTS PHONE NOs. WAREA CODE				
a. Residence b. Business	c. Fax	a. Residence b. Busines	ss c. Fax			
713/580-66	713/580-6650	713/840-9	9995 713/840-9997			
	STATEMENT OF	AUTHORIZATION				
11. I hereby authorize, Fenste supplemental information in support of the		s my agent in the processing of this app January 9, 2 CANT DATE	, , ,			
	NAME, LOCATION, AND DESCRIF	PTION OF PROJECT OR ACTIVITY				
12. PROJECT NAME OR TITLE (see in Structures and flowlines serving the	•					
13. NAME OF WATERBODY, IF KNOW	VN (if applicable)	14. PROJECT STREET ADDRESS (i	if applicable)			
Galveston Bay		Address N/A				
15. LOCATION OF PROJECT Latitude: •N 29° 37' 55.3"	Longitude: «W 94° 57' 23.5"	City - St	tate- Zip-			
16. OTHER LOCATION DESCRIPTION	•					
State Tax Parcel ID	Municipality	• •				
Section - Town	nship -	Range -				

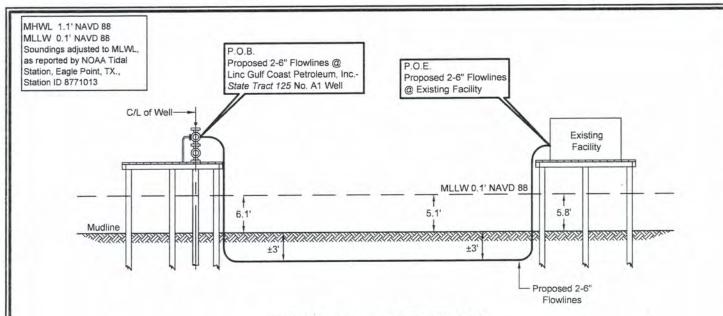
17. DIRECTIONS TO THE SITE Approximately 3.55 miles southeasterly	v of La Porte Texas				
Approximately 3.33 intice southeasterry	OI La ruite, 1 eags.				
			•		
				•	
18. Nature of Activity (Description of project,					
The activity involves the installation of and platform will be installed. In addition an existing production facility within G Gulf Coast Petroleum, Inc. will mobiliz bottom impacts.	f a drilling barge for oil/gas ention, approximately 673-ft. of Galveston Bay, ST126 SW. T	of flowline (2 - 6" lie The lines will be jet	ines) will be a	installed by jetting num of 3-ft. below	ng from the wellhead w the mud line. Linc
				• 4	
19. Project Purpose (Describe the reason or To drill for and produce hydrocarbons.		ructions)			
· · · · · · · · · · · · · · · · · · ·					
,					
USE BLOC	CKS 20-23 IF DREDGED AND/C	OR FILL MATERIAL	IS TO BE DIS	SCHARGED	
20. Reason(s) for Discharge Approximately 218 cubic yards of water production facility.	r bottom material will be dis	placed by jetting to	o bury 2 - 6"	' lines from the we	ell to an existing
21. Type(s) of Material Being Discharged and		ubic Yards:			
Type Amount in Cubic Yards	Type Amount in Cubic Yards		Type Amou	unt in Cubic Yards	
218 yds3 - water bottom material	CHIIVWIN			all an Outro	
22. Surface Area in Acres of Wetlands or Othe	ner Waters Filled (see instruction	ns)			
Acres N/A or		• ,			
Linear Feet					
23. Description of Avoidance, Minimization, ar					·
Project is designed to qualify for General	. Permit SWU-2000-00517.				
•					

			•		
25. Addresses of Adjoining Pr	operty Owners, Lesse	ees, Etc., Whose Property	Adjoins the Waterbody (if m	ore than can be entered here, pleas	e attach a supplemental list).
a. Address-					
City -		State -	Zip -		
•					
o. Address-					
City -	·	State -	Zip ~		
. Address-					
: Address-					
City -		State -	Zip -		
l. Address-					
		_			
City -		State -	· Zip -		
e. Address-					
City -		State -	Zip -		
				- W. J. D St. J.: This	Andinakin
6. List of Other Certificates or	Approvals/Denials re YPE APPROVAL*	ceived from other Federa IDENTIFICATION	i, State, or Local Agencies to DATÉ APPLIED	OF WORK Described in This . DATE APPROVED	DATE DENIED
		NUMBER		DATE AT TROVED	DATE DENIES
RC perr	nit to drill		pending		
					<u></u>
		:			
Would include but is not restri	cted to zoning, buildir	ng, and flood plain permits			
7. Application is hereby made	for permit or permits	to authorize the work des	cribed in this application. I	certify that this information	in this application is
pplicant.			/ l_ l		1/4/16
	- J	anuary 9, 2014	Cotton		_ <u> </u>
SIGNATURE OF AF	PPLICANT	DATE	SIGNAT	URE OF AGENT	DATE
he Application must be siguthorized agent if the state	ned by the person went in block 11 ha	who desires to undertal as been filled out and s	ke the proposed activity gned.	(applicant) or it may be s	signed by a duly
8 U.S.C. Section 1001 prov	vides that: Whoever	r. in anv manner within	the jurisdiction of any de	partment or agency of t	he United States
nowingly and willfully falsifi	es, conceals, or co	vers up any trick, scher	ne, or disguises a mater	ial fact or makes any fal	se, fictitious or
audulent statements or rep	resentations or mal	kes or uses any false v	vriting or document know r imprisoned not more th	ing same to contain any	raise, fictitious of



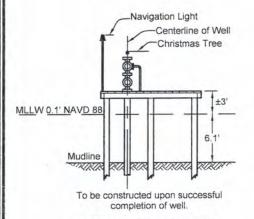






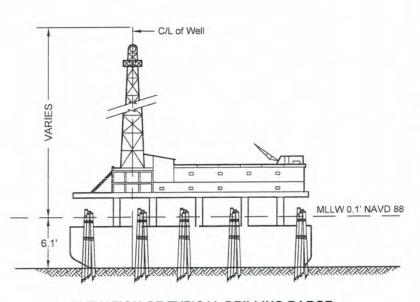
TYPICAL PROFILE OF FLOWLINES

No Scale



TYPICAL 10'x 20' WELL PROTECTOR PLATFORM

No Scale



ELEVATION OF TYPICAL DRILLING BARGE

No Scale

THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 125 No. A1 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

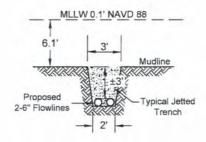
REVISED:

DATE: 12/31/2013

PROJ. MGR.: TSM

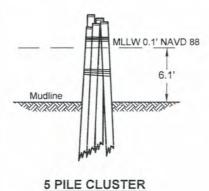
SHEET 4 OF 5 SHEETS

FILENAME: T:\2013\2132892\DWG\STATE TRACT 125 No. A1 Coe Plans.dwg



PROFILE OF JETTING

No Scale



No Scale

NOTE

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

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REVISED:

DATE: 12/31/2013

PROJ. MGR.: TSM

SHEET 5 OF 5 SHEETS

FILENAME: T:\2013\2132892\DWG\STATE TRACT 125 No. A1 Coe Plans.dwg



Parker Drilling Company 2000 HP BAY BARGE RIG

Rig 51 B

DRILLING DEPTH RATING: 20,000'

LIGHTSHIP:

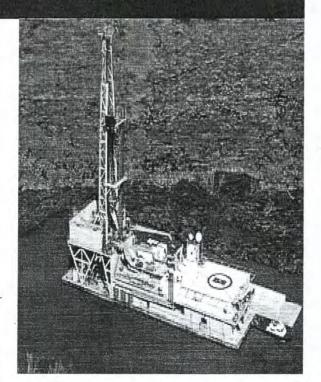
(Overall Average Draft) 6'6" (Towing Height) 62.6'

BARGE DIMENSIONS, SPECIFICATIONS:

Length 205' Beam 50' Hull Depth 14' Key Slot 57' x 10' Main Deck to Rotary Pan 24.25' Main Deck to Top of Rotary 30.26 Main Deck to Bottom of Trolley Beams 22.20' Accommodations 38 bunks Helipad 46' x 44' / 12,000 lbs.

CAPACITIES:

Drill water 5,000 barrels
Potable water 40,000 gallons
Fuel 40,000 gallons
Mud tank capacity 1,442 barrels
Tear-Drop Bulk Barite 3000 sks/75 sks
Bulk Barite Storage: 3,000 sacks



Equipped for full zero discharge operations for work within environmentally sensitive areas.

DRAWWORKS:

 Skytop Brewster NE-12 (2000 hp) w/7838
 Elmago elec. brake, driven by (2) GE 752 elec. motors (2000 input hp)

MUD PUMPS:

 (2) C. E. FB-1600 (1600 hp) triplex pumps driven by (2) GE 752 (2000 input hp) elec. motors.

MAST AND TRAVELING EQUIPMENT:

- 142' Skytop Brewster cantilever mast w/static hook load of 1,000,000 lbs
- 500T Skytop Brewster 7 sheave crown grooved for 1 3/8" drill line
- 500T Traveling Block
- 500T CanRig Top Drive
- 500T 27 1/2" Rotary Table

WELL CONTROL EQUIPMENT:

- (1) 13 5/8" 5,000 psi Annular BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Single Ram BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Double Ram BOP w/LBSBTB blind shear rams
- (1) 13 5/8" 10,000 Drilling Spool w/3 1/16" outlets
- Pneumatic BOP hoist 30 tons
- (1) 200 gallon, 7 Station Koomey accumulator and closing unit
- (1) 10,000 psi Choke Manifold

Note: Other BOP equipment as available from stock



PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements

1110 Unifab Road • New Iberia, Louisiana 70560 •

http://www.parkerdrilling.com

Uncontrolled if printed Date of issue 08/30/12

Tel: 337.364.3122 Fax: 337.364-3292



MUD HANDLING/SOLIDS CONTROL:

- -(2) Shale shakers
- Desander
- Desilter
- Degasser
- -Mud Agitators
- -Mud mixing pumps

- (3) Derrick FLC 513
- Derrick 3/10
- Derrick 4/20
- Brandt DG10
- (2) Brandt MA-10, (2) Brandt MA-7.5, (2) Brandt MA-5
- (2) 6 x 8 centrifugal pumps
- (1) 6 x 5 centrifugal service pump

POWER & ELECTRICAL SYSTEM:

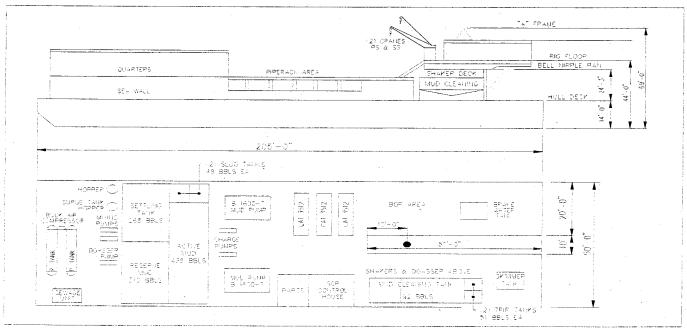
- (3) 3512 Caterpillar (1500 hp) engines
- (3) KATO 1365kw generator sets
- IPS Three Bridge SCR system

TUBULARS:

- 5" drill pipe
- 15 joints of 5" Hevi-wate
- 15 total drill collars (8", 7 1/4", or 6 1/2" as available from Contractor's stock)

MISCELLANEOUS EQUIPMENT:

- (1) 20T hydraulic crane
- (1) 10T hydraulic crane
- (1) Quincy Bulk air compressor
- (1) Quincy Model 5120 cold start air compressor
- (2) Quincy Model 245 air compressors
- (1) 10 x 30 Cantilever Deck Shakers
- (1) 12 x 30 Cantilever Deck Pipe Rack
- (1) .092 Wireline unit
- 3300' Gallon Sewage Unit
- 90' mouse hole
- J-29 Pipe Spinner





PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements

1110 Unifab Road • New Iberia, Louisiana 70560 • Uncontrolled if printed Date of issue 08/30/12

http://www.parkerdrilling.com Tel: 337.364.3122 Fax: 337.364-3292 DATE POSTED IN ORM: 21-Nov-14

ORM ACTION TRACKING SHEET (OATS)

GENERAL PERMIT NUMBER: PROJECT MANAGER: APPLICATION NUMBER: Lavonne Collins 24152 = Old GP Number SWG-2014-00962 SWG-2006-00517 = New GP NumberAPPLICATION COMPLETE: 11-07-2014 APPLICATION RECEIVED: 11-07-2014 Agent/Contractor Name: Applicant/Violator Name: Texas General Land Office Linc Gulf Coast Petroleum, Inc -Applicant Address: Address: P.O. Box 12873 1000 Louisiana Street, Suite 1500 City, State, Zip City, State, Zip Austin, Texas 78711-2873 Houston, Texas 77002 Work Phone: Work Phone: 512-463-5001 713-580-6600 800-998-4GLO Home Phone: Home Phone:

WORK SITE INFORMATION:

Waterway: Galveston Bay			County/City/State: Chambers County, Texas				
Area Office:	Authority:	X 10	404	10/404	9	103	

DOA Permit No. SWG-2014-00962 (General Permit No. SWG-2006-00517) documents the proposed installation, operation, and maintenance of a drilling barge, production platform and/or caisson well protector, associated flow lines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 127, No. A2 Well with a surface location on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas, approximately 3.62 miles southeasterly of La Porte, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-266 on May 20, 2014.

PUL	BLIC NOTICE/C	OORDINATION	LETTER IN	FORMATION:				
Send Notice To:	Zone:	1	2	3	4	5		
Mayor/City Manager:		Pos	Postmaster:					
U.S. Park Service:		Cou	County Judge:					
Adjacent Property Owners:			Navigation District:					

Issued:						-	30 Days
Extended:							15 Days
Ended:							
NENENENENENENENENENENENENENENENENENENE	alende hette hette hette	FINAL A	ACTION II	NFORMATION:	an a		en e
EA/SOF/404(B) (1)	:		D	raft Permit	Forwarde	d:	
Application Denie			0	ermit Issued			l Land
Permit Expiration	n Date:		F	ee: 0			
Application With	drawn:		М	itigation:		Yes	X No
Type of Action:	IP	LP	X GP	NM	Mod		Transfer
	X Des	sk Juris	B F	Field Juris	No	Permi	t Required
ananananananananananananananananananan	UNAU	THORIZE	D ACTIVI	TY RESOLUTI	ons:	<i></i>	U. W.
After-the-Fact I	ssued:	7	/iolation	n Restored:	Li	tigati	on:
After-the-Fact P	enalty:		C	ase Closed:			
	1	NON-COM	PLIANCE	RESOLUTIONS	:		
Mod: Vol. Re	est.:	Lit	igation:	Pena	lty:	Min	or:
401 Cert.: CZM:			######################################	Railroad	d Cert		

JURISDICTIONAL DETERMINATION

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-RD-E

FILE NUMBER: SWG-2014-00962

PROJECT	LOCA	TION	INFORM	ATION.
PROTECT	I CH A	LICH	I VECTOR	A LIVIN.

State:

Texas

County:

Chambers

Center coordinates of site (latitude/longitude):

29.62983333; -94.95536111 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay North Galveston Bay Name of watershed:

JURISDICTIONAL DETERMINATION

Completed: Desktop determination

Site visit(s)

Date: 11-21-2014

Date(s):

Jurisdictional Determination (JD):

	Preliminary JD - Based on available information, \(\square there appear to be \) (or) \(\square there appear to be no "waters of the limit the limit there appear the limit there appear to be no "waters of the limit the
_	United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
	(Reference 33 CFR part 331).

 Approved JD − An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

Matter There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

▼ There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

■ There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area.

Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

	There's desired annual art are a few few sections of the section o
\boxtimes	(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in
_	interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands¹.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes.

(ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.

(5) The presence of a tributary to a water identified in (1) - (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent² to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00962

Lat	eral Extent of Jurisdiction: (Reference: 33 CFR parts 3	28 and 329)
100	Ordinary High Water Mark indicated by:	High Tide Line indicated by:
	clear, natural line impressed on the bank	oil or scum line along shore objects
	the presence of litter and debris	fine shell or debris deposits (foreshore)
	changes in the character of soil	physical markings/characteristics
	destruction of terrestrial vegetation	tidal gages
	shelving	other:
	other:	
m	Mean High Water Mark indicated by:	
	survey to available datum; physical markings;	vegetation lines/changes in vegetation types.
	Wetland boundaries, as shown on the attached wetland	delineation map and/or in a delineation report prepared by:
Davi	is Fan Not Asserting Jurisdictions	
Das	sis For Not Asserting Jurisdiction: The reviewed area consists entirely of uplands.	
Ħ	Unable to confirm the presence of waters in 33 CFR pa	rt 328(a)(1, 2, or 4-7).
	Headquarters declined to approve jurisdiction on the ba	sis of 33 CFR part 328.3(a)(3).
	The Corps has made a case-specific determination that	the following waters present on the site are not Waters of the
	United States: Waste treatment systems, including treatment p	onds or lagoons, pursuant to 33 CFR part 328.3.
	Artificially irrigated areas, which would revert	to upland if the irrigation ceased.
	Artificial lakes and ponds created by excavating	and/or diking dry land to collect and
	retain water and which are used exclusively for	such purposes as stock watering, irrigation, settling basins, or
	rice growing.	
	☐ Artificial reflecting or swimming pools or other	small ornamental bodies of water created
	by excavating and/or diking dry land to retain v	vater for primarily aesthetic reasons.
	Water-filled depressions created in dry land inc	idental to construction activity and pits excavated in dry land for
	abandoned and the resulting body of water mee 328.3(a).	ess and until the construction or excavation operation is ts the definition of waters of the United States found at 33 CFR
	Isolated, intrastate wetland with no nexus to int	erstate commerce.
	Prior converted cropland, as determined by the	Natural Resources Conservation Service. Explain rationale:
	☐ Non-tidal drainage or irrigation ditches excavat	ed on dry land. Explain rationale:
	Other (explain):	ender a serie of the direct part of
DATE	REVIEWED FOR JURSIDICTIONAL DETERMINA	ATION (mark all that apply):
DATA	Maps, plans, plots or plat submitted by or on behalf of	
A	Data sheets prepared/submitted by or on behalf of the a	
	This office concurs with the delineation report, dat	
	This office does not concur with the delineation re	그 이 없는 사람들이 가장 그렇게 하는 것이 하는 것이 되었다면 그렇게 되었다면 그렇게 되었다.
	Data sheets prepared by the Corps.	
100	Corps' navigable waters' studies:	
	U.S. Geological Survey Hydrologic Atlas:	
	U.S. Geological Survey 7.5 Minute Topographic maps	
	U.S. Geological Survey 7.5 Minute Historic quadrangle	es:
	U.S. Geological Survey 15 Minute Historic quadrangle	
	USDA Natural Resources Conservation Service Soil S	urvey:
	National wetlands inventory maps:	
	State/Local wetland inventory maps:	
	FEMA/FIRM maps (Map Name & Date):	
	100-year Floodplain Elevation is: (NGVD)	
	Aerial Photographs (Name & Date):	
	Other photographs (Date): Advanced Identification Wetland maps:	
	Site visit/determination conducted on:	
	Applicable/supporting case law:	
X	Other information (please specify): Galveston Bay is a	Traditional Navigable Water at this Reach

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



GENERAL LAND OFFICE

May 20, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

CE General Permit SWG-2006-00517/GLO-266 RE:

> Linc Gulf Coast Petroleum, Inc. State Tract 127, No. A2 Well State Lease M-115903

Surface on State Tract 126 SW/2, Galveston Bay

Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 127, No. A2 Well with a surface location on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely,

J. Daryl Morgan, CPL

Energy Resources Division

(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

P.O. Box 12873 · Austin, Texas 78711-2873

512.463.5001 • 800.998.4GLO

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is <u>409-766-3815</u>. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."



Engineers · Surveyors
Environmental Consultants

January 13, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, TX 78701-1495

RE: Linc Gulf Coast Petroleum, Inc.

Proposed Structures and Flowlines

State Tract 127 No. A2 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345], a proposed schedule for rig placement, estimated time for construction of permanent structures/rig removal and plan drawings for the above referenced activity. The project is designed to qualify for Regional General Permit SWG 2006-00517. The activity will consist of placement of a drilling barge for oil/gas exploration and production, construction of a wellhead protector platform and installation of approximately 334-ft. of 2-6" flowlines from the wellhead in ST 126 SW to an existing production platform in ST 126 SW. The flowlines will be jetted a minimum of 3-ft. below the mud line. Linc Gulf Coast Petroleum, Inc. will mobilize and demobilize marine transportation units during high tide to prevent any incidental water bottom impacts.

M-115903

The schedule and timing for the drilling, testing, completion and installation of structures are as follows:

- · Site preparation (install pilings for rig) 2-3 days
- Rig move, 3 5 days (depending on rig location)
- Anchor in location & rig up drill assembly, 1-2 days
- Drilling operations, 27 days
- · Completion, 6-10 days
- · Well testing, up to 14 days
- Install protector platform, 5 days
- · Pipeline installation, 10-20 days
 - Final hook up and production, 2 days

The well will be drilled using the Parker Drilling Company Rig 51 B. The specification sheet for the Rig 51 B is attached. Other vessels involved are presented in **Table 1** below:

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Cuttings	40	120	7	1 1/2
Barge	Cuttings	34	120	7	1 1/2
Barge	Deck	30	120	7	1 1/2

All vessels will access the drilling location along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

126 SW.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at chads@fenstermaker.com.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

SWG-2014-00962

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

(ITEMS 1 THRU 4 TO E	BE FILLED BY THE CORPS)		
1. APPLICATION NO. 2. FIELD OFFICE CODE 5WG-J014-00962	3. DATE RECEIVED	4. DA	E APPLICATION COMPLETE
(ITEMS BELOW TO B	BE FILLED BY APPLICANT)		
5. APPLICANT'S NAME	8. AUTHORIZED AGENT	'S NAME AND TITE	E (agent is not required)
First - Andreana Middle - Last - Madar	First - Chad	Middle -	Last - Soileau
Company - Linc Gulf Coast Petroleum, Inc.	Company - Fenstermak	er	
E-mail Address - andreana.madar@lincenergy.com	E-mail Address - chads@		n
6. APPLICANT'S ADDRESS:	9. AGENT'S ADDRESS:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Address- 1000 Louisiana St., Suite 1500	Address- 5005 Riverwa	av Dr. Suite 300	
City - Houston State - TX Zip - 77002 Country - USA		State - TX	Zip - 77056 Country - USA
7. APPLICANT'S PHONE NOs. WAREA CODE	10. AGENTS PHONE NO	s. w/AREA CODE	
a. Residence b. Business c. Fax 713/580-6600 713/580-6650	The second second	b. Business 713/840-9995	c. Fax 713/840-9997
STATEMENT O	F AUTHORIZATION		
11. I hereby authorize, Fenstermaker to act in my behalf a supplemental information in support of this permit application. SIGNATURE OF APPLI	as my agent in the processing	of this application a	
NAME, LOCATION, AND DESCR	IPTION OF PROJECT OR A	CTIVITY	
12. PROJECT NAME OR TITLE (see instructions) Proposed structures and flowlines serving the ST127 No. A2 Well			
13. NAME OF WATERBODY, IF KNOWN (if applicable)	14. PROJECT STREET AL	DDRESS (If applica	ble)
	Address N/A		,
Galveston Bay			
15. LOCATION OF PROJECT Latitude: •N 29° 37' 47.4" Longitude: •W 94° 57' 19.3"	City -	State-	Zip-
16. OTHER LOCATION DESCRIPTIONS, IF KNOWN (see instructions)	City -	State-	Zip-
15. LOCATION OF PROJECT Latitude: •N 29° 37' 47.4" Longitude: •W 94° 57' 19.3"	City -	State-	Zip-

SWG-2014-00962

Approximately 3.62 miles southeasterly of La Porte, Te	
	exas.
18. Nature of Activity (Description of project, include all feature	s)
and platform will be installed. In addition, approximate an existing production facility within Galvactor Page 57	for oil/gas exploration & production. In the event of a productive well, a wellhe ly 334-ft. of flowline (2 - 6" lines) will be installed by jetting from the wellhead 126 SW. The lines will be jetted a minimum of 3-ft. below the mud line. Line marine transportation units during high tide to prevent any incidental water
bottom impacts.	water
9. Project Purpose (Describe the reason or purpose of the pro	
To drill for and produce hydrocarbons.	ect, see instructions)
USE BLOCKS 20-23 IE DEED	OED ANDION SILV
DESCRIPTION OF THE DREED	GED AND/OR FILL MATERIAL IS TO BE DISCHARGED
O. Reason(s) for Discharge	
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O. Reason(s) for Discharge	will be displaced by jetting to bury 2 - 6" lines from the well to an existing
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25. Addresses of A	djoining Property Owners, Lesse	ees, Etc., Whose Proper	ty Adjoins the Waterbody (if n	nore than can be entered here, please	attach a supplemental list
a. Address-					
City -		State -	Zip -		
o. Address-					
City -		State -	Zip -		
. Address-			Zip -		
City -		State -	Zip -		
I. Address-					
City -		State -	Zip -		
Address-				3.4	
City -		State -	Zip -		
List of Other Cert	tificates or Approvals/Denials rec	ceived from other Feder	al, State, or Local Agencies f	for Work Described in This A	application.
AGENCY	TYPE APPROVAL*	IDENTIFICATION NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
RC	permit to drill		pending		
7	_		-		
Vould include but is	net-restricted to zoning, building	a, and flood plain permit	<u> </u>		
. Application is here	eby made for permit or permits t e. I further certify that I possess	n authorize the work de	earlined in this application 1	certify that this information in or am acting as the duly at	this application is athorized agent of the
SIGNATUR	RE OF APPLICANT	DATE	SIGNAT	URE OF AGENT	_ /// S/
e Application mus thorized agent if t	st be signed by the person w he statement in block 11 has	ho desires to underta	ke the proposed activity (gned by a duly
	001 provides that: Whoever,		7.00	podmont or consult to	e United States



Parker Drilling Company 2000 HP BAY BARGE RIG

DRILLING DEPTH RATING:

20,000'

LIGHTSHIP:

(Overall Average Draft) 6'6" (Towing Height) 62.6'

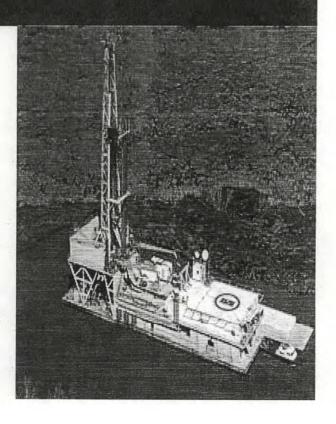
BARGE DIMENSIONS, SPECIFICATIONS:

Length	205'
Beam	50'
Hull Depth	14'
Key Slot	57' x 10'
Main Deck to Rotary Pan	24.25'
Main Deck to Top of Rotary	30.26'
Main Deck to Bottom of Trolley Beams	22.20'
Accommodations	38 bunks
Helipad	46' x 44' / 12,000 II

CAPACITIES:

Drill water
Potable water
Fuel
Mud tank capacity
Tear-Drop Bulk Barite
Bulk Barite Storage:

5,000 barrels 40,000 gallons 40,000 gallons 1,442 barrels 3000 sks/75 sks 3,000 sacks



Equipped for full zero discharge operations for work within environmentally sensitive areas.

DRAWWORKS:

 -Skytop Brewster NE-12 (2000 hp) w/7838
 Elmago elec. brake, driven by (2) GE 752 elec. motors (2000 input hp)

MUD PUMPS:

 (2) C. E. FB-1600 (1600 hp) triplex pumps driven by (2) GE 752 (2000 input hp) elec. motors.

MAST AND TRAVELING EQUIPMENT:

- 142' Skytop Brewster cantilever mast w/static hook load of 1,000,000 lbs
- 500T Skytop Brewster 7 sheave crown grooved for 1 3/8" drill line
- 500T Traveling Block
- 500T CanRig Top Drive
- 500T 27 1/2" Rotary Table

WELL CONTROL EQUIPMENT:

- (1) 13 5/8" 5,000 psi Annular BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Single Ram BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Double Ram BOP W/LBSBTB blind shear rams
- (1) 13 5/8" 10,000 Drilling Spool w/3 1/16" outlets
- Pneumatic BOP hoist 30 tons
- (1) 200 gallon, 7 Station Koomey accumulator and closing unit
- (1) 10,000 psi Choke Manifold

Note: Other BOP equipment as available from stock



PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements

MUD HANDLING/SOLIDS CONTROL:

- -(2) Shale shakers
- Desander
- Desilter
- Degasser
- -Mud Agitators
- -Mud mixing pumps

(3) Derrick FLC 513

Derrick 3/10

Derrick 4/20

Brandt DG10

- (2) Brandt MA-10, (2) Brandt MA-7.5, (2) Brandt MA-5
- (2) 6 x 8 centrifugal pumps
- (1) 6 x 5 centrifugal service pump

POWER & ELECTRICAL SYSTEM:

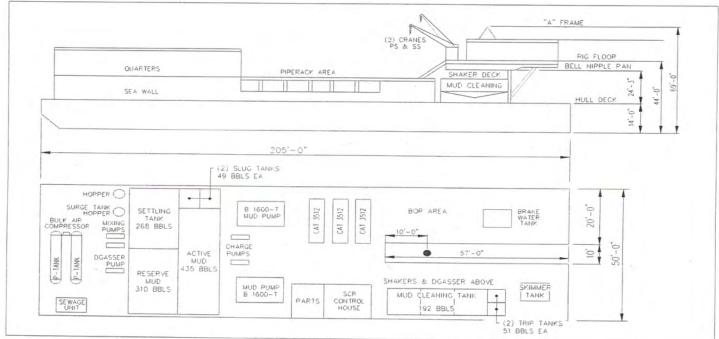
- (3) 3512 Caterpillar (1500 hp) engines
- (3) KATO 1365kw generator sets
- IPS Three Bridge SCR system

TUBULARS:

- 5" drill pipe
- 15 joints of 5" Hevi-wate
- 15 total drill collars (8", 7 1/4", or 6 1/2" as available from Contractor's stock)

MISCELLANEOUS EQUIPMENT:

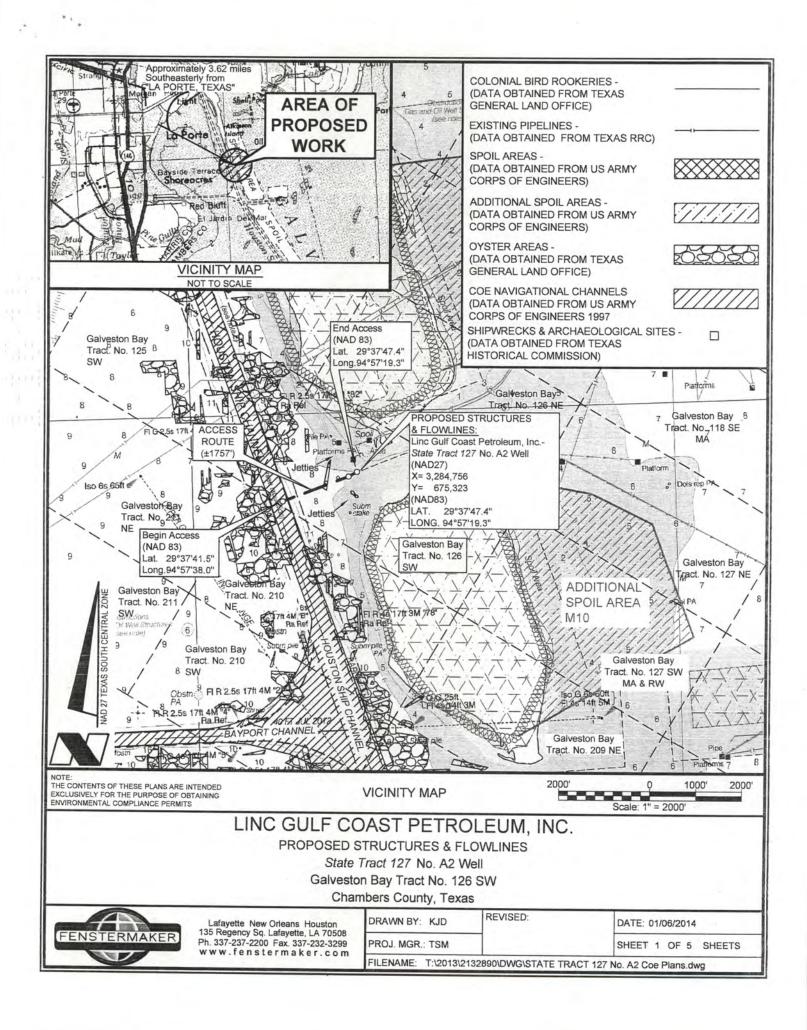
- (1) 20T hydraulic crane
- (1) 10T hydraulic crane
- (1) Quincy Bulk air compressor
- (1) Quincy Model 5120 cold start air compressor
- (2) Quincy Model 245 air compressors
- (1) 10 x 30 Cantilever Deck Shakers
- (1) 12 x 30 Cantilever Deck Pipe Rack
- (1) .092 Wireline unit
- 3300' Gallon Sewage Unit
- 90' mouse hole
- J-29 Pipe Spinner

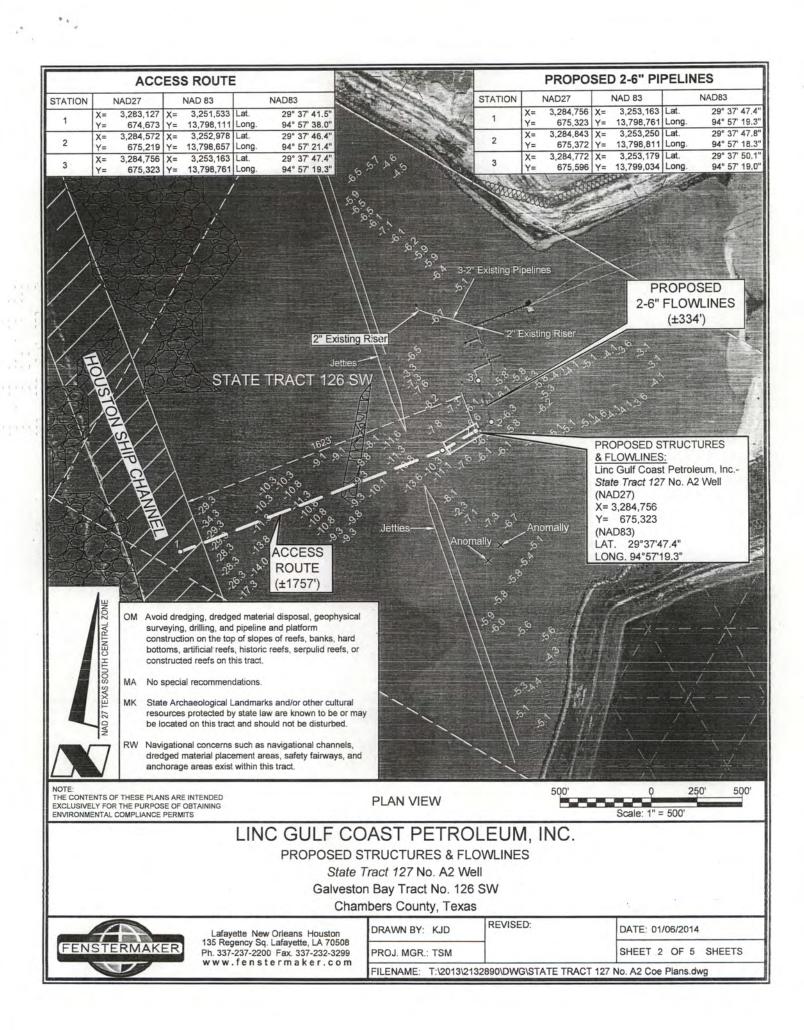


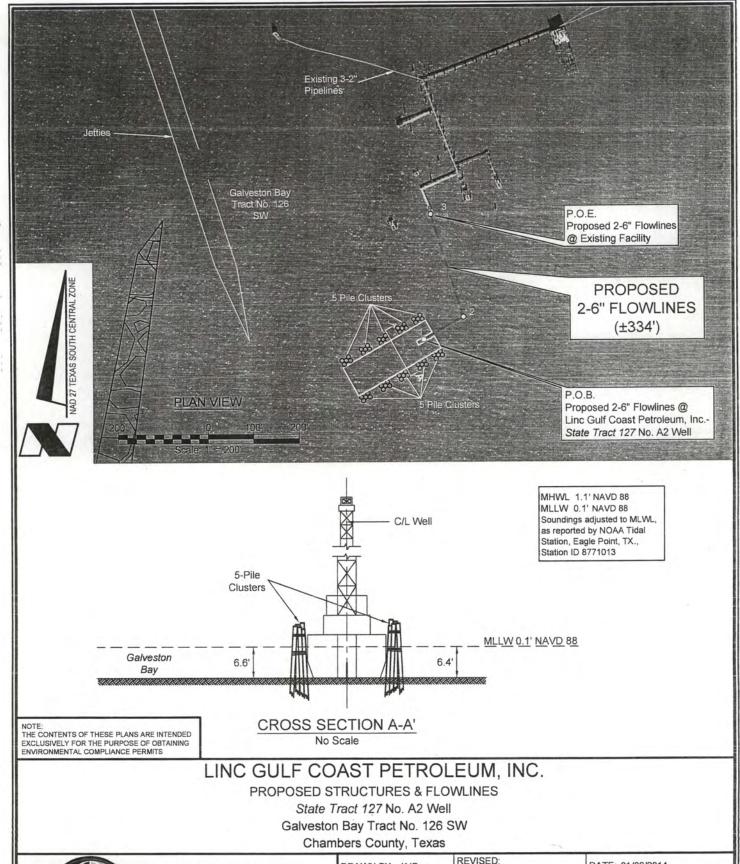


PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements







FENSTERMAKER

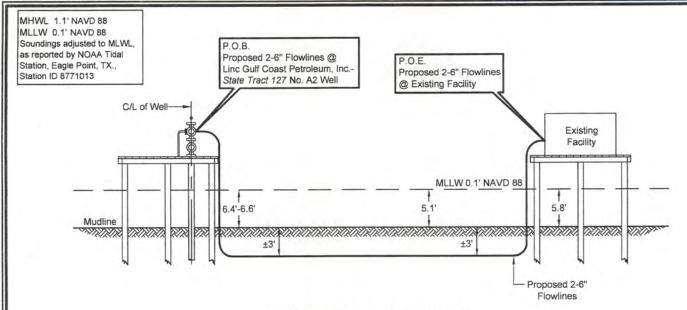
Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

DATE: 01/06/2014

PROJ. MGR.: TSM

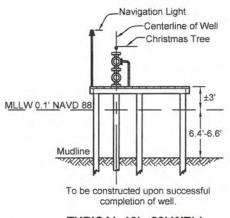
SHEET 3 OF 5 SHEETS

FILENAME: T:\2013\2132890\DWG\STATE TRACT 127 No. A2 Coe Plans.dwg



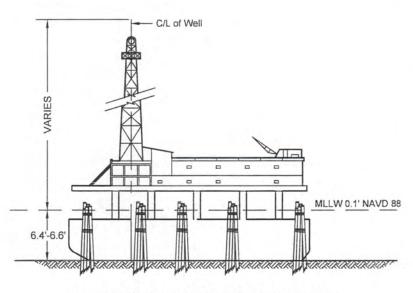
TYPICAL PROFILE OF FLOWLINES

No Scale



TYPICAL 10'x 20' WELL PROTECTOR PLATFORM

No Scale



ELEVATION OF TYPICAL DRILLING BARGE

No Scale

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 127 No. A2 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

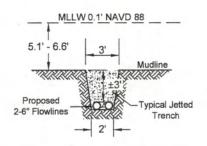
REVISED:

DATE: 01/06/2014

PROJ. MGR.: TSM

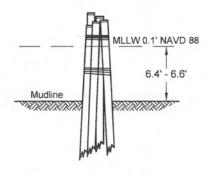
SHEET 4 OF 5 SHEETS

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PROFILE OF JETTING

No Scale



5 PILE CLUSTER

No Scale

NOTE:
THE CONTENTS OF THESE PLANS ARE INTENDED
EXCLUSIVELY FOR THE PURPOSE OF OBTAINING
ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 127 No. A2 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

REVISED:

DATE: 01/06/2014

PROJ. MGR.: TSM

SHEET 5 OF 5 SHEETS

FILENAME: T:\2013\2132890\DWG\STATE TRACT 127 No. A2 Coe Plans.dwg

Daryl Morgan - Commencement Notification

From:

Andreana Madar <andreana.madar@lincenergy.com>

To:

"Daryl Morgan (daryl.morgan@glo.texas.gov)" <daryl.morgan@glo.texas.gov>

Date:

9/11/2015 11:07 AM

Subject:

Commencement Notification

CC:

"Kristi,N.McMillan@usace.army.mil" < Kristi,N.McMillan@usace.army.mil>, "...

Attachments: SKMBT C45415091110450.pdf

Mr. Morgan,

As stipulated in the CE General Permit SWG-2006-00517/GLO-253 and GLO-267 (Linc Gulf Coast Petroleum, Inc. - State Tract 126, No. A8 Well, State Lease M-74324, Surface on ST 126 SW/2, Galveston Bay and Linc Gulf Coast Petroleum, Inc. - State Tract 127, No. A3 Well, State Lease M-115903, Surface on State Tract 126 SW/2, Galveston Bay), please accept this email as notification of project commencement starting today, September 11, 2015. I have attached the above referenced GLO permits to assist in project identification.

Please let me know if you need any additional information regarding project commencement.

Sincerely,

Andreana Madar



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 20, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE: CE General Permit SWG-2006-00517/GLO-267

Linc Gulf Coast Petroleum, Inc. State Tract 127, No. A3 Well State Lease M-115903 Surface on State Tract 126 SW/2, Galveston Bay

Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 127, No. A3 Well with a surface location on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely

J. Daryl Morgan, CPL

Energy Resources Division

(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

P.O. Box 12873 • Austin, Texas 78711-2873

512.463.5001 • 800.998.4GLO

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is 409-766-3815. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."



January 13, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, TX 78701-1495

RE: Linc Gulf Coast Petroleum, Inc.

Proposed Structures and Flowlines State Tract 127 No. A3 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345], a proposed schedule for rig placement, estimated time for construction of permanent structures/rig removal and plan drawings for the above referenced activity. The project is designed to qualify for Regional General Permit SWG 2006-00517. The activity will consist of placement of a drilling barge for oil/gas exploration and production, construction of a wellhead protector platform and installation of approximately 539-ft. of 2-6" flowlines from the wellhead in ST 126 SW to an existing production platform in ST 126 SW. The flowlines will be jetted a minimum of 3-ft. below the mud line.

The schedule and timing for the drilling, testing, completion and installation of structures are as follows:

- Site preparation (install pilings for rig) 2-3 days
- Rig move, 3 5 days (depending on rig location)
- Anchor in location & rig up drill assembly, 1-2 days
- · Drilling operations, 27 days
- Completion, 6-10 days
- · Well testing, up to 14 days
- · Install protector platform, 5 days
- Pipeline installation, 10-20 days
- · Final hook up and production, 2 days

The well will be drilled using the Parker Drilling Company Rig 51 B. The specification sheet for the Rig 51 B is attached. Other vessels involved are presented in **Table 1** below:

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Cuttings	40	120	7	1 ½
Barge	Cuttings	34	120	7	1 1/2
Barge	Deck	30	120	7	1 ½

All vessels will access the drilling location along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

126 SW.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at <u>chads@fenstermaker.com</u>.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Attachments

ce: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing Instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

	(ITEMS 1 THRU 4 TO BE	E FILLED BY THE CORPS)			
1. APPLICATION NO.	2. FIELD OFFICE CODE	3. DATE RECEIVED	4. DATE APPLICATION COMPLET	:TE	
	(ITEMS BELOW TO BE	FILLED BY APPLICANT)			
5. APPLICANT'S NAME		8. AUTHORIZED AGENT'S NAME AND TITLE (agent is not required)			
First - Andreana Middle -	Last - Madar	First - Chad Midd	ddle - Last - Soileau		
Company - Linc Gulf Coast Petrol	eum, inc.	Company - Fenstermaker			
E-mall Address - anreana.madar@lir	ncenergy.com	E-mail Address - chads@fens	astermaker.com		
6. APPLICANT'S ADDRESS:		9. AGENT'S ADDRESS:			
Address- 1000 Louisiana St., Suite	e 1500	Address- 5005 Riverway D	Dr., Suite 300		
City - Houston State - T	"X Zip - 77002 Country -USA	City - Houston Si	State - TX Zip - 77056 Country - U	JSA	
7. APPLICANT'S PHONE NOs. WARE	EA CODE	10. AGENTS PHONE NOs. W/	WAREA CODE		
a. Residence b. Business			Business c. Fax		
713/580-66	600 713/580-6650	713	3/840-9995 713/840-9997		
	STATEMENT OF	AUTHORIZATION			
11. I hereby authorize, Fenste supplemental information in support of t		1/15	this application and to furnish, upon request,	-	
	NAME, LOCATION, AND DESCRIP	PTION OF PROJECT OR ACTIV	IVITY		
12. PROJECT NAME OR TITLE (see i Proposed structures and flowlines	instructions) serving the State Tract 127 No. A3	Well			
13. NAME OF WATERBODY, IF KNOW	WN (if applicable)	14. PROJECT STREET ADDR	RESS (if applicable)		
Galveston Bay		Address N/A			
	Longitude: •W 94° 37' 20.1"	City -	State- Zip-		
16. OTHER LOCATION DESCRIPTION	· ·				
State Tax Parcel ID	Municipality				
Section - Tow	vnship -	Range -			

17. DIRECTIONS TO THE SITE Approximately 3.62 miles southeasterly of L	a Darte Tevas	Charles and the Control of the Contr
representation 5.02 times southedaterly of the	a Pone, Texas.	•
İ		
18. Nature of Activity (Description of project, include	le all features)	
The activity involves the installation of a dril and platform will be installed. In addition, and	ling barge for oil/gas exploration	t & production. In the event of a productive well, a wellho (2 - 6" lines) will be installed by jetting from the wellhead will be jetted a minimum of 3-ft, below the mud line.
an entoring production morning minute outstand	On day, of 120 ow. The nies w	fill be jetted a minimum of 3-ft, below the mud line,
		•
19. Project Purpose (Describe the reason or purpos	se of the project, see instructions)	
To drill for and produce hydrocarbons.		
USE BLOCKS 20	-23 IF DREDGED AND/OR FILL MA	TERIAL IS TO BE DISCHARGED
20. Reason(s) for Discharge		
Approximately 191 cubic yards of water botton production facility.	n material will be displaced by ju	etting to bury 2 - 6" lines from the well to an existing
		·
	•	
1. Type(s) of Material Being Discharged and the Am	ount of Each Type in Cubic Yards:	
ype	Type Amount in Cubic Yards	Type Amount in Cubic Yards
91 yds3 - water bottom material	Allowith Choic False	AMOUNT III CUDIC TAIOS
2. Surface Area in Acres of Wellends or Other Water	re Filled (see instructions)	:
cres N/A	o r mon tone mondantiny	×
or near Feet	•	
Departation of Audidance Maintralian and Com-		
i. Description of Avoidance, Minimization, and Comp oject is designed to qualify for General Permit	pensation (see instructions) ± SWG-2006-00517,	
· · · · · · · · · · · · · · · · · · ·		

24. IS ANY PORIOR	of the Work Already Complete	e? ∐Yes ⊠No I	IF YES, DESCRIBE THE CON	APLETED WORK	
			•		
				•	
25. Addresses of Ad	djoining Property Owners, Less	sees, Etc., Whose Prop	perty Adjoins the Waterbody (in	more than can be entered here, plea	se altech a supplementel li
a. Address-					
City -					
~.,		State -	Zip -		
b. Address-		-			
City -		State -	Zip -		
. 0.44			Z;p ·		
:, Address-		-		•	
City -		State -	Zìp -		
. Address-					
Xity -	·	State -	Zlp -		
Address-					
City -		Dt-3			
		State -	Zip -		
AGENCY	cates or Approvals/Denials red	ceived from other Fede IDENTIFICATION		or Work Described in This A	pplication.
RC		NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
	permit to drill		pending		
			y		
ould include but is n	of restricted to zoning, building	ı, and flood plain permi	is		
Application is neigh plete and accurate, licant.	y made for permit or permits to I further certify that I possess	———	and the work described herein	ertify that this information in or am acting as the duly au	this application is thorized agent of the
SIGNATURE	OF APPLICANT	/// / C	OLY SIGNATI	IRE OF ACENT	1/15/1
Application must lorized agent if the	be signed by the person wf statement in block 11 has	no desires to underta been filled out and s	ake the proposed activity (a signed.	ipplicant) or it may be sig	DATE ned by a duly
J.S.C. Section 100 Wingly and Willfully	1 provides that: Whoever, if alsifies, conceals, or cove or representations or make or entry, shall be fined not	n any manner withir	the jurisdiction of any dep	artment or agency of the	United States

ENG FORM 4345, OCT 2012



Parker Drilling Company 2000 HP BAY BARGE RIG

Rig 51 B

DRILLING	DEALL	1 KA I	ING:
----------	-------	--------	------

20,000'

LIGHTSHIP:

(Overall Average Draft)

6'6"

(Towing Height)

62.6'

46' x 44' / 12,000 lbs.

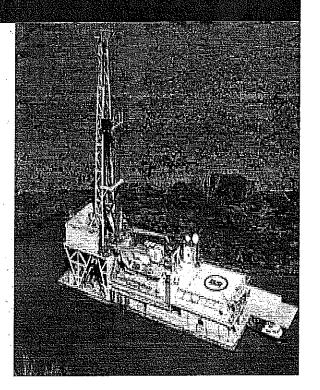
BARGE DIMENSIONS, SPECIFICATIONS:

Length	205'
Beam	50'
Hull Depth	14'
Key Slot	57' x 10'
Main Deck to Rotary Pan	24.25'
Main Deck to Top of Rotary	30.26'
Main Deck to Bottom of Trolley Beams	22.20'
Accommodations	38 bunks

CAPACITIES:

Helipad

5,000 barrels Drill water 40,000 gallons Potable water 40,000 gallons Fuel 1.442 barrels Mud tank capacity Tear-Drop Bulk Barite 3000 sks/75 sks 3,000 sacks Bulk Barite Storage:



Equipped for full zero discharge operations for work within environmentally sensitive areas.

DRAWWORKS:

-Skytop Brewster NE-12 (2000 hp) w/7838 Elmago elec. brake, driven by (2) GE 752 elec. motors (2000 input hp)

MUD PUMPS:

- (2) C. E. FB-1600 (1600 hp) triplex pumps driven by (2) GE 752 (2000 input hp) elec. motors.

MAST AND TRAVELING EQUIPMENT:

- 142' Skytop Brewster cantilever mast w/static hook load of 1,000,000 lbs
- 500T Skytop Brewster 7 sheave crown grooved for 1 3/8" drill line
- 500T Traveling Block
- 500T CanRig Top Drive
- 500T 27 1/2" Rotary Table

WELL CONTROL EQUIPMENT:

- (1) 13 5/8" 5,000 psi Annular BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Single Ram BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Double Ram BOP w/LBSBTB blind shear rams
- (1) 13 5/8" 10,000 Drilling Spool w/3 1/16" outlets
- Pneumatic BOP hoist 30 tons
- (1) 200 gallon, 7 Station Koomey accumulator and closing unit
- (1) 10,000 psi Choke Manifold

Note: Other BOP equipment as available from stock



PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements

1110 Unifab Road • New Iberia, Louisiana 70560 •

http://www.parkerdrilling.com

Uncontrolled if printed Date of issue 08/30/12

Tel: 337,364,3122 Fax: 337,364-3292



MUD HANDLING/SOLIDS CONTROL:

- -(2) Shale shakers
- Desander
- Desilter
- Degasser
- -Mud Agitators
- -Mud mixing pumps

(3) Derrick FLC 513

Derrick 3/10

Derrick 4/20

Brandt DG10

- (2) Brandt MA-10, (2) Brandt MA-7.5, (2) Brandt MA-5
- (2) 6 x 8 centrifugal pumps
- (1) 6 x 5 centrifugal service pump

POWER & ELECTRICAL SYSTEM:

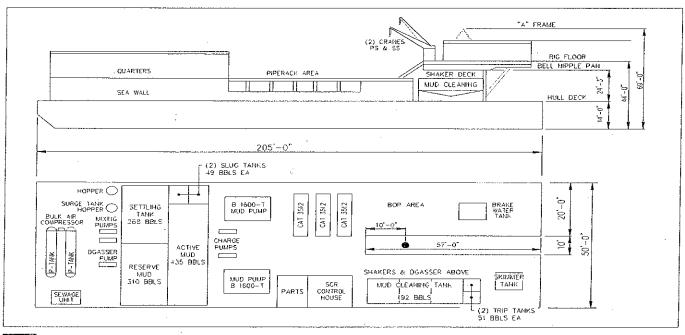
- (3) 3512 Caterpillar (1500 hp) engines
- (3) KATO 1365kw generator sets
- IPS Three Bridge SCR system

TUBULARS:

- 5" drill pipe
- 15 joints of 5" Hevi-wate
- 15 total drill collars (8", 7 1/4", or 6 1/2" as available from Contractor's stock)

MISCELLANEOUS EQUIPMENT:

- (1) 20T hydraulic crane
- (1) 10T hydraulic crane
- (1) Quincy Bulk air compressor
- (1) Quincy Model 5120 cold start air compressor
- (2) Quincy Model 245 air compressors
- (1) 10 x 30 Cantilever Deck Shakers
- (1) 12 x 30 Cantilever Deck Pipe Rack
- (1) .092 Wireline unit
- 3300' Gallon Sewage Unit
- 90' mouse hole
- J-29 Pipe Spinner

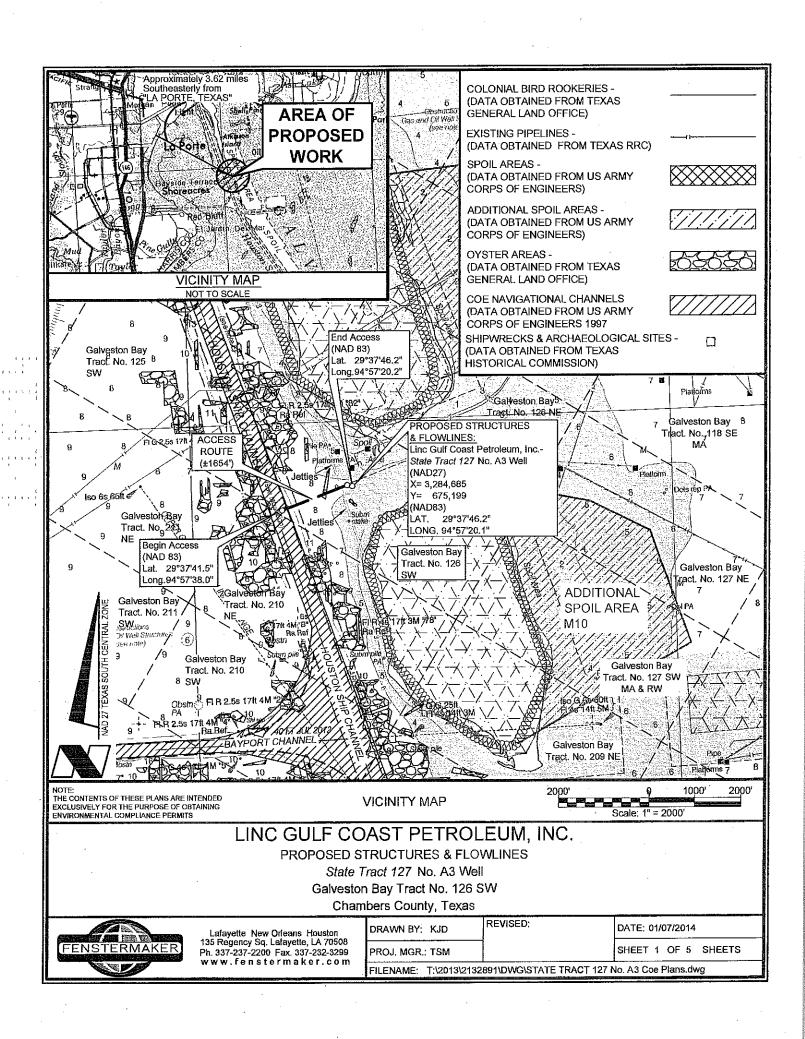


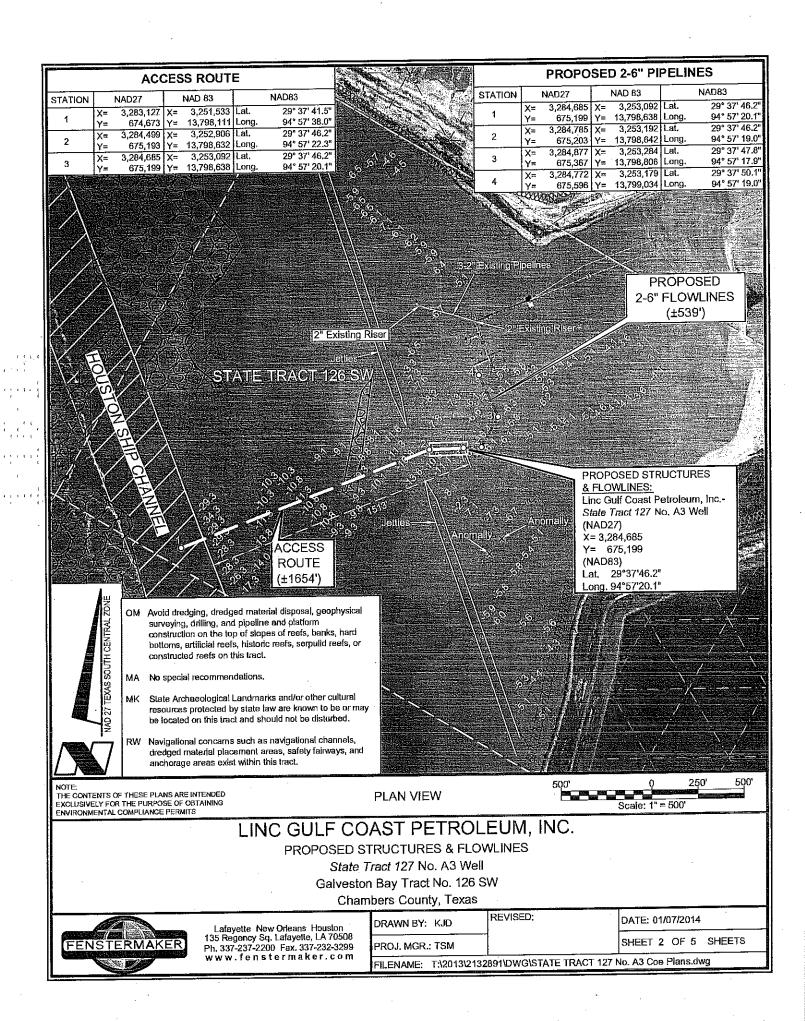


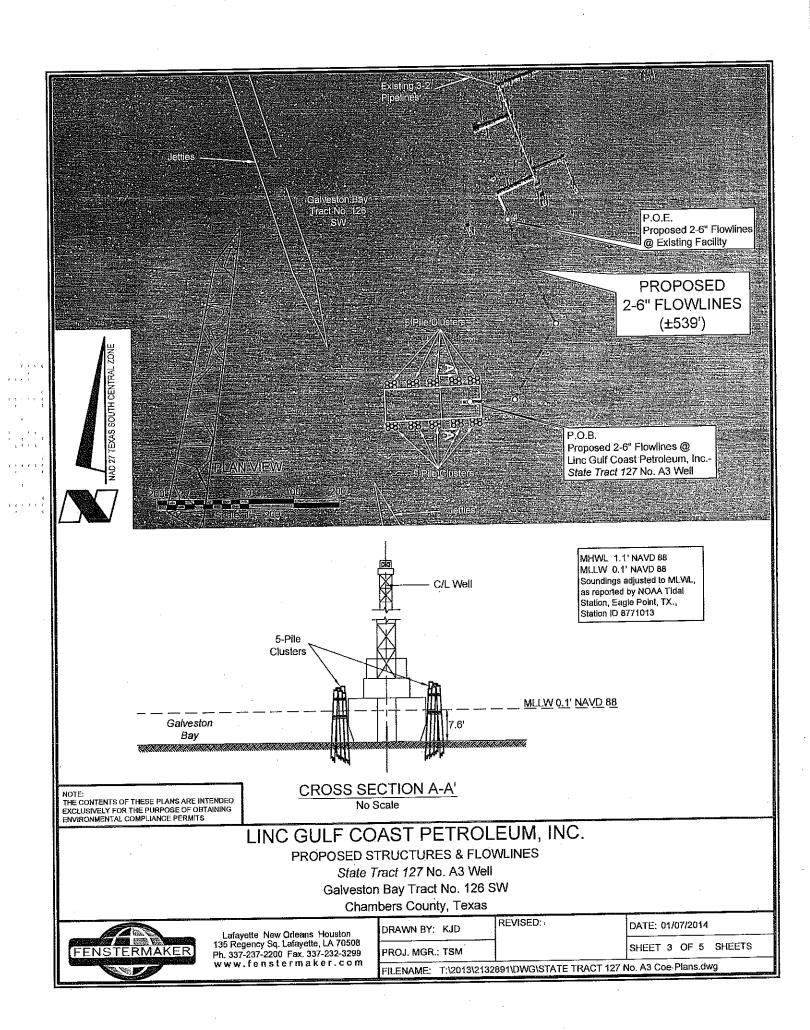
PARKER USA DRILLING COMPANY ~ Note: equipment subject to client-specific requirements

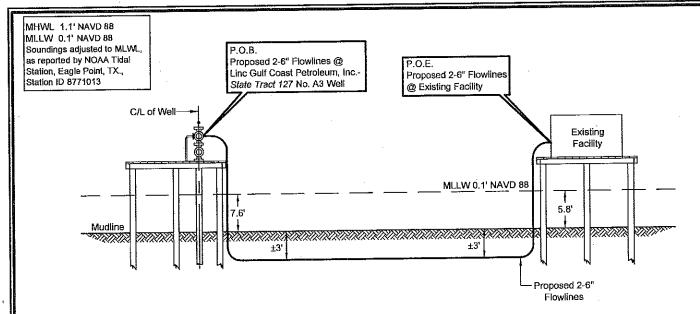
1110 Unifab Road . New Iberia, Louisiana 70560 . Uncontrolled if printed Date of issue 08/30/12

http://www.parkerdrilling.com Tel: 337.364.3122 Fax: 337.364-3292



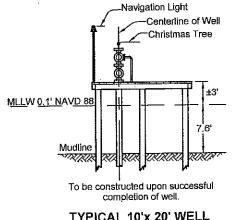






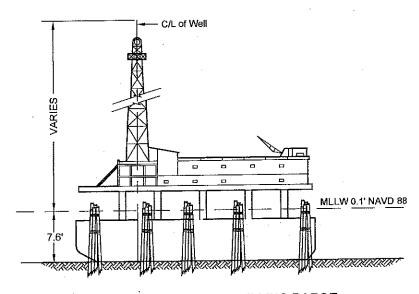
TYPICAL PROFILE OF FLOWLINES

No Scale



TYPICAL 10'x 20' WELL PROTECTOR PLATFORM

No Scale



ELEVATION OF TYPICAL DRILLING BARGE

No Scale

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 127 No. A3 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas

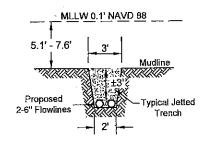


Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD PROJ. MGR.: TSM REVISED:

DATE: 01/07/2014

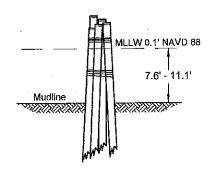
SHEET 4 OF 5 SHEETS

FILENAME: T:\2013\2132891\DWG\STATE TRACT 127 No. A3 Coe Plans.dwg



PROFILE OF JETTING

No Scale



5 PILE CLUSTER

No Scale

OTE

THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 127 No. A3 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

REVISED:

DATE: 01/07/2014

PROJ. MGR.: TSM

SHEET 5 OF 5 SHEETS

FILENAME: T:\2013\2132891\DWG\STATE TRACT 127 No. A3 Coe Plans.dwg

From:

"Nguyen, Vinh X SWG" < Vinh.X.Nguyen@usace.army.mil>

To:

"daryl.morgan@glo.texas.gov" <daryl.morgan@glo.texas.gov>, "Collins,Lavo... "Hidalgo, Carlos SWG" < Carlos. Hidalgo@usace.army.mil>, "Mairs, David ESW...

CC:

5/12/2014 4:00 PM

Date: Subject:

FW: Texas General Land Office Internal Review Request - GLO Permit File No.: GLO-

267 - Galveston Bay - Chambers County (UNCLASSIFIED)

Attachments: GLO-267 IR.doc; GLO-267 Plans.pdf; RE Application Form.pdf

Classification: UNCLASSIFIED

Caveats: NONE

All,

Initial review of this request indicates USACE real estate interests may be affected. A realty specialist will need to determine what, if any, additional real estate actions are needed for this IR. Permits may be issued subject to RE clearance with the following statement:

This permit does not authorize any injury or interference with any Federal property; nor does it grant property rights, access privileges, or rights-of-way entrance authorizations to any property including those owned by State or Federal agencies. There are Federal properties (owned OR CONTROLLED by Corps of Engineers) identified within the project area. All appropriate accesses, authorizations, rights-of-way on the Corps Federal project area must be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts. Please visit the USACE Galveston District's website for the most current information regarding the District's outgrant policy at

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."

When you get a request from an applicant, you can send the RE Application form along with the following statement, which is being loaded onto the RE website.

Outgrant Applicant,

Thank you for your inquiry regarding the issuance of an outgrant. Outgrants are complex real estate transactions that require multiple departments' oversight prior to the issuance of the appropriate legal instrument. The U.S. Army Corps of Engineers Galveston District staff is currently reworking procedures regarding the district's outgrant program and request your patience while we work to improve our process.

The district understands the environment in which both the Corps and applicants operate. Our new process is aimed at helping applicants access the timing of outgrant actions and how they relate to other actions such as 404/10 permits, 408s etc., to facilitate the coordination of all these actions.

We are currently accepting outgrant applications. The Real Estate application form is available as a downloadable PDF and may be submitted to the Real Estate Division through its electronic mail box at swg-re@usace.army.mil.

Visit the USACE Galveston District's website for the most current information regarding the district's outgrant policy at http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx.

Respectfully, Hvla Head Chief of Real Estate If you have any questions, please feel free to contact Jody Rowe (x3192) or Brian Murphy (x3803).

The information provided to us is insufficient to make a determination if any government property will be affected by this permit application. We need to know exactly where they are planning to construct. Please request the applicant for either a AutoCAD or GIS file to help us in this endeavor.

After we receive a design CADD or a GIS file we will better determined the location of interest.

When providing the data please make sure they include the Permit Tracking Number/Application Number and also have them indicate the coordinate system and datum that there drawing is currently in. Example: State Plane, NAD 83 Feet South Central Texas Zone.

If you have any questions pertaining to this matter please feel free to contact me...

Respectfully,

Vinh Nguyen US Army Corps of Engineers Galveston District; Real Estate Division PO Box 1229 Galveston, TX 77553

o.409-766-3813

-----Original Message----From: Collins, Lavonne L SWG

Sent: Monday, May 12, 2014 2:23 PM

To: Androy, Jerry L SWG; Barrios, Ramon SWG; Benavides, Jerry SWG; Botello, Janet SWG; Carelock, Donald W SWG; Craft, Franchelle E SWG; Croft, Bradley D SWG; Dabney, George V SWG; Davidson, John SWG; Dominey, Clifford S SWG; Heinly, Robert W SWG; Hernandez, Pablo SWG; Hidalgo, Carlos SWG; Jaynes, Kenneth E (Kenny) SWG; JOHNSON, DARRELL W - DELETED; Leimer, Matthew S SWG; Mairs, David E SWG; McLaughlin, Kimberly SWG; McMillan, Kristi N SWG; Meyer, Alton H SWG; Moore, Randy E SWG; Morgan, Robert E SWG; Murphy, Brian SWG; Nguyen, Vinh X SWG; Pablo, Kenneth SWG; Patchimrat, Thomas S (Tom) SWG; Rowe, Jody SWG; Smith, Andrew N SWG; Smolinsky, Brandon SWG; Steiner, Ralph E SWG; Stokes, Janelle S SWG; Vera, Laura L SWG; Worley, Kenneth SWG

Cc: Darvl Morgan

Subject: Texas General Land Office Internal Review Request - GLO Permit File No.: GLO-267 - Galveston Bay - Chambers County

Attached is information submitted for an application for a new well platform (ST 127 A3 Well) to be located in the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas. This well is to be located near Atkinson Island and will be subject to the special terms as required by the Real Estate Section. Please review and let me know if you have any comments or concerns.

Thanks

Daryl

This Internal Review has been submitted by Mr. Daryl Morgan of the Texas General Land Office. Please address any comments or requests for additional information to him at the following address:

J. Daryl Morgan, CPL Texas General Land Office Energy Resources (512) 305-9106 daryl.morgan@glo.texas.gov

Thanks, Lavonne Collins 409-766-3945

Classification: UNCLASSIFIED Caveats: NONE

From:

"Androy, Jerry L SWG" < Jerry.L.Androy@usace.army.mil>

To:

Daryl Morgan < Daryl. Morgan@GLO. TEXAS. GOV>

Date:

5/13/2014 8:51 AM

Subject:

GLO-267 IR.doc (UNCLASSIFIED)

Attachments: GLO-267 IR.doc

Classification: UNCLASSIFIED

Caveats: NONE

Jerry Androy Regulatory Archeologist
Galveston District, US Army Corps of Engineers 2000 Fort Point Road Galveston, TX 77550 Phone 409-766-3821 Fax 409-766-6301

Classification: UNCLASSIFIED

Caveats: NONE

NOTICE OF APPLICATION INTERNAL USACE REVIEW TEXAS GENERAL LAND OFFICE OILFIELD DEVELOPMENTGENERAL PERMIT SWG-2006-00517

Email information to <u>lavonne.collins@usace.army.mil</u>

The Corps Staff review of the proposed project plans is requested in order to ascertain a no affect/will affect decision in relation to USACE/TXGLO concerns. Please provide e-mailed comments, to the TxGLO POC by the comments-due date. If a will affect decision is made, the permit application will be referred to the Corps. If a no affect decision is made, the TxGLO will continue administration of this application. If no response is received by the comments due by date, the TxGLO will consider that as a no affect response.

Permit Tracking Number	TxGLO Point of Contact (POC)	DATE NOTICE ISSUED BY Tx. GLO	COMMENTS DUE BY (5 WORKING DAYS):
SWG-2006-00517 GLO-267	J. Daryl Morgan, CPL daryl.morgan@glo.texas.gov (512) 305–9106	12 May 2014	19 May 2014

APPLICANT:

Linc Gulf Coast Petroleum, Inc.

Company Contact - Andreana Madar

1000 Louisiana Street, Suite 1500

Houston, Texas 77002 Telephone – (713) 580-6600

AGENT:

Fenstermaker & Associates, Inc. Agent Contact – Chad Soileau

5005 Riverway Dr., Suite 300 Houston, Texas 77056

Telephone – (713) 840-9995

APPROXIMATE LOCATION: The project is for a new well (ST 127 No. A3) with the surface to be located on the SW/2 of State Tract 126 Galveston Bay, Chambers County, Texas and the location is shown on the accompanying plat(s).

PROJECT DESCRIPTION: Structures and work authorized by this General Permit (GP) shall be limited to structures and equipment necessary for oil and gas drilling, production, and transportation activities, including installation of typical marine barges and keyways, shell and gravel pads, production structures with attendant facilities, and pipelines as more particularly described on the accompanying plat(s) and/or drawings.

GLO COMMENTS:

USACE STAFF:	BY: JERRY ANDROY		Date Reviewed: 5/13/2014
⊠ Will Not Affect,	Proceed with Review	☐ Will Affect – Refer Action Galveston District	to U.S. Army Corps of Engineers,
USACE STAFF CO	OMMENTS:		

From:

"Hidalgo, Carlos SWG" < Carlos. Hidalgo@usace.army.mil>

To:

"Nguyen, Vinh X SWG" < Vinh.X.Nguyen@usace.army.mil>, "daryl.morgan@glo.t... "Mairs, David E SWG" < David.E.Mairs@usace.army.mil>, "Rowe, Jody SWG" < J...

CC: Date:

5/15/2014 3:37 PM

Subject:

RE: Texas General Land Office Internal Review Request - GLO Permit File No.: GLO-

267 - Galveston Bay - Chambers County (UNCLASSIFIED)

Attachments: GLO-267 IR.doc; GLO-267 Plans.pdf

Classification: UNCLASSIFIED

Caveats: NONE

There are no USACE RE tracts nor placement areas within this IR request.

Carlos Hidalgo Districts Cartographer/GIS Analyst U.S. Department of Defense U.S. Army Corps of Engineers 2000 Fort Point Road; CESWG-RE-PC Galveston, TX 77550 Phone: (409) 766-3169 carlos.hidalgo@usace.army.mil

----Original Message-----From: Nguyen, Vinh X SWG

Sent: Monday, May 12, 2014 4:00 PM

To: daryl.morgan@glo.texas.gov; Collins, Lavonne L SWG

Cc: Hidalgo, Carlos SWG; Mairs, David E SWG; Rowe, Jody SWG; Murphy, Brian SWG

Subject: FW: Texas General Land Office Internal Review Request - GLO Permit File No.: GLO-267 -

Galveston Bay - Chambers County (UNCLASSIFIED)

Classification: UNCLASSIFIED

Caveats: NONE

All,

Initial review of this request indicates USACE real estate interests may be affected. A realty specialist will need to determine what, if any, additional real estate actions are needed for this IR. Permits may be issued subject to RE clearance with the following statement:

This permit does not authorize any injury or interference with any Federal property; nor does it grant property rights, access privileges, or rights-of-way entrance authorizations to any property including those owned by State or Federal agencies. There are Federal properties (owned OR CONTROLLED by Corps of Engineers) identified within the project area. All appropriate accesses, authorizations, rights-of-way on the Corps Federal project area must be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts. Please visit the USACE Galveston District's website for the most current information regarding the District's outgrant policy at

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."

statement, which is being loaded onto the RE website.

Outgrant Applicant,

Thank you for your inquiry regarding the issuance of an outgrant. Outgrants are complex real estate transactions that require multiple departments' oversight prior to the issuance of the appropriate legal instrument. The U.S. Army Corps of Engineers Galveston District staff is currently reworking procedures regarding the district's outgrant program and request your patience while we work to improve our process.

The district understands the environment in which both the Corps and applicants operate. Our new process is aimed at helping applicants access the timing of outgrant actions and how they relate to other actions such as 404/10 permits, 408s etc., to facilitate the coordination of all these actions.

We are currently accepting outgrant applications. The Real Estate application form is available as a downloadable PDF and may be submitted to the Real Estate Division through its electronic mail box at swg-re@usace.army.mil.

Visit the USACE Galveston District's website for the most current information regarding the district's outgrant policy at http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx.

Respectfully, Hyla Head Chief of Real Estate

If you have any questions, please feel free to contact Jody Rowe (x3192) or Brian Murphy (x3803).

The information provided to us is insufficient to make a determination if any government property will be affected by this permit application. We need to know exactly where they are planning to construct. Please request the applicant for either a AutoCAD or GIS file to help us in this endeavor.

After we receive a design CADD or a GIS file we will better determined the location of interest.

When providing the data please make sure they include the Permit Tracking Number/Application Number and also have them indicate the coordinate system and datum that there drawing is currently in. Example: State Plane, NAD 83 Feet South Central Texas Zone.

If you have any questions pertaining to this matter please feel free to contact me...

Respectfully,

Vinh Nguyen US Army Corps of Engineers Galveston District; Real Estate Division PO Box 1229 Galveston, TX 77553

o.409-766-3813 ----Original Message----From: Collins, Lavonne L SWG Sent: Monday, May 12, 2014 2:23 PM

To: Androy, Jerry L SWG; Barrios, Ramon SWG; Benavides, Jerry SWG; Botello, Janet SWG; Carelock, Donald W SWG; Craft, Franchelle E SWG; Croft, Bradley D SWG; Dabney, George V SWG; Davidson, John SWG; Dominey, Clifford S SWG; Heinly, Robert W SWG; Hernandez, Pablo SWG; Hidalgo, Carlos SWG; Jaynes, Kenneth E (Kenny) SWG; JOHNSON, DARRELL W - DELETED; Leimer, Matthew S SWG; Mairs, David E SWG; McLaughlin, Kimberly SWG; McMillan, Kristi N SWG; Meyer, Alton H SWG;

Moore, Randy E SWG; Morgan, Robert E SWG; Murphy, Brian SWG; Nguyen, Vinh X SWG; Pablo, Kenneth SWG; Patchimrat, Thomas S (Tom) SWG; Rowe, Jody SWG; Smith, Andrew N SWG; Smolinsky, Brandon SWG; Steiner, Ralph E SWG; Stokes, Janelle S SWG; Vera, Laura L SWG; Worley, Kenneth SWG

Cc: Daryl Morgan

Subject: Texas General Land Office Internal Review Request - GLO Permit File No.: GLO-267 - Galveston Bay - Chambers County

Attached is information submitted for an application for a new well platform (ST 127 A3 Well) to be located in the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas. This well is to be located near Atkinson Island and will be subject to the special terms as required by the Real Estate Section. Please review and let me know if you have any comments or concerns.

Thanks

Daryl

This Internal Review has been submitted by Mr. Daryl Morgan of the Texas General Land Office. Please address any comments or requests for additional information to him at the following address:

J. Daryl Morgan, CPL Texas General Land Office Energy Resources (512) 305-9106 daryl.morgan@glo.texas.gov

Thanks, Lavonne Collins 409-766-3945

Classification: UNCLASSIFIED Caveats: NONE

Caveats. NONE

Classification: UNCLASSIFIED

Caveats: NONE

DATE POSTED IN ORM: 21-Nov-14

ORM ACTION TRACKING SHEET (OATS)

APPLICATION NUMBER: SWG-2014-00963	GENERAL PERMIT NU 24152 = Old GP Nu SWG-2006-00517 = Ne	mber Lavonne Collins
APPLICATION RECEIVED	: 11-07-2014	APPLICATION COMPLETE: 11-07-2014
Applicant/Violator N Linc Gulf Coast Petr Applicant		Agent/Contractor Name: Texas General Land Office
Address: 1000 Louisiana Stree	t, Suite 1500	Address: P.O. Box 12873
City, State, Zip Houston, Texas 7700	2	City, State, Zip Austin, Texas 78711-2873
Work Phone: 713-580-6600		Work Phone: 512-463-5001 800-998-4GLO
Home Phone:		Home Phone:
	WORK SITE IN	ndensial and an analysia and an
		County/City/Ctate:

Macci way.			County/City Chambers Co			
Area Office:	Authority:	X 10	404	10/404	9	103

DOA Permit No. SWG-2014-00963 (General Permit No. SWG-2006-00517) documents the proposed installation, operation, and maintenance of a drilling barge, production platform and/or caisson well protector, associated flow lines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 127, No. A3 Well with a surface location on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas, approximately 3.62 miles southeasterly of La Porte, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-267 on May 20, 2014.

PU	BLIC NOTICE/C	OORDINATION	LETTER IN	FORMATION:				
Send Notice To:	Zone:	1	2	3	4	5		
Mayor/City Manager:		Ро	Postmaster:					
U.S. Park Service:		Со	unty Judge	:		4		
Adjacent Property Owners:		Na	vigation D	istrict:				

Issued:							-	30 Days
Extended:							_	15 Days
Ended:								
		FINAL	ACTION	INF	ORMATION:		11 11 11 11 11 11 II II II II II II II I	
EA/SOF/404(B) (1):				Dra	ıft Permit	Forwar	ded:	
Application Denied:					mit Issue			ral Land
Permit Expiration Da	ite:			Fee	e: 0			
Application Withdrav	vn:			Mit	igation:		Yes	X N
Type of Action:	IP	LP	х	GP	NM	Мо	d	Transfe
2	Des	sk Juri	s	Fi	eld Juris		No Per	mit Require
HARIOTA	UNAU	THORIZ	ED ACTI	VIT	Y RESOLUTI	ONS:		
After-the-Fact Issue	ed:	1	Violati	on	Restored:		Litiga	tion:
After-the-Fact Pena	lty:			Cas	se Closed:			
	,	NON-COM	PLIANC	E RI	SOLUTIONS	•		
Mod: Vol. Rest.	:	Lit	igatio	n:	Pena			inor:
401 Cert.:		CZM:			######################################	Railro		rt:

JURISDICTIONAL DETERMINATION

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-RD-E **FILE NUMBER: SWG-2014-00963** PROJECT LOCATION INFORMATION: State: Texas County: Chambers 29.6295; -94.95558333 - NAD 83 Center coordinates of site (latitude/longitude): Approximate size of area (parcel) reviewed, including uplands: 0.5 acres. Name of nearest waterway: Galveston Bay North Galveston Bay Name of watershed: JURISDICTIONAL DETERMINATION Date: 11-21-2014 Completed: Desktop determination Date(s): Site visit(s) Jurisdictional Determination (JD): Preliminary JD - Based on available information, \(\square there appear to be \((\text{or}) \) \(\square there appear to be no "waters of the appear to be no "waters"). United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable (Reference 33 CFR part 331). Approved JD - An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply: ▼ There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre. There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre. ■ There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area. Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction. BASIS OF JURISDICTIONAL DETERMINATION: Waters defined under 33 CFR part 329 as "navigable waters of the United States": The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce. B. Waters defined under 33 CFR part 328.3(a) as "waters of the United States": (1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide. (2) The presence of interstate waters including interstate wetlands¹. (3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(2) The presence of interstate waters including interstate wetlands¹.
(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudf sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes.
(ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.
(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.
(5) The presence of a tributary to a water identified in (1) − (4) above.
(6) The presence of territorial seas.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could

(7) The presence of wetlands adjacent2 to other waters of the US, except for those wetlands adjacent to other wetlands.

affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency

determination:

FILE NUMBER: SWG-2014-00963

Extent of Jurisdiction: (Reference: 33 CFR parts linary High Water Mark indicated by: clear, natural line impressed on the bank the presence of litter and debris changes in the character of soil destruction of terrestrial vegetation shelving other:	### 328 and 329) High Tide Line indicated by: oil or scum line along shore objects fine shell or debris deposits (foreshore) physical markings/characteristics tidal gages other:
an High Water Mark indicated by: survey to available datum; physical markings;	vegetation lines/changes in vegetation types.
tland boundaries, as shown on the attached wetland	delineation map and/or in a delineation report prepared by:
ited States: Waste treatment systems, including treatment partificially irrigated areas, which would revert Artificial lakes and ponds created by excavatin retain water and which are used exclusively for rice growing. Artificial reflecting or swimming pools or othe by excavating and/or diking dry land to retain water-filled depressions created in dry land in the purpose of obtaining fill, sand, or gravel un abandoned and the resulting body of water mea 328.3(a). Isolated, intrastate wetland with no nexus to in	the following waters present on the site are not Waters of the sonds or lagoons, pursuant to 33 CFR part 328.3. It is upland if the irrigation ceased. It is gard/or diking dry land to collect and such purposes as stock watering, irrigation, settling basins, or it is small ornamental bodies of water created water for primarily aesthetic reasons. Sidental to construction activity and pits excavated in dry land for less and until the construction or excavation operation is sets the definition of waters of the United States found at 33 CFR.
Non-tidal drainage or irrigation ditches excava Other (explain):	ted on dry land. Explain rationale:
IEWED FOR JURSIDICTIONAL DETERMIN applications, plots or plat submitted by or on behalf of the tasheets prepared/submitted by or on behalf of the This office concurs with the delineation report, da This office does not concur with the delineation re tasheets prepared by the Corps. applications application of the composition of the c	the applicant. applicant. ted , prepared by (company): apport, dated , prepared by (company): : es: es:
	inary High Water Mark indicated by: clear, natural line impressed on the bank the presence of litter and debris changes in the character of soil destruction of terrestrial vegetation shelving other: an High Water Mark indicated by: survey to available datum; physical markings; [tland boundaries, as shown on the attached wetland by Not Asserting Jurisdiction: reviewed area consists entirely of uplands. table to confirm the presence of waters in 33 CFR pa dequarters declined to approve jurisdiction on the ba corps has made a case-specific determination that ited States: Waste treatment systems, including treatment pa Artificially irrigated areas, which would revert Artificially irrigated areas, which would revert Artificial reflecting or swimming pools or othe by excavating and/or diking dry land to retain Water-filled depressions created in dry land in the purpose of obtaining fill, sand, or gravel un abandoned and the resulting body of water mee 328.3(a). Isolated, intrastate wetland with no nexus to int Prior converted cropland, as determined by the Non-tidal drainage or irrigation ditches excaval Other (explain): IEWED FOR JURSIDICTIONAL DETERMIN ps, plans, plots or plat submitted by or on behalf of the a sheets prepared/submitted by or on behalf of the This office does not concur with the delineation re ta sheets prepared by the Corps. ps' navigable waters' studies: Geological Survey 15 Minute Historic quadrangle Godological Survey 15 Minute Historic quadrangle Godological Survey 15 Minute Historic quadrangle DA Natural Resources Conservation Service Soil St tional wetlands inventory maps: MA/FIRM maps (Map Name & Date): O-year Floodplain Elevation is: (NGVD) rical Photographs (Name & Date): vanced Identification Wetland maps: vanced Identification Wetland maps:

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 20, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE: CE General Permit SWG-2006-00517/GLO-267

Linc Gulf Coast Petroleum, Inc. State Tract 127, No. A3 Well State Lease M-115903

Surface on State Tract 126 SW/2, Galveston Bay

Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 127, No. A3 Well with a surface location on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely,

J. Davyl Morgan, CPL

Energy Resources Division

(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

P.O. Box 12873 · Austin, Texas 78711-2873

512.463.5001 • 800.998.4GLO

glo.texas.gov

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is 409-766-3815. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."



January 13, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, TX 78701-1495

RE: Linc Gulf Coast Petroleum, Inc.

Proposed Structures and Flowlines

State Tract 127 No. A3 Well Galveston Bay Tract No. 126 SW

Chambers County, Texas

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345], a proposed schedule for rig placement, estimated time for construction of permanent structures/rig removal and plan drawings for the above referenced activity. The project is designed to qualify for Regional General Permit SWG 2006-00517. The activity will consist of placement of a drilling barge for oil/gas exploration and production, construction of a wellhead protector platform and installation of approximately 539-ft. of 2-6" flowlines from the wellhead in ST 126 SW to an existing production platform in ST 126 SW. The flowlines will be jetted a minimum of 3-ft. below the mud line.

The schedule and timing for the drilling, testing, completion and installation of structures are as follows:

- · Site preparation (install pilings for rig) 2-3 days
- Rig move, 3 5 days (depending on rig location)
- · Anchor in location & rig up drill assembly, 1-2 days
- · Drilling operations, 27 days
- · Completion, 6-10 days
- Well testing, up to 14 days
- · Install protector platform, 5 days
- Pipeline installation, 10-20 days
 - Final hook up and production, 2 days

The well will be drilled using the Parker Drilling Company Rig 51 B. The specification sheet for the Rig 51 B is attached. Other vessels involved are presented in **Table 1** below:

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Cuttings	40	120	7	1 1/2
Barge	Cuttings	34	120	7	1 1/2
Barge	Deck	30	120	7	1 1/2

All vessels will access the drilling location along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

126 SW.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information If it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

	(ITEMS 1 THRU 4 TO BE	E FILLED BY THE COI	RPS)	
1. APPLICATION NO.	2. FIELD OFFICE CODE	3. DATE RECEIVED	4. DA	ATE APPLICATION COMPLETE
	(ITEMS BELOW TO BE	FILLED BY APPLICA	INT)	
5. APPLICANT'S NAME		8. AUTHORIZED AC	GENT'S NAME AND TI	TLE (agent is not required)
First - Andreana Middle -	Last - Madar	First - Chad	Middle -	Last - Soileau
Company - Linc Gulf Coast Petrole	eum, Inc.	Company - Fenster	maker	
E-mail Address - anreana.madar@lin	ncenergy.com	E-mail Address - cha	ads@fenstermaker.co	om
6. APPLICANT'S ADDRESS:		9. AGENT'S ADDRE	SS:	
Address- 1000 Louisiana St., Suite	e 1500	Address- 5005 Riv	verway Dr., Suite 300	0
City - Houston State - T	X Zip - 77002 Country - USA	City - Houston	State - TX	Zip - 77056 Country - USA
7. APPLICANT'S PHONE NOs. WARE	EA CODE	10. AGENTS PHONE	E NOs. WAREA CODE	
a. Residence b. Business 713/580-66		a. Residence	b. Business713/840-9995	c. Fax 713/840-9997
	STATEMENT OF	AUTHORIZATION		,
Hereby authorize, Fenste supplemental information in support of the supplemental information in supplemental informatio	ermaker to act in my behalf as this permit application. SIGNATURE OF APPLIC	1	ssing of this application	n and to furnish, upon request,
	NAME, LOCATION, AND DESCRI	PTION OF PROJECT	OR ACTIVITY	
12. PROJECT NAME OR TITLE (see in Proposed structures and flowlines structures)		Well		
13. NAME OF WATERBODY, IF KNOW	VN (if applicable)	14. PROJECT STRE	ET ADDRESS (if applic	cable)
Galveston Bay		Address N/A		
15. LOCATION OF PROJECT Latitude: •N 29° 37' 46.2"	Longitude: «W 94° 57' 20.1"	City -	State-	Zip-
16. OTHER LOCATION DESCRIPTION	NS, IF KNOWN (see instructions)			
State Tax Parcel ID	Municipality			
Section - Tow	nship -	Range -		

17. DIRECTIONS TO THE SITE		
Approximately 3.62 miles southeaster	ly of La Porte, Texas.	
18. Nature of Activity (Description of project	t include all features)	
The activity involves the installation of and platform will be installed. In add	of a drilling barge for oil/gas exploration tion, approximately 539-ft, of flowline (& production. In the event of a productive well, a wellhea 2 - 6" lines) will be installed by jetting from the wellhead tell be jetted a minimum of 3-ft. below the mud line.
19. Project Purpose (Describe the reason of	r purpose of the project, see instructions)	
To drill for and produce hydrocarbons.	, , , , , , , , , , , , , , , , , , ,	
ÚSE BLO	CKS 20-23 IF DREDGED AND/OR FILL MAT	ERIAL IS TO BE DISCHARGED
20. Reason(s) for Discharge Approximately 191 cubic yards of wate production facility.	r bottom material will be displaced by je	tting to bury 2 - 6" lines from the well to an existing
Type(s) of Material Being Discharged and	the Amount of Each Type in Cubic Yards:	
ype mount in Cubic Yards	Type Amount in Cubic Yards	Type
91 yds3 - water bottom material	Allouit III Cubic Talus	Amount in Cubic Yards
2. Surface Area in Acres of Wetlands or Oth	or Motors Filled (
cres N/A	er vvaters Filled (see instructions)	
or		
near Feet		
Description of Avoidance Minimization	10	
Description of Avoidance, Minimization, an oject is designed to qualify for General	Permit SWG-2006-00517	
- quanty to concia	. o.i.iit 3 w 0-2000-0031/.	

25. Addresses of A	djoining Property Owners, Less	sees, Etc., Whose Prope	erty Adjoins the Waterbody (if	more than can be enlered here, plea	se attach a supplemental li
a. Address-					
City -		State -	Zip -		
. Address-					
City -		0.4			
		State -	Zip -		
Address-					
City -		State -	Zip -		
Address-					
ity -		State -	ZIp -		
Address-					
ity -		State -	Zip -		
List of Other Certi	ficates or Approvals/Denials re-	ceived from other Feder	ral, State, or Local Agencies t	for Work Described in This A	Application
AGENCY	TYPE APPROVAL*	IDENTIFICATION NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIE
С	permit to drill		pending		
ould include but is a	not restricted to zoning, building	, and flood plain permit	5		-
Application is here plete and accurate licant.	by made for permit or permits to I further certify that I possess E OF APPLICANT	authorize the work des the authority to underta		certify that this information in or am acting as the duly au	this application is thorized agent of the
Application must	be signed by the person wt e statement in block 11 has	no desires to undertal been filled out and s		URE OF AGENT applicant) or it may be sig	DATE gned by a duly
J.S.C. Section 10 vingly and willfull	01 provides that: Whoever,	in any manner with the	the jurisdiction of any dep	partment or agency of the	United States

ENG FORM 4345, OCT 2012



Parker Drilling Company 2000 HP BAY BARGE RIG

Rig 51 B

DRILLING DEPTH RATING:

20,000'

LIGHTSHIP:

(Overall Average Draft)

6'6"

(Towing Height)

62.6'

BARGE DIMENSIONS, SPECIFICATIONS:

Length Beam

Beam Hull Depth

Key Slot

Main Deck to Rotary Pan

Main Deck to Top of Rotary
Main Deck to Bottom of Trolley Beams

Accommodations

Helipad

205'

50' 14'

57' x 10'

24.25' 30.26'

22.20' 38 bunks

46' x 44' / 12,000 lbs.

CAPACITIES:

Drill water

Potable water Fuel

Mud tank capacity

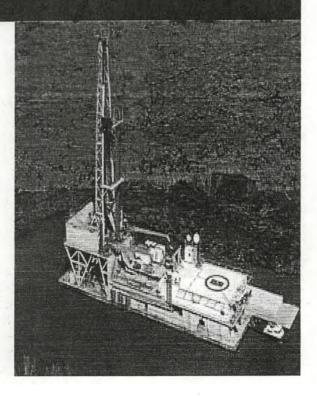
Tear-Drop Bulk Barite Bulk Barite Storage: 5,000 barrels

40,000 gallons

40,000 gallons 1,442 barrels

3000 sks/75 sks

3,000 sacks



Equipped for full zero discharge operations for work within environmentally sensitive areas.

DRAWWORKS:

 Skytop Brewster NE-12 (2000 hp) w/7838
 Elmago elec. brake, driven by (2) GE 752 elec. motors (2000 input hp)

MUD PUMPS:

 (2) C. E. FB-1600 (1600 hp) triplex pumps driven by (2) GE 752 (2000 input hp) elec. motors.

MAST AND TRAVELING EQUIPMENT:

- 142' Skytop Brewster cantilever mast w/static hook load of 1,000,000 lbs
- 500T Skytop Brewster 7 sheave crown grooved for 1 3/8" drill line
- 500T Traveling Block
- 500T CanRig Top Drive
- 500T 27 1/2" Rotary Table

WELL CONTROL EQUIPMENT:

- (1) 13 5/8" 5,000 psi Annular BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Single Ram BOP
- (1) 13 5/8" 10,000 psi Cameron Type U Double Ram BOP w/LBSBTB blind shear rams
- (1) 13 5/8" 10,000 Drilling Spool w/3 1/16" outlets
- Pneumatic BOP hoist 30 tons
- (1) 200 gallon, 7 Station Koomey accumulator and closing unit
- (1) 10,000 psi Choke Manifold

Note: Other BOP equipment as available from stock



PARKER USA DRILLING COMPANY

Note: equipment subject to client-specific requirements



MUD HANDLING/SOLIDS CONTROL:

- -(2) Shale shakers
- Desander
- Desilter
- Degasser
- -Mud Agitators
- -Mud mixing pumps

- (3) Derrick FLC 513
- Derrick 3/10

Derrick 4/20

Brandt DG10

- (2) Brandt MA-10, (2) Brandt MA-7.5, (2) Brandt MA-5
- (2) 6 x 8 centrifugal pumps
- (1) 6 x 5 centrifugal service pump

POWER & ELECTRICAL SYSTEM:

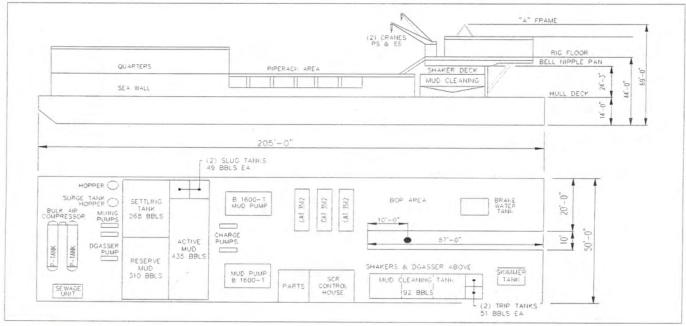
- (3) 3512 Caterpillar (1500 hp) engines
- (3) KATO 1365kw generator sets
- IPS Three Bridge SCR system

TUBULARS:

- 5" drill pipe
- 15 joints of 5" Hevi-wate
- 15 total drill collars (8", 7 1/4", or 6 1/2" as available from Contractor's stock)

MISCELLANEOUS EQUIPMENT:

- (1) 20T hydraulic crane
- (1) 10T hydraulic crane
- (1) Quincy Bulk air compressor
- (1) Quincy Model 5120 cold start air compressor
- (2) Quincy Model 245 air compressors
- (1) 10 x 30 Cantilever Deck Shakers
- (1) 12 x 30 Cantilever Deck Pipe Rack
- (1) .092 Wireline unit
- 3300' Gallon Sewage Unit
- 90' mouse hole
- J-29 Pipe Spinner



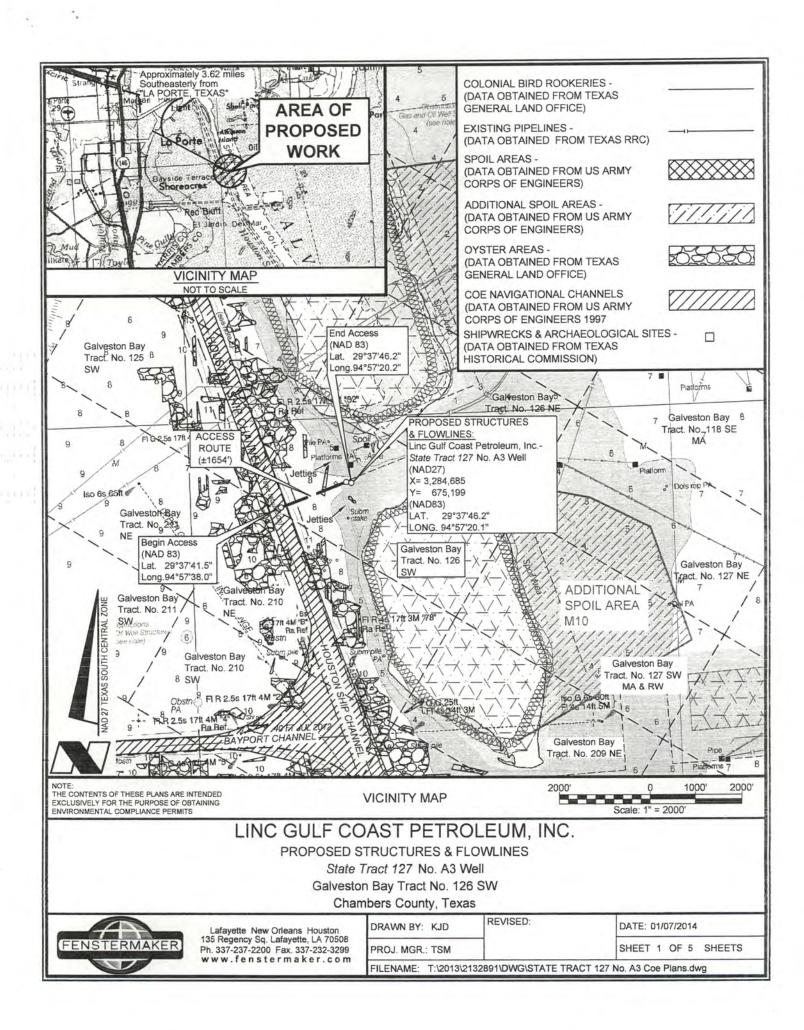


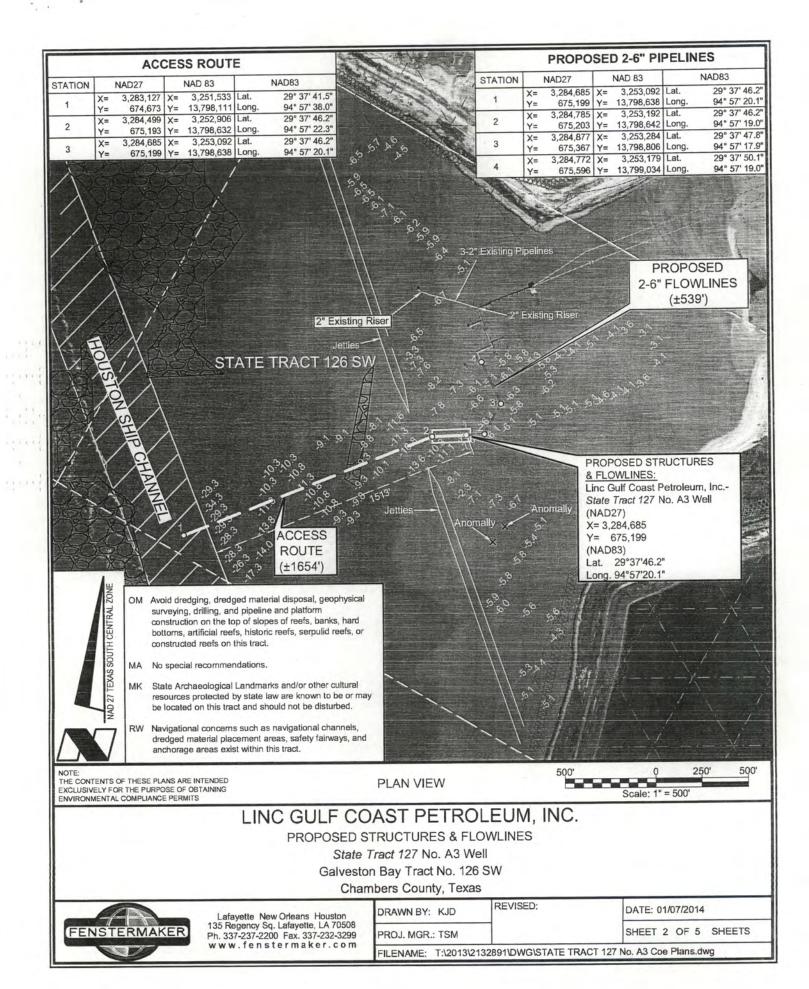
PARKER USA DRILLING COMPANY

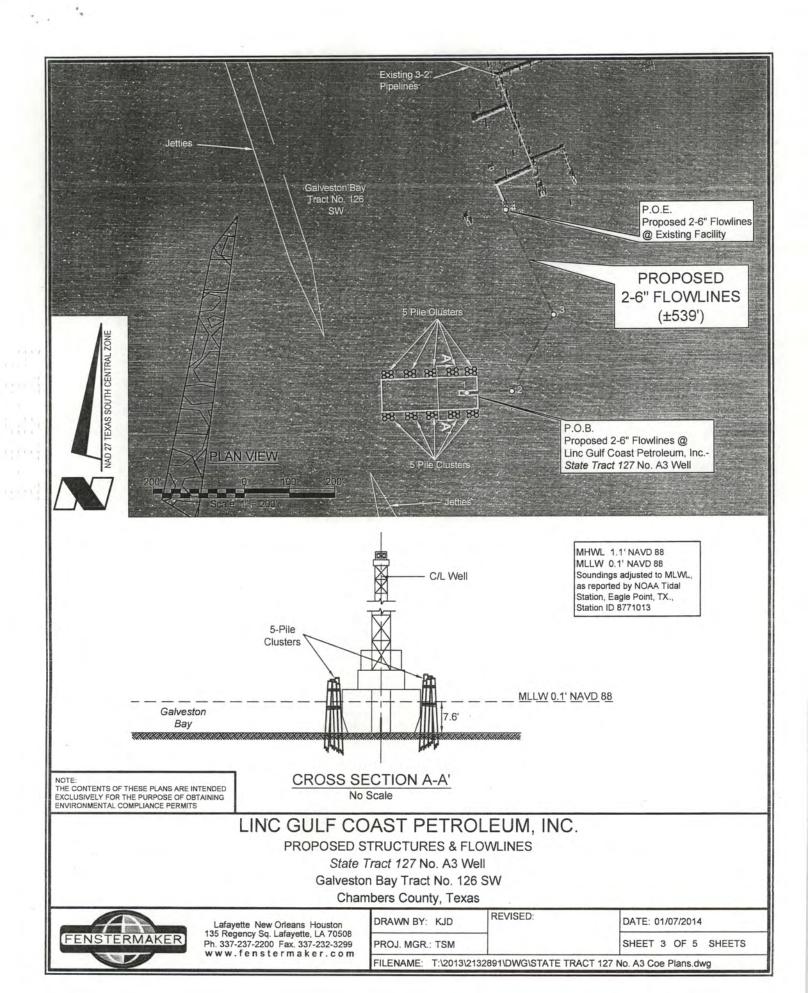
Note: equipment subject to client-specific requirements

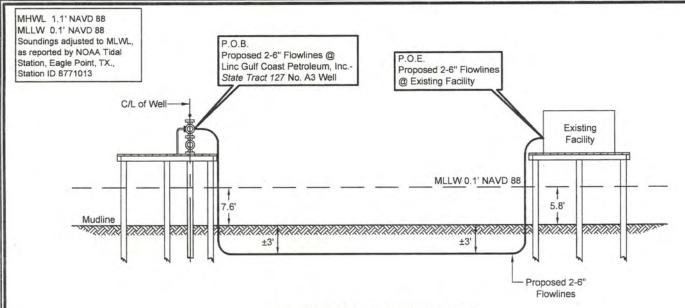
1110 Unifab Road • New Iberia, Louisiana 70560 • Uncontrolled if printed Date of issue 08/30/12

http://www.parkerdrilling.com Tel: 337.364.3122 Fax: 337.364-3292



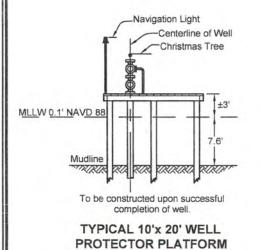




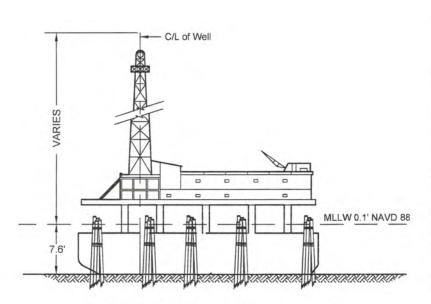


TYPICAL PROFILE OF FLOWLINES

No Scale



No Scale



NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

ELEVATION OF TYPICAL DRILLING BARGE

No Scale

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 127 No. A3 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

REVISED:

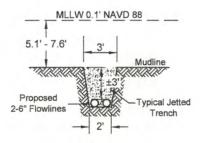
DATE: 01/07/2014

PROJ. MGR.: TSM

SHEET 4 OF 5 SHEETS

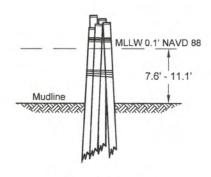
FILENAME: T:\2013\2132891\DWG\STATE TRACT 127 No. A3 Coe Plans.dwg

TOTAL JETTING REQUIRED FOR FLOWLINES . . . 191 CU. YDS.



PROFILE OF JETTING

No Scale



5 PILE CLUSTER

No Scale

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 127 No. A3 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

REVISED:

DATE: 01/07/2014

PROJ. MGR.: TSM

SHEET 5 OF 5 SHEETS

FILENAME: T:\2013\2132891\DWG\STATE TRACT 127 No. A3 Coe Plans.dwg

DATE: 25-Jun-14

ORM ACTION TRACKING SHEET (OATS)

APPLICATION NUMBER: GENERAL PERMIT NUMBER: PROJECT MANAGER: SWG-2014-00531 24152 = Old GP Number Lavonne Collins SWG-2006-00517 = New GP NumberAPPLICATION RECEIVED: 06-16-2014 APPLICATION COMPLETE: 06-16-2014 Applicant/Violator Name: Agent/Contractor Name: Linc Gulf Coast Petroleum, Inc -Texas General Land Office Applicant Address: Address: 1000 Louisiana Street, Suite 1500 P.O. Box 12873 City, State, Zip City, State, Zip Houston, Texas 77002 Austin, Texas 78711-2873 Work Phone: Work Phone: 713-580-6600 512-463-5001 800-998-4GLO Home Phone: Home Phone:

WORK SITE INFORMATION:

			County/City/State: Chambers County, Texas				
Area Office:	Authority:	x 10	404	10/404	9	103	

DOA Permit No. SWG-2014-00531 (General Permit No. 24152 and SWG-2006-00517) documents the proposed installation, operation, and maintenance of two approximate 4,977-foot-long, one a 10-inch diameter pipeline and the other a 6-inch diameter pipeline (in the same trench) from the State Tract 127 Facility to the State Tract 118 Facility, Galveston Bay, Chambers County, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-255 on May 30, 2014.

Send Notice To:	Zone:	1	2	3	4	5			
Mayor/City Manager:		Pos	Postmaster:						
U.S. Park Service:		Cou	County Judge:						
Adjacent Property Owners:		Nav	Navigation District:						

Issued:						1	30 Da	ays
Extended:							15 Da	ays
Ended:								
	kalentia hadenta haden kalenta	FINAL AC	CTION IN	FORMATION:		Helle Helle Helle Steel		
EA/SOF/404(B) (1)	:		Dr	aft Permit	Forwarde	ed:		
Application Denie	d:			rmit Issue			al Land	
Permit Expiration	Date:		Fe	e: 0				
Application Withd	lrawn:		Mi	tigation:		Yes	Х	No
Type of Action:	IP	LP	X GP	NW	Mod		Trans	fer
	X Des	k Juris	Fi	eld Juris	No	Permi	it Requi:	red
	UNAU!	THORIZED	ACTIVIT	Y RESOLUTI	ions:	H3CH4H4H4H	31-46-46-46-46-46-46-46-46-46-46-46-46-46-	
After-the-Fact Is	sued:	Vi	olation	Restored:	Li	tigati	lon:	
After-the-Fact Pe	nalty:		Ca	se Closed:				
ka k	n N	ON-COMPI	LIANCE RI	ESOLUTIONS	:	EN HENENEN	16 16 16 16 16 16 16 16 16 16 16 16 16 1	
Mod: Vol. Res	st.:	Liti	gation:	Pena	lty:	Min	or:	
401 Cert.: CZM:					Railroad	l Cert		
Related Action ID	's:							

PUBLIC NOTICE/COORDINATION LETTER INFORMATION (CONTINUED):

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-PE-RE

FILE NUMBER: SWG-2014-00531

PRO	IFCT	LOCA	TION	INFOR	MA	TION.
INU	JECI	LUCA	TION	INTUR	IVI	HON.

State: Texas

County: Chambers

Center coordinates of site (latitude/longitude):

29.63052778; -94.94177778 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay Name of watershed: North Galveston Bay

JURISDICTIONAL DETERMINATION

Completed: Desktop determination

Site visit(s)

Date: 06-25-2014

Date(s):

Jurisdictional Determination (JD):

Ш	Preliminary JD - Based on available information, \(\subseteq there appear to be \text{ (or)} \subseteq there appear to be no "waters of the
	United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
	(Reference 33 CFR part 331).

Approved JD – An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area.

Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

A. Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

B. Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands¹.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes.

(ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.

(5) The presence of a tributary to a water identified in (1) - (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent² to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00531

Lat	 ateral Extent of Jurisdiction: (Reference: 33 CFR parts 328 Ordinary High Water Mark indicated by: 	and 329) High Tide Line indicated by:
	clear, natural line impressed on the bank	oil or scum line along shore objects
	the presence of litter and debris	fine shell or debris deposits (foreshore)
	changes in the character of soil	physical markings/characteristics
	destruction of terrestrial vegetation	☐ tidal gages
	shelving	other:
	other:	
	Mean High Water Mark indicated by:	
	☐ survey to available datum; ☐ physical markings; ☐ v	regetation lines/changes in vegetation types.
	Wetland boundaries, as shown on the attached wetland del	ineation map and/or in a delineation report prepared by:
Day	orio Fou Not Assouting Juniediation	
Das	asis For Not Asserting Jurisdiction: The reviewed area consists entirely of uplands.	
		28(a)(1, 2, or 4-7)
	Headquarters declined to approve jurisdiction on the basis	
	The Corps has made a case-specific determination that the	
	United States: Waste treatment systems, including treatment pond	e or lagoons, pursuant to 33 CEP part 328 3
	Artificially irrigated areas, which would revert to u	
	Artificial lakes and ponds created by excavating an	
		h purposes as stock watering, irrigation, settling basins, or
	rice growing.	
	Artificial reflecting or swimming pools or other sm	
	by excavating and/or diking dry land to retain wate Water-filled depressions created in dry land incider	
	the purpose of obtaining fill, sand, or gravel unless abandoned and the resulting body of water meets the	ntal to construction activity and pits excavated in dry land for and until the construction or excavation operation is the definition of waters of the United States found at 33 CFR
	328.3(a). Isolated, intrastate wetland with no nexus to interstate.	nta commarca
		ural Resources Conservation Service. Explain rationale:
	☐ Non-tidal drainage or irrigation ditches excavated of	on dry land. Explain rationale:
	Other (explain):	The second secon
	REVIEWED FOR JURSIDICTIONAL DETERMINATION	
\bowtie	Maps, plans, plots or plat submitted by or on behalf of the	applicant.
	Data sheets prepared/submitted by or on behalf of the appli ☐ This office concurs with the delineation report, dated	
	This office does not concur with the delineation report, dated This office does not concur with the delineation report,	, prepared by (company):
	Data sheets prepared by the Corps.	, prepared by (company).
Ħ	Corps' navigable waters' studies:	
	U.S. Geological Survey Hydrologic Atlas:	
	U.S. Geological Survey 7.5 Minute Topographic maps:	
	U.S. Geological Survey 7.5 Minute Historic quadrangles:	
	U.S. Geological Survey 15 Minute Historic quadrangles:	
	USDA Natural Resources Conservation Service Soil Surve	y:
Η	National wetlands inventory maps:	
H	State/Local wetland inventory maps:	
H	FEMA/FIRM maps (Map Name & Date): 100-year Floodplain Elevation is: (NGVD)	
	Aerial Photographs (Name & Date):	
Ħ	Other photographs (Date):	
	Advanced Identification Wetland maps:	
	Site visit/determination conducted on:	
	Applicable/supporting case law:	
\boxtimes	Other information (please specify): North Galveston Bay is	a Traditional Navigable Water at this Reach

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 30, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE:

CE General Permit SWG-2006-00517/GLO-255 State Tract 127 Facility to State Tract 118 Facility 6" and 10" Pipelines Galveston Bay Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate and maintain two approximately 4,977 foot pipelines from the State Tract 127 Facility to the State Tract 118 Facility, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely,

J. Dary Morgan, CPL

Energy Resources Division

(512) 305-9106

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is 409-766-3815. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."



May 8, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, TX 78701-1495

RE:

AMENDED GLO APPLICATION PACKET LINC GULF COAST PETROLEUM, INC. PROPOSED 6" & 10" PIPELINES

STATE TRACT 127 FACILITY TO STATE TRACT 118 FACILITY

GALVESTON BAY

CHAMBERS COUNTY, TEXAS

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), enclosed please find an amended application packet for the above referenced activity. The original application packet submitted on January 13. 2014 was for a proposed 10-inch pipeline to transport hydrocarbons. However, due to exploration demands, Linc is in need of an additional 6-inch pipeline that will be jetted within the same pipeline trench as the proposed 10-inch pipeline. Additionally, in order to place both pipelines within the same trench, Linc will need to enlarge the top width and bottom width of the jetted trench. All is more clearly shown on the enclosed amended COE application packet.

Should you have any questions regarding this amended application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at chads@fenstermaker.com.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Enclosures

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

T:\2014\2143510\ENVIRONMENTAL\Amended GLO Cover Letter_Proposed Pipelines_05.08 14.docx

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT 33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, information Management Division and to the Office of Management and Budget, Paparwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DD NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed articular. the proposed activity.

PRIVACY ACT STATEMENT

Authorities: Rivers and Herbors Act, Section 10, 33 USC 403; Clean Waler Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit, Routine Uses: This Information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal taw. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed sotivity. An application that is not completed in full will be returned.

	(11200 1 11MO 4 11	D BE FILLED BY THE COR	PS)		
APPLICATION NO. PROPRIED OFFICE CODE		3. DATE RECEIVED	4. 0	DATE APPLICATION COMPLETE	
	(ITEMS BELOW TO	BE FILLED BY APPLICAN	ח		
6. APPLICANTS NAME	8. AUTHORIZED AGE	8. AUTHORIZED AGENT'S NAME AND TITLE (agent is not required)			
First - Androana Middle -	First - Chad	Middle -	Last - Solleau		
Company - Line Gulf Coast Pe	etroleum, Inc.	Company - Fensterm	aker	4 - 22 / 27 / 27 / 27	
E-mail Address - andreans.made	and the state of t			As .	
6. APPLICANT'S ADDRESS:	a (Budgenergy, com	E-mail Address - chad	•	com	
	ar an marke	P. AGENT'S ADDRES			
Address- 1000 Louisiana St., 5	Address- 5005 River	way Dr., Suite 30	00		
City - Houston State	- TX Zip - 77002 Country - US	A City - Houston	State - TX	Zip - 77056 Country - USA	
7. APPLICANT'S PHONE NOs. W	VAREA CODE	10. AGENTS PHONE I	NOs. WIAREA COD	E	
a. Residence b. Busin	ness c. Fax	a. Residence	b. Business	c. Fax	
713/58	0-6600 713/580-6650		713/840-9995	713/840-9997	
	nwa wandaraw	OF AUTHORIZATION			
M. Harabarata					
11. I hereby authorize, Fe supplemental information in support	saslamakar to ect in my behall	f as my agent in the processi	ng of this application	n and to furnish, upon request,	
11. I hereby authorize, Fe supplemental information in support	enstermaker to act in my behalf t of this permit application.	f as my agent in the processi	1/13/		
11. I hereby authorize, Fe supplemental information in support	sasiermaker to act in my behell to finis permit application. SIGNATURE OF APP	f as my agent in the processi	1/13/		
supplemental information in support	snelemaker to act in my behalf of this permit application. SIGNATURE OF APPLICATION, AND DESCRIPTIONS	Tas my agent in the procession of the procession	ACTIVITY	14	
supplemental information in support	Signature of APP RAME, LOCATION, AND DESCRIPTIONS elines from the signature of the signat	RIPTION OF PROJECT OR	ACTIVITY o the st	118 fac.	
12, PROJECT NAME OR TITLE (a	Signature of APP RAME, LOCATION, AND DESCRIPTIONS elines from the signature of the signat	RIPTION OF PROJECT OR t 127 fac. t 14. PROJECT STREET	ACTIVITY o the st	118 fac.	
12. PROJECT NAME OR TITLE (a proposed pipe 3. NAME OF WATERBODY, IF KN	Signature of APP RAME, LOCATION, AND DESCRIPTIONS elines from the signature of the signat	RIPTION OF PROJECT OR	ACTIVITY o the st	118 fac.	
12. PROJECT NAME OR TITLE (a proposed pipe 3. NAME OF WATERBODY, IF KN Salveston Bay 5. LOCATION OF PROJECT allitude: -N 29° 37' 49.9"	SIGNATURE OF APP NAME, LOCATION, AND DESCRIPTION Pelines from the selection of the select	RIPTION OF PROJECT OR t 127 fac. t 14. PROJECT STREET Address N/A	ACTIVITY o the st ADDRESS (If applie	118 fac.	
12. PROJECT NAME OR TITLE (a proposed pipe 3. NAME OF WATERBODY, IF KN Salveston Bay 5. LOCATION OF PROJECT allitude: -N 29° 37' 49.9"	SIGNATURE OF APP NAME, LOCATION, AND DESCRIPTION PLANT OF THE STATE	RIPTION OF PROJECT OR t 127 fac. t 14. PROJECT STREET Address N/A	ACTIVITY o the st ADDRESS (If applie	118 fac.	

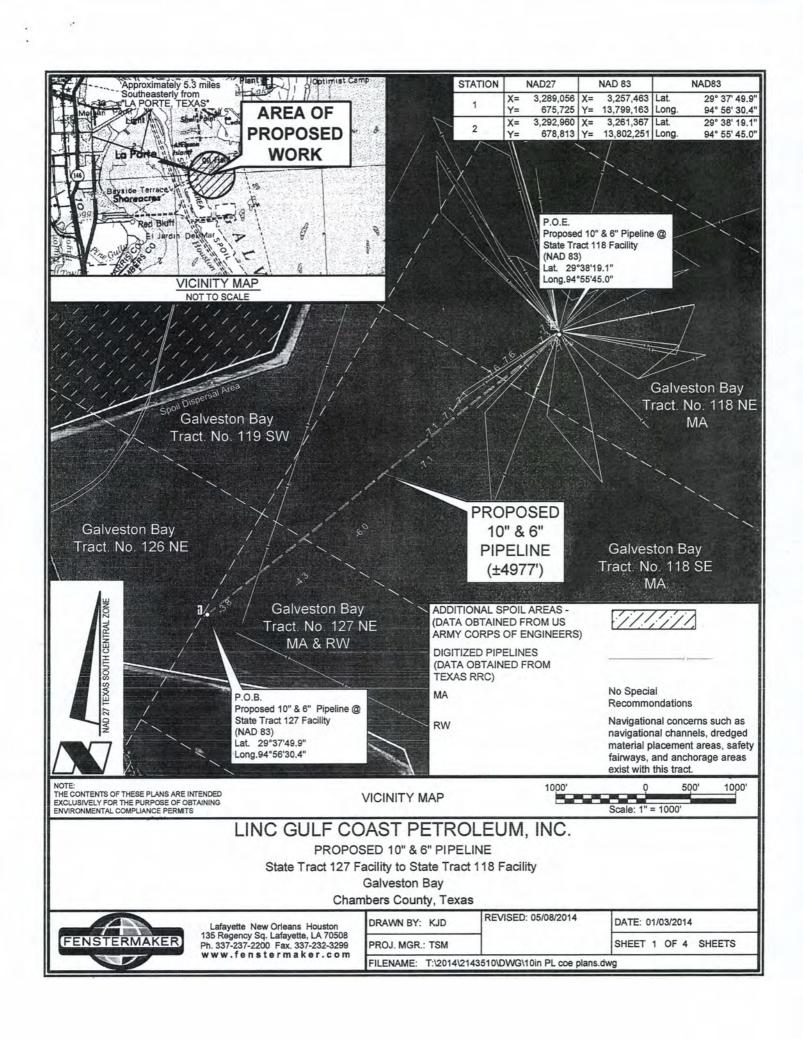
17. DIRECTIONS TO THE SITE		
Approximately 5.3 miles southeasterly of	La Porte, Texas.	
	6" and 10" pipeline that begins at the Lin	c Gulf Coast Petroleum State Tract 127 Facility located at the Linc Gulf Coast Petroleum State Tract 118 Facility
located in State Tract 118 NE, Galveston minimum of 3-ft. below the mudline.	Bay. The proposed pipelines will be place	eed within the same trench and will be jetted to a
19. Project Purpose (Describe the reason or p		
Installation of the proposed 6" and 10" p	pelines for hydrocarbon transport from the	e State Tract 127 Facility to the State Tract 118 Facility.
USE BLOC	(S 20-23 IF DREDGED AND/OR FILL MATER	IAL IS TO BE DISCHARGED
20. Reason(s) for Discharge		
Approximately 2,977 cubic yards of water	r bottom material will be displaced by jet	ting to bury the 6" and 10" lines.
21. Type(s) of Material Being Discharged and		Туре
Type Amount in Cubic Yards	Type Amount in Cubic Yards	Amount in Cubic Yards
2,977 yds3 - water bottom material		
22. Surface Area in Acres of Wetlands or Othe	r Waters Filled (see instructions)	
Acres N/A		
or		
Linear Feet		
23. Description of Avoidance, Minimization, an	하는 이번 후에 가장이 있는데 하는데 하다 다 있다면서 그렇지?	
Project is designed to qualify for General	Permit SWG-2006-00517.	

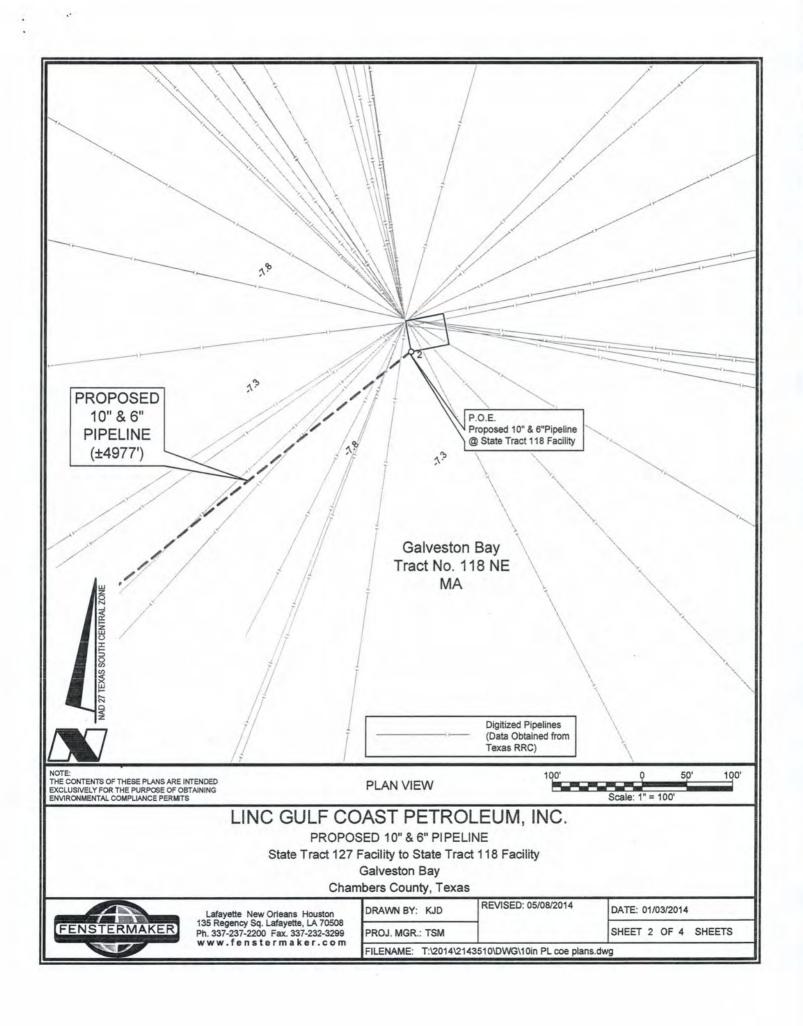
ENG FORM 4345, OCT 2012 Page 2 of 3

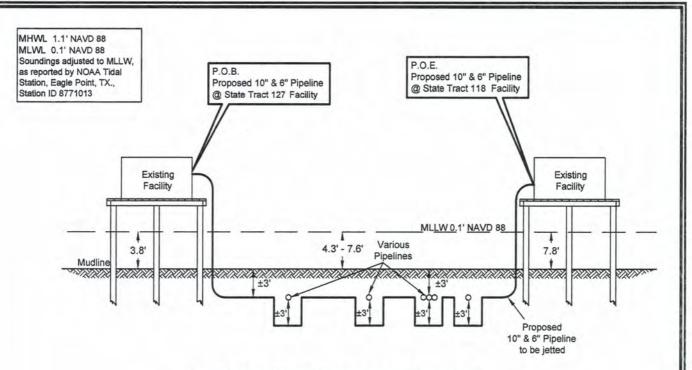
5. Addresses of Ad	djoining Property Owners, Lesse	ees Fig. Whose Property	Adioins the Waterbody it of	ove then can be entered here please	attach e supplemental list
. Address-	, , , , , , , , , , , , , , , , , , , ,			,	
City -		State -	Zlp -		
o. Address-					
City -		State -	Zip -		
. Address-					
City -		State -	Zip -		
. Address-					
City -		State -	Zíp -		
. Address-					
city -		State -	Zip -		
3. List of Other Certi AGENCY	ificates or Approvais/Denials re-	ceived from other Federal, IDENTIFICATION NUMBER	State, or Local Agencies for DATE APPLIED	or Work Described in This A DATE APPROVED	Application. DATE DENIED
RC	permit to drill	receive an amount	pending		
-			V		
	not restricted to zoning, building				
. Application is here implete and accurate plicant.	aby made for permit or permits to i. I further certify that I possess	the authority to undertake	ribed in this application. It is the work described herein	certify that this information in or am acting as the duly at	this application is thorized agent of the
		118/14	(111311

horized agent if the statement in block 11 has been filled out and signed.

18 U.S.C. Section 1001 provides that: Whoever, in any manner within the jurisdiction of any department or agency of the United States knowingly and willfully falsifies, conceals, or covers up any trick, scheme, or disguises a material fact or makes any false, fictitious or fraudulent statements or representations or makes or uses any false writing or document knowing same to contain any false, fictitious or fraudulent statements or entry, shall be fined not more than \$10,000 or imprisoned not more than five years or both.

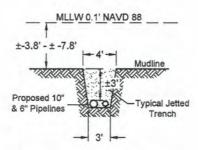






TYPICAL PROFILE OF PROPOSED PIPELINES

No Scale



PROFILE OF JETTING

No Scale

NOTE:

THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED 10" & 6" PIPELINE

State Tract 127 Facility to State Tract 118 Facility

Galveston Bay

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

REVISED: 05/08/2014

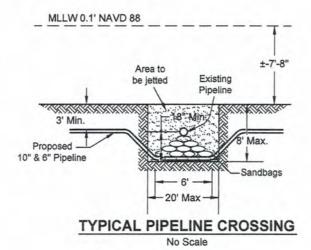
DATE: 01/03/2014

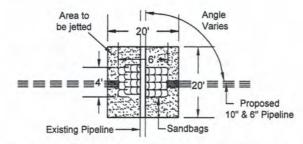
SHEET 3 OF 4 SHEETS

PROJ. MGR.: TSM

FILENAME: T:\2014\2143510\DWG\10in PL coe plans.dwg

NOTE: A maximum of 119 cubic yards of material will be jetted as part of the activity shown on this typical drawing and is included in the total volume of material shown on the application.





TYPICAL PIPELINE CROSSING PLAN VIEW

No Scale

NOTE

THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED 10" & 6" PIPELINE
State Tract 127 Facility to State Tract 118 Facility
Galveston Bay

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com

DRAWN BY: KJD	REVISED:
51011111 511 1105	05/08/2014
PROJ. MGR.: TSM	00,00,2014

SHEET 4 OF 4 SHEETS

DATE: 01/03/2014

FILENAME: T:\2014\2143510\DWG\10in PL coe plans.dwg



Engineers • Surveyors
Environmental Consultants

January 13, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, TX 78701-1495

RE: Linc Gulf Coast Petroleum, Inc.

Proposed 10" Pipeline

State Tract 127 Facility to State Tract 118 Facility

Galveston Bay

Chambers County, Texas

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345] and permit plan drawings for the above referenced activity. Also attached is a Texas Historical Commission comment letter issued on October 25, 2013 for the Linc Energy Gathering Line System in Trinity Bay. The proposed project is designed to qualify for Regional General Permit SWG 2006-00517. The project's purpose is to install a 10-inch pipeline approximately 4,977-ft. in length to transport hydrocarbons between the existing Linc Gulf Coast Petroleum State Tract No. 127 Facility and the existing Linc Gulf Coast Petroleum State Tract No. 118 facility. The proposed pipeline will be jetted a minimum of 3-ft. below the mud line.

The Galveston Bay Tracts traversed include the following:

127 NE,

118 NE & SE.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Attachments

cc: Ms. Andreana Madar, Linc Energy Operations, Inc.

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

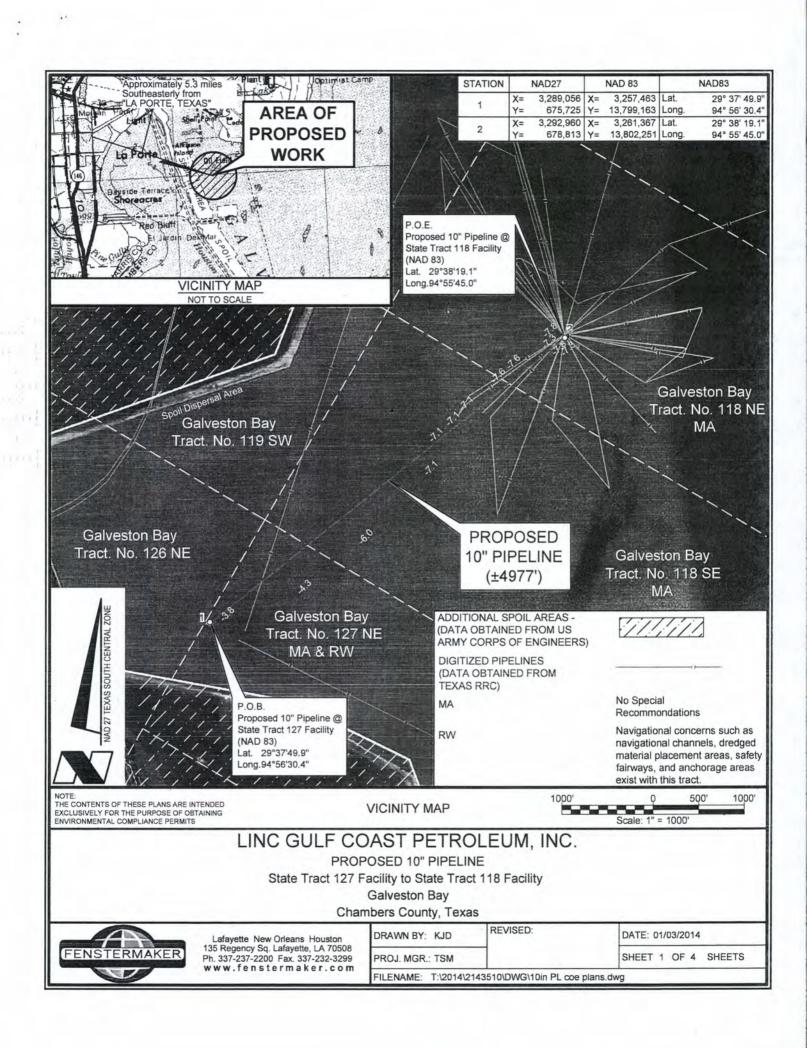
Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

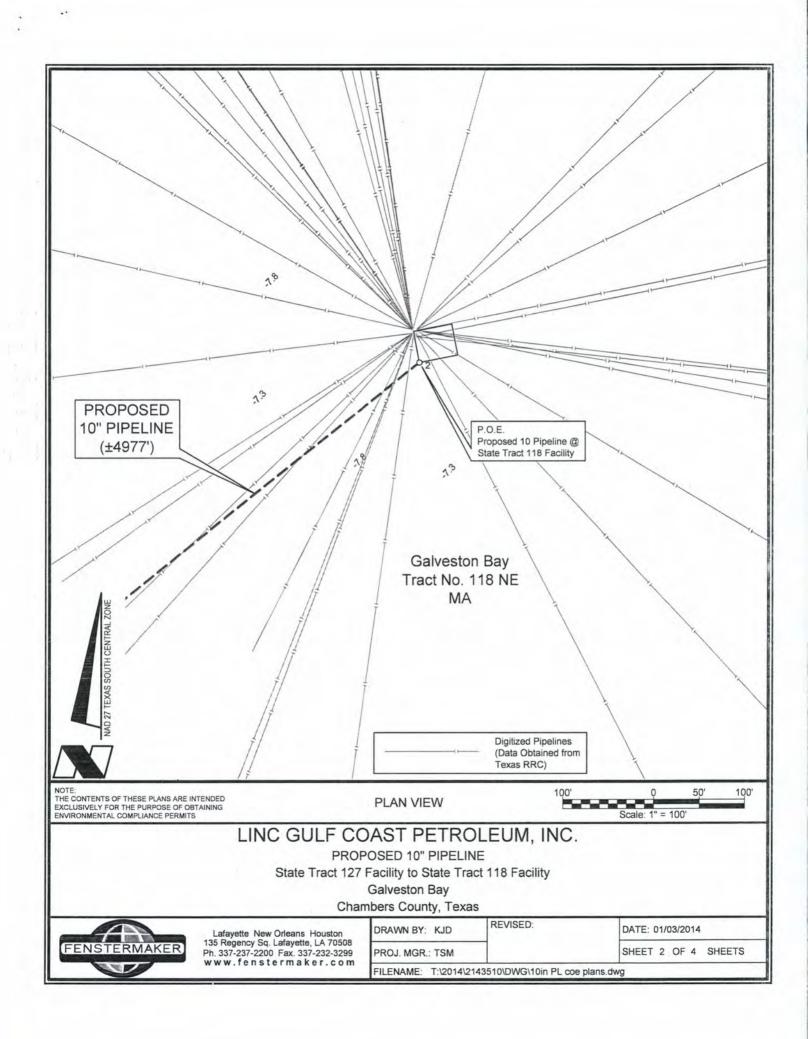
	(ITEMS 1 THRU 4 TO BE	E FILLED BY THE COR	(PS)	
1, APPLICATION NO.	2. FIELD OFFICE CODE	3. DATE RECEIVED	4. DAT	E APPLICATION COMPLETE
	(ITEMS BELOW TO BE	FILLED BY APPLICAN	NT)	
5. APPLICANT'S NAME		8. AUTHORIZED AG	ENT'S NAME AND TITL	E (agent is not required)
First - Andreana Middle -	Last - Madar	First - Chad	Middle -	Last - Soileau
Company - Linc Gulf Coast Petro	leum, Inc.	Company - Fenstern	maker	
E-mail Address - andreana.madar@	lincenergy.com		ds@fenstermaker.con	n
6. APPLICANTS ADDRESS:	- 22-08-71-12-7	9. AGENT'S ADDRES		
Address- 1000 Louisiana St., Suit	te 1500	Address- 5005 Rive	erway Dr., Suite 300	
City - Houston State - T	CX Zip - 77002 Country - USA	City - Houston	State - TX	Zip - 77056 Country - USA
7. APPLICANT'S PHONE NOs. WAR	EA CODE	10. AGENTS PHONE	NOs. WAREA CODE	
a. Residence b. Business	s c. Fax	a. Residence	b, Business	c. Fax
713/580-6	6600 713/5 80-665 0		713/840-9995	713/840-9997
	STATEMENT OF	AUTHORIZATION		
I hereby authorize, Fensl supplemental information in support of	this permit application. SIGNATURE OF APPLIC	CANT	1/13/1	and to furnish, upon request,
	NAME, LOCATION, AND DESCRI	PTION OF PROJECT O	R ACTIVITY	
12. PROJECT NAME OR TITLE (see Proposed 10" Pipeline from State	instructions) Tract 127 Facility to State Tract 118	8 Facility		
13. NAME OF WATERBODY, IF KNOWN (if applicable) Galveston Bay		14. PROJECT STREE Address N/A	ET ADDRESS (if applicat	ble)
15. LOCATION OF PROJECT Latitude: •N 29° 37' 49.9"	Longitude; «W 94° 56′ 30.4"	City -	State-	Zip-
16. OTHER LOCATION DESCRIPTIO				
State Tax Parcel ID	Municipality			
Section - Toy	wnship -	Range -		

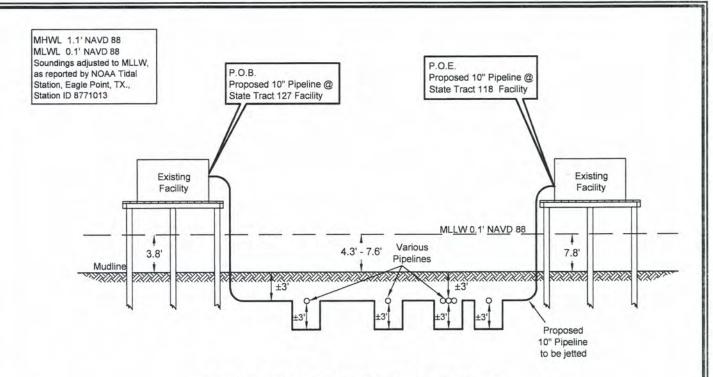
	La Porte, Texas.	
10 11-1-11-11-11-11-11-11-11-11-11-11-11-1	Service de la companya	
Tract 127 NE and traverses approximate	10" pipeline that begins at the Linc G	ulf Coast Petroleum State Tract 127 Facility located in State Linc Gulf Coast Petroleum State Tract 118 Facility tted to a minimum of 3-ft below the mudline.
19. Project Purpose (Describe the reason or pu	urpose of the project, see instructions)	
nstallation of the proposed 10" pipeline for	or hydrocarbon transport from the Sta	te Tract 127 Facility to the State Tract 118 Facility.
USE BLOCK	S 20-23 IF DREDGED AND/OR FILL MAT	ERIAL IS TO BE DISCHARGED
0. Reason(s) for Discharge		
approximately 2599 cubic yards of water	bottom material will be displaced by j	etting to bury the 10" pipeline.
Type(s) of Material Reine Discharged and the		
Type(s) of Material Being Discharged and the type	e Amount of Each Type in Cubic Yards: Type	Type
ype mount in Cubic Yards		Type Amount in Cubic Yards
ype mount in Cubic Yards 599 yds3 - water bottom material	Type Amount in Cubic Yards	
ype mount in Cubic Yards 599 yds3 - water bottom material 2. Surface Area in Acres of Wetlands or Other N	Type Amount in Cubic Yards	
mount in Cubic Yards 599 yds3 - water bottom material Surface Area in Acres of Wetlands or Other Vecres N/A	Type Amount in Cubic Yards	
ype mount in Cubic Yards 599 yds3 - water bottom material 2. Surface Area in Acres of Wetlands or Other N	Type Amount in Cubic Yards	
ype mount in Cubic Yards 599 yds3 - water bottom material Surface Area in Acres of Wetlands or Other Notes N/A or near Feet	Type Amount in Cubic Yards Waters Filled (see instructions)	
ype mount in Cubic Yards 599 yds3 - water bottom material Surface Area in Acres of Wetlands or Other Veres N/A or near Feet Description of Avoidance, Minimization, and	Type Amount in Cubic Yards Waters Filled (see instructions) Compensation (see instructions)	
ype mount in Cubic Yards 599 yds3 - water bottom material Surface Area in Acres of Wetlands or Other Notes N/A or near Feet	Type Amount in Cubic Yards Waters Filled (see instructions) Compensation (see instructions)	

24. Is Any Portion	of the Work Aiready Complete?	Yes No IF YE	S, DESCRIBE THE COMP	LETED WORK	
25. Addresses of Ad	djoining Property Owners, Lesse	ees, Etc., Whose Property	Adjoins the Waterbody (if m	nore than can be entered here, please	attach a supplemental list)
a. Address-					
City -		State -	Zip -		
b. Address-					
City -		State -	Zip -		
c, Address-					
City -		State -	Zip -	*	
d. Address-					
City -		State -	7in		
e. Address-		State -	Zip -		
		6.3			
City -		State -	Zip -		
26. List of Other Certi AGENCY	tificates or Approvals/Denials red TYPE APPROVAL*	ceived from other Federal, IDENTIFICATION NUMBER	, State, or Local Agencies f DATE APPLIED	for Work Described in This A DATE APPROVED	Application. DATE DENIED
RRC	permit to drill	Tibriot,	pending		
Would include but is	s not restricted to zoning, building	and flood plain permits			
27. Application is here	reby made for permit or permits t te. I further certify that I possess	to authorize the work desc	cribed in this application. If	certify that this information in	this application is
applicant.		11-116	/ la	A	1/17/1
SIGNATUR	RE OF APPLICANT	DATE	SIGNAT	TURE OF AGENT	_ / / / // DATE
he Application mus	st be signed by the person w the statement in block 11 has	vho desires to undertak	e the proposed activity ((applicant) or it may be si	gned by a duly

18 U.S.C. Section 1001 provides that: Whoever, in any manner within the jurisdiction of any department or agency of the United States knowingly and willfully falsifies, conceals, or covers up any trick, scheme, or disguises a material fact or makes any false, fictitious or fraudulent statements or representations or makes or uses any false writing or document knowing same to contain any false, fictitious or fraudulent statements or entry, shall be fined not more than \$10,000 or imprisoned not more than five years or both.

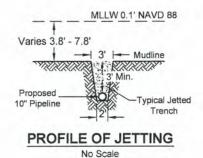






TYPICAL PROFILE OF PROPOSED PIPELINE

No Scale



NOTE

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LINC GULF COAST PETROLEUM, INC.

PROPOSED 10" PIPELINE
State Tract 127 Facility to State Tract 118 Facility
Galveston Bay
Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD
PROJ. MGR.: TSM

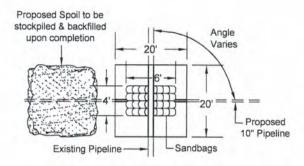
REVISED:

DATE: 01/03/2014

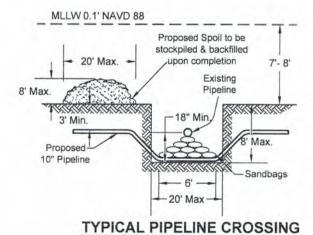
SHEET 3 OF 4 SHEETS

FILENAME: T:\2014\2143510\DWG\10in PL coe plans.dwg

NOTE: A maximum of 119 cubic yards of material will be excavated and replaced as part of the activity shown on this typical drawing and is included in the total volume of material shown on the application.



PLAN VIEW



NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED 10" PIPELINE State Tract 127 Facility to State Tract 118 Facility Galveston Bay

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

REVISED:

DATE: 01/03/2014

SHEET 4 OF 4 SHEETS

PROJ. MGR.: TSM

FILENAME: T:\2014\2143510\DWG\10in PL coe plans.dwg

TEXAS HISTORICAL COMMISSION

real places telling real stories
October 25, 2013

Ray Tubby
Southeastern Archaeological Research, Inc.
428 Government Street
Pensacola, Florida 32502

Re: Project review under Section 106 of the National Historic Preservation Act of 1966 and the Antiquities Code of Texas

Draft Report, Marine Archaeological Survey, LINC Energy Proposed Gathering Line System, Trinity Bay, Chambers County, Texas

THC Tracking No. 201400955, Antiquities Permit No. 6629

COE-VD

Dear Mr. Tubby:

Thank you for your correspondence describing the above referenced project. This letter serves as comment on the proposed federal undertaking from the State Historic Preservation Officer, the Executive Director of the Texas Historical Commission. As the state agency responsible for administering the Antiquities Code of Texas, these comments also provide recommendations on compliance with state antiquities laws and regulations.

The review staff, led by State Marine Archeologist Amy A. Borgens, has completed its review. A marine archeological survey of the proposed project area in Trinity Bay was conducted by Southeastern Archaeological Research, Inc on September 4, 2013. This investigation determined that significant magnetic anomalies and acoustic targets consistent with submerged cultural resources are not in the project area. The Texas Historical Commission concurs with the findings. The project may proceed as planned.

Thank you for your cooperation in this federal and state review process, and for your efforts to preserve the irreplaceable heritage of Texas. If you have any questions concerning our review or if we can be of further assistance, please contact Amy Borgens at 512-463-9505.

Sincerely.

ior

Mark Wolfe

State Historic Preservation Officer

MW/ab

DATE: 20-Nov-14

ORM ACTION TRACKING SHEET (OATS)

GENERAL PERMIT NUMBER: PROJECT MANAGER: APPLICATION NUMBER: Lavonne Collins 24152 = Old GP Number SWG-2014-00955 SWG-2006-00517 = New GP NumberAPPLICATION RECEIVED: 11-07-2014 APPLICATION COMPLETE: 11-07-2014 Agent/Contractor Name: Applicant/Violator Name: Texas General Land Office Linc Gulf Coast Petroleum, Inc -Applicant Address: Address: 1000 Louisiana Street, Suite 1500 P.O. Box 12873 City, State, Zip City, State, Zip Austin, Texas 78711-2873 Houston, Texas 77002 Work Phone: Work Phone: 512-463-5001 713-580-6600 800-998-4GLO Home Phone: Home Phone: WORK SITE INFORMATION:

Waterway: Galveston Bay		County/City/State: Chambers County, Texas				
Area Office:	Authority:	X 10	404	10/404	9	103

DOA Permit No. SWG-2014-00955 (General Permit No. 24152 and SWG-2006-00517) documents the proposed installation, operation, and maintenance of two approximate 3,970-foot-long pipelines, one a 4-inch diameter pipeline and the other an 8-inch diameter pipeline (in the same trench) from the State Tract 126 Facility to the State 127 Facility, Galveston Bay, Chambers County, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-262 on June 2, 2014.

PUB	BLIC NOTICE/C	OORDINATIO	N LETTER IN	FORMATION:			
Send Notice To:	Zone:	1	2	3	4	5	
Mayor/City Manager:			Postmaster:				
U.S. Park Service:			County Judge:				
Adjacent Property Owners:			avigation D	istrict:			

Issued:							30 Da
Extended:						-	15 Da
Ended:							
rana isi si si su ana bahari si		FINAL A	ACTION I	NFORMATION:	en henen en		HENOMENEN EN
EA/SOF/404(B) (1)	:		D	raft Permit	Forward	ed:	
Application Denied:				ermit Issue office on Ju			cal Land
Permit Expiration	Date:		F	ee: 0			
Application Withd	drawn:		M	litigation:		Yes	Х
Type of Action:	IP	LP	X GF	NW NW	Mod		Transf
	X Des	sk Juris	1	Field Juris	No	Perm	nit Requir
HALIKU UNUN HALIKU UNUN HALIKU UNUN KANTUR KANT	UNAU	THORIZE	D ACTIV	TTY RESOLUTI	ons:		teriori di all'all'all'all'all'all'all'all'all'all
After-the-Fact Is	ssued:	V	olatio:	n Restored:	Li	itigat	ion:
After-the-Fact Pe	enalty:		C	Case Closed:			
	,	NON-COME	PLIANCE	RESOLUTIONS			
Mod: Vol. Re	st.:	Lit	igation:	Penal	lty:	Mi	nor:
401 Cert.:		CZM:			Railroad	d Cert	

JURISDICTIONAL DETERMINATION

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-RD-E

FILE NUMBER: SWG-2014-00955

PROJECT I	OCA	TION	INFORMA	TION.
PROJECTI	UCA	HUN	INFURNIA	HUN:

State:

Texas

County: Chambers

Center coordinates of site (latitude/longitude):

29.63166667; -94.95444444 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay Name of watershed: North Galveston Bay

JURISDICTIONAL DETERMINATION

Completed: Desktop determination

Site visit(s)

Г

Date: 11-20-2014

Date(s):

Jurisdictional Determination (JD):

	Preliminary JD - Based on available information, \(\subseteq \text{ there appear to be (or)} \subseteq there appear to be no "waters of the appear to be no" waters of the appear to be no "waters of the appear
_	United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
	(Reference 33 CFR part 331).

Approved JD – An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

☐ There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area.

Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

A. Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

B. Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

\boxtimes	(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in
	interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands¹.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes.

(ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.
 (4) Impoundments of waters otherwise defined as waters of the US.

(5) The presence of a tributary to a water identified in (1) - (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent² to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00955

Late	ordinary High Water Mark indicated by: clear, natural line impressed on the bank the presence of litter and debris changes in the character of soil destruction of terrestrial vegetation shelving high Tide Line indicated by: oil or scum line along shore objects fine shell or debris deposits (foreshore) physical markings/characteristics tidal gages other:
	other: Mean High Water Mark indicated by: □ survey to available datum; □ physical markings; □ vegetation lines/changes in vegetation types.
	Wetland boundaries, as shown on the attached wetland delineation map and/or in a delineation report prepared by:
Bas	is For Not Asserting Jurisdiction: The reviewed area consists entirely of uplands. Unable to confirm the presence of waters in 33 CFR part 328(a)(1, 2, or 4-7). Headquarters declined to approve jurisdiction on the basis of 33 CFR part 328.3(a)(3). The Corps has made a case-specific determination that the following waters present on the site are not Waters of the United States: Waste treatment systems, including treatment ponds or lagoons, pursuant to 33 CFR part 328.3. Artificially irrigated areas, which would revert to upland if the irrigation ceased. Artificial lakes and ponds created by excavating and/or diking dry land to collect and retain water and which are used exclusively for such purposes as stock watering, irrigation, settling basins, or rice growing. Artificial reflecting or swimming pools or other small ornamental bodies of water created by excavating and/or diking dry land to retain water for primarily aesthetic reasons. Water-filled depressions created in dry land incidental to construction activity and pits excavated in dry land for the purpose of obtaining fill, sand, or gravel unless and until the construction or excavation operation is abandoned and the resulting body of water meets the definition of waters of the United States found at 33 CFR 328.3(a). Isolated, intrastate wetland with no nexus to interstate commerce. Prior converted cropland, as determined by the Natural Resources Conservation Service. Explain rationale:
	 Non-tidal drainage or irrigation ditches excavated on dry land. Explain rationale: Other (explain):
DATA F	Maps, plans, plots or plat submitted by or on behalf of the applicant. Data sheets prepared/submitted by or on behalf of the applicant. This office concurs with the delineation report, dated , prepared by (company): This office does not concur with the delineation report, dated , prepared by (company): Data sheets prepared by the Corps. Corps' navigable waters' studies: U.S. Geological Survey Hydrologic Atlas: U.S. Geological Survey 7.5 Minute Topographic maps: U.S. Geological Survey 15 Minute Historic quadrangles: U.S. Geological Survey 15 Minute Historic quadrangles: U.S. Actual Resources Conservation Service Soil Survey: National wetlands inventory maps: State/Local wetland inventory maps: FEMA/FIRM maps (Map Name & Date): 100-year Floodplain Elevation is: (NGVD) Aerial Photographs (Name & Date): Other photographs (Date): Advanced Identification Wetland maps: Site visit/determination conducted on: Applicable/supporting case law:
\boxtimes	Other information (please specify): Galveston Bay is a Traditional Navigable Water at this Reach

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

June 2, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE:

CE General Permit SWG-2006-00517/GLO-262 State Tract 126 Facility to State Tract 127 Facility 4" and 8" Pipelines Galveston Bay Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate and maintain two approximately 3,970 foot pipelines from the State Tract 126 Facility to the State Tract 127 Facility, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely,

J. Daryl Morgan, CPL

Energy Resources Division

(512) 305-9106

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is <u>409-766-3815</u>. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."



Engineers · Surveyors
Environmental Consultants

April 9, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, TX 78701-1495

RE:

NEW APPLICATION

LINC GULF COAST PETROLEUM, INC.
PROPOSED 4" & 8" FLOWLINES
GALVESTON BAY STATE TRACT 126 & STATE TRACT 127
CHAMBERS COUNTY, TEXAS

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345] and permit plan drawings. The project is designed to qualify for Regional General Permit SWG 2006-00517. The project's purpose is to install flowlines to transport hydrocarbons between the existing Linc Gulf Coast Petroleum State Tract No. 126 Facility and the existing Linc Gulf Coast Petroleum State Tract No. 127 facility. The activity will consist of installation of 4" and 8" flowlines connecting the existing production facilities located within the Galveston Bay State Tract 126 and State Tract 127. The proposed flowlines will be jetted a minimum of 3 to 6-ft. below the mudline and bored through an existing U.S. Army Corps of Engineers spoil disposal area. All is more clearly depicted in the attached permit drawings.

The Galveston Bay Tracts traversed include the following:

State Tract 126 SW,

State Tract 126 NE,

State Tract 127 NE.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Attachments

cc: Ms. Andreana Madar, Linc Energy Operations, Inc.

SWG-2014-00955

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of Information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

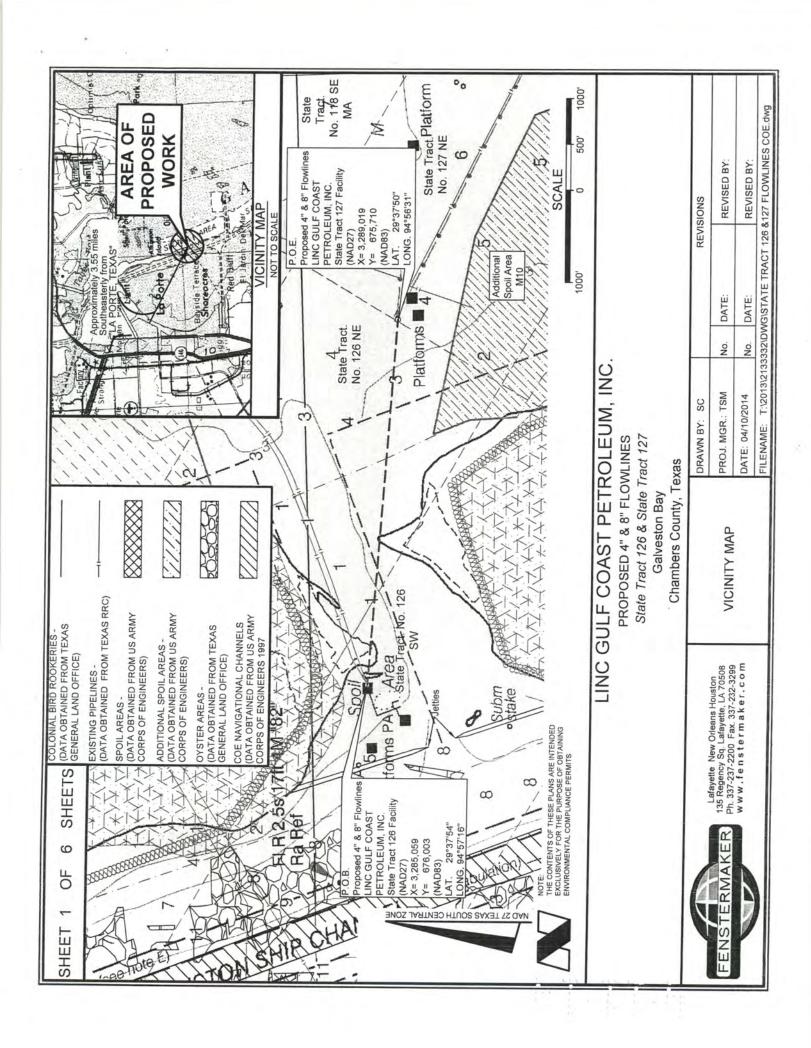
Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

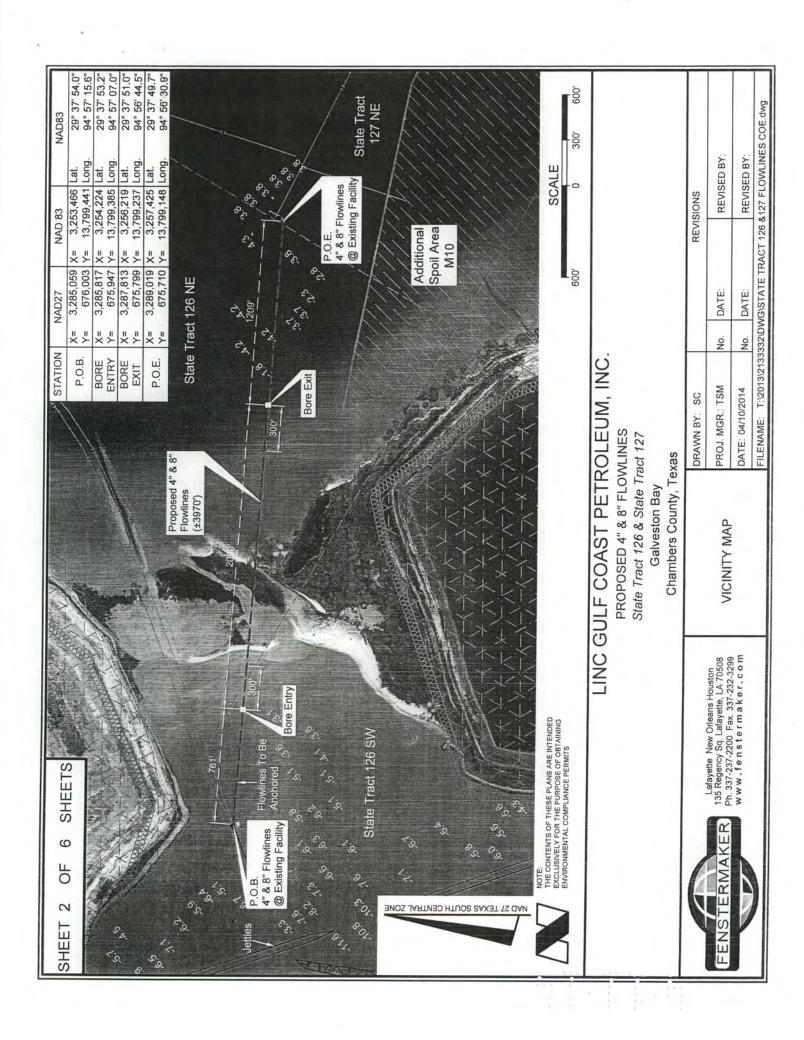
		(ITEMS 1 THRU 4 TO E	SE FILLED BY THE COR	PS)		
1. APPLICATION NO. SWG-2014	-00955	2. FIELD OFFICE CODE	3. DATE RECEIVED	4	DATE APPLIC	ATION COMPLETE
	1	(ITEMS BELOW TO B	E FILLED BY APPLICA			
5. APPLICANT'S NAM	MΕ		8. AUTHORIZED AG	ENT'S NAME AN	D TITLE (agent i	s not required)
First - Andreana	Middle -	Last - Madar	First - Chad	Middle -	Las	t - Soileau
Company - Linc Gul	f Coast Petrole	um, Inc.	Company - Fenstern	maker		
E-mail Address - andre	eana.madar@li	ncenergy.com	E-mail Address - cha	ds@fenstermak	er.com	
6. APPLICANT'S ADD	RESS:		9. AGENT'S ADDRE	SS:		
Address- 1000 Loui	siana St., Suite	1500	Address- 5005 Riv	erway Dr., Suit	e 300	
City - Houston	State - TX	Zip - 77002 Country - USA	City - Houston	State - T	X Zip - 77	056 Country - USA
7. APPLICANT'S PHO	NE NOs. WARE	A CODE	10. AGENTS PHONE	NOs. WAREA C	ODE	
a. Residence b. Business c. Fax 713/580-6600 713/580-6650			a. Residence b. Business c. Fax 713/840-9995 713/840-9997			
		STATEMENT C	F AUTHORIZATION			
11. I hereby authorize, supplemental information		rmaker to act in my behalf his permit application. SIGNATURE OF APPL	as my agent in the proces	SSING OF this application of the DATE		ish, upon request,
		NAME, LOCATION, AND DESC	RIPTION OF PROJECT	OR ACTIVITY		
12. PROJECT NAME Proposed 4" & 8" F		nstructions) g the ST126 No. 188 Well				
13. NAME OF WATER	RBODY, IF KNOW	VN (if applicable)	14. PROJECT STREET ADDRESS (if applicable)			
Galveston Bay			Address N/A			
15. LOCATION OF PF Latitude: -N 29° 37' 54		Longitude: •W 94° 57' 16"	City -	Sta	ite-	Zip-
16. OTHER LOCATIO	N DESCRIPTION	NS, IF KNOWN (see instructions)				
State Tax Parcel ID		Municipality				
Section -	-	nship -	Range -			

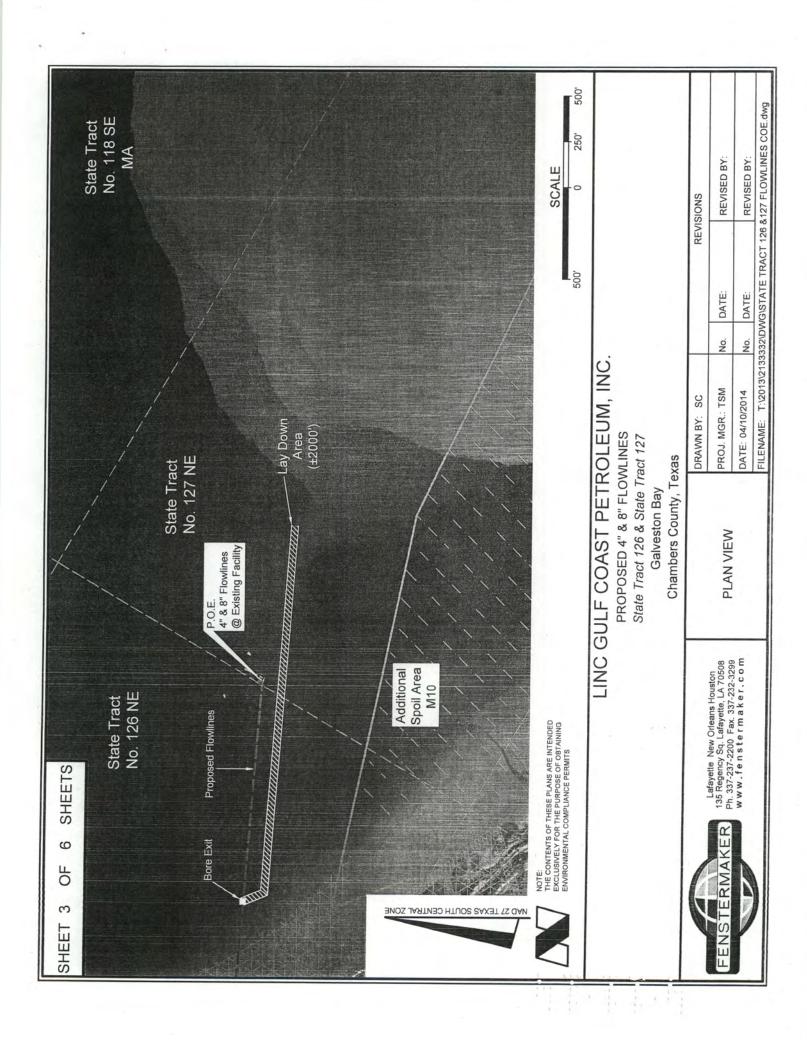
17. DIRECTIONS TO THE SITE Approximately 3.55 miles southeast	-1. of La Dorta Tavas	
Approximately 3.33 lilles southeast	my of La Polic, Texas.	
Tract 126 SW and traverses approxi- State Tract 127 NE, Galveston Bay. Beginning, to a proposed bore entry below the mudline at the bore exit, with a total of 1,400-ft bored approx- are jetted will be anchored from the	n of 4" and 8" flowlines that begins at the Lir mately 3,970-ft to its Point-of-Ending at the The proposed flowline will be jetted to a m located 300-ft west of a U.S. Army Corps of located 300-ft east of the spoil disposal area, cimately 20-ft below the mean low low water Point-of-Beginning to the bore entry with co	nc Gulf Coast Petroleum State Tract 126 Facility in State Linc Gulf Coast Petroleum State Tract 127 Facility in minimum of 6-ft below the mudline from the Point-off Engineers spoil disposal area, and a minimum of 3-ft to the Point-of-Ending. The bore length totals 2,000-ft, or level at the spoil disposal area crossing. Flowlines that concrete weights to prevent gradual rising. During boring mation of the flowline, to a length of approximately 2,000-
19 Project Purpose (Describe the reaso	n or purpose of the project, see instructions)	
Installation of the proposed 4" and 8	"flowlines for hydrocarbon transport from t	the State Tract 126 facility and the State Tract 127 facility.
USE	BLOCKS 20-23 IF DREDGED AND/OR FILL MAT	ERIAL IS TO BE DISCHARGED
20. Reason(s) for Discharge Approximately 940 cubic yards of v the existing production facilities.	vater bottom material will be displaced by je	etting and boring activities to bury 4" and 8" flowlines from
 Type(s) of Material Being Discharged Type 	d and the Amount of Each Type in Cubic Yards: Type	Туре
Amount in Cubic Yards	Amount in Cubic Yards	Amount in Cubic Yards
940 yds3 - water bottom material		
22. Surface Area in Acres of Wetlands o	Other Waters Filled (see instructions)	
Acres N/A		
or		
Linear Feet		
23. Description of Avoidance, Minimizati	an and Compensation (see instructions)	
Project is designed to qualify for Ge		
Troject is designed to quant, ic.	itoral i vitali o ii o zooo ooc	

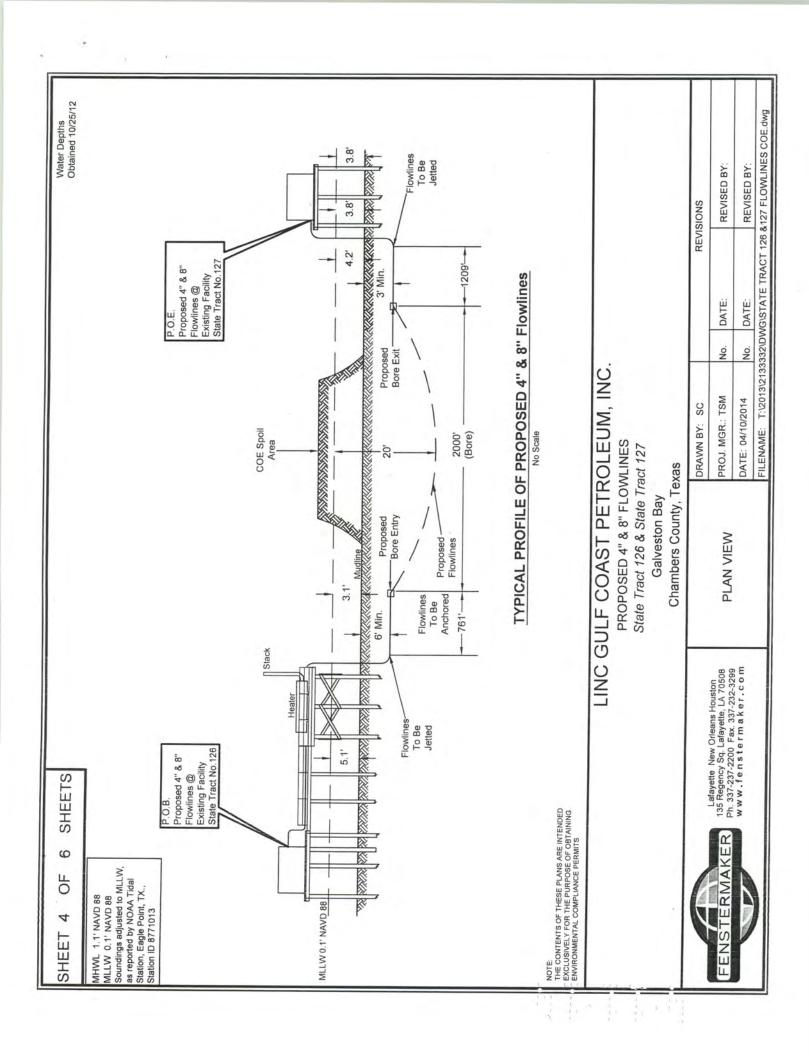
25. Addresses of Adjoining Property a. Address- City - b. Address- City - c. Address- City - d. Address- City - e. Address- City - e. Address- City - e. Address- City - c. Address- City - e. Address- Ci		tc., Whose Proper State - State - State -	Zip -	more than can be entored hero, please	e ettach e supplemental list).
Address- ity - Type AF		State - State -	Zip -	more than can be entared here, please	e attach a supplemental list).
Address- City - City		State - State -	Zip -	more than can be entored here, please	e attach a supplemental list).
Address- City - Address- City		State - State -	Zip -	more than can be entered here, please	e attach a supplemental list).
Address- lity - TYPE AF		State -	Zip -		
Address- City - TYPE AF		State -	Zip -		
Address- ity - List of Other Certificates or Approx AGENCY TYPE AF		State -	ZIp -		
Address- ity - Address- ity - Address- ity - List of Other Certificates or Approx AGENCY TYPE AF		State -	ZIp -		
Address- ity - Address- ity - List of Other Certificates or Approx AGENCY TYPE AF					
Address- Sity - Address- Sity - List of Other Certificates or Approx AGENCY TYPE AF					
Address- Sity - List of Other Certificates or Approx AGENCY TYPE AF		State -	71-		
Address- City - E. List of Other Certificates or Approx AGENCY TYPE AF		State -	7:-		
List of Other Certificates or Approx AGENCY TYPE AF			Zip -		
. List of Other Certificates or Approx AGENCY TYPE AF					
AGENCY TYPE AF		State -	Zip -		
	In	from other Feder	ral, State, or Local Agencies	for Work Described in This A	Application.
RC permit to a	PROVAL	NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
	rill		pending		
Nould include but is not restricted to Application is hereby made for permplete and accurate. I further certify plicant.	mit or permits to auth	horize the work de	scribed in this application.	I certify that this information in in or am acting as the duly ac	n this application is uthorized agent of the
SIGNATURE OF APPLICAL	419	1/2014 DATE	SIGNA	TURE OF AGENT	4/9/14 DATE
e Application must be signed by thorized agent if the statement in	the person who de	esires to underta	ake the proposed activity	(applicant) or it may be sign	gned by a duly

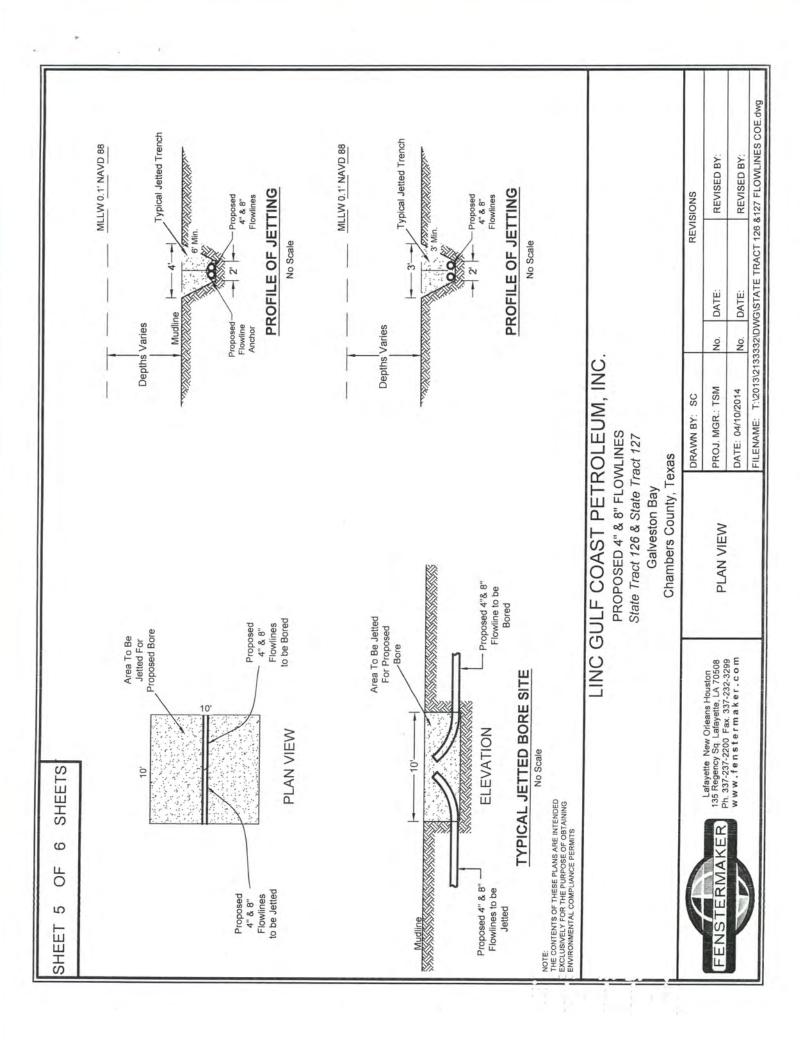
knowingly and willfully falsifies, conceals, or covers up any trick, scheme, or disguises a material fact or makes any false, fictitious or fraudulent statements or representations or makes or uses any false writing or document knowing same to contain any false, fictitious or fraudulent statements or entry, shall be fined not more than \$10,000 or imprisoned not more than five years or both.











.940 CUBIC YDS FILENAME: T:\2013\213332\DWG\STATE TRACT 128 &127 FLOWLINES COE.dwg REVISED BY: REVISED BY: TOTAL JETTING REQUIRED FOR FLOWLINES AND BORE PITS.. REVISIONS Proposed Backstring on Floats DATE: DATE: No. Š LINC GULF COAST PETROLEUM, INC. Depths Varies PROJ. MGR.: TSM DATE: 04/10/2014 DRAWN BY: SC PROPOSED 4" & 8" FLOWLINES State Tract 126 & State Tract 127 TYPICAL FLOWLINE ANCHOR PROFILE OF LAYDOWN AREA Waterline Chambers County, Texas Galveston Bay Styrofoam Floats Concrete Weights PLAN VIEW Depths Varies Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-3299 w w w fenstermaker, com SHEETS NOTE:
THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBJAINING ENVIRONMENTAL COMPLIANCE PERMITS FENSTERMAKER 9 OF 9 SHEET

DATE POSTED IN ORM: 24-Nov-14

ORM ACTION TRACKING SHEET (OATS)

APPLICATION NUMBER: GENERAL PERMIT SWG-2014-00966 24152 = Old GP SWG-2006-00517 =	Number Lavonne Collins			
APPLICATION RECEIVED: 11-07-2014	APPLICATION COMPLETE: 11-07-2014			
Applicant/Violator Name:	Agent/Contractor Name:			
Linc Gulf Coast Petroleum, Inc - Applicant	Texas General Land Office			
Address:	Address:			
1000 Louisiana Street, Suite 1500	P.O. Box 12873			
City, State, Zip	City, State, Zip			
Houston, Texas 77002	Austin, Texas 78711-2873			
Work Phone:	Work Phone:			
713-580-6600	512-463-5001			
	800-998-4GLO			
Home Phone:	Home Phone:			
WORK SITE	INFORMATION:			
Waterway:	County/City/State:			

Area Office: NOA	Authority:	X 10	404	10/404	9	103
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DOA Permit No. SWG-2014-00966 (General Permit No. 24152 and SWG-2006-00517) documents the proposed installation, operation, and maintenance of an approximate 3,970-foot-long, 4-inch-diameter pipeline from the State Tract 126 Facility to the State Tract 127 Facility, Galveston Bay, Chambers County, Texas, approximately 3.55 miles southeasterly of La Porte, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-269 on August 1, 2014.

PUBI	LIC NOTICE/	COORDINAT	ION LETTER	INFORMATION:		
Send Notice To:	Zone:	1	2	3	4	5
Mayor/City Manager	:		Postmaste:	r:		
U.S. Park Service:			County Ju	dge:		
Adjacent Property	Owners:		Navigation	n District:		

Issued:							30 D	ays
Extended:							15 D	ays
Ended:								
A TANTONIAN TANTONIA		FINAL A	ACTION IN	FORMATION:	NE	<i>11.11.11.11.11.11.11</i>	16 16 16 16 16 16 16 16 16 16 16 16 16 1	
EA/SOF/404(B) (1)	:		D	raft Permit	Forwarde	ed:		
Application Denie	ed:			ermit Issue ffice on Au			al Land	
Permit Expiration	n Date:		F	ee: 0				
Application With	drawn:		M	itigation:		Yes	Х	No
Type of Action:	IP	LP	X GP	NW	Mod		Trans	fer
	X Des	sk Juris	F	ield Juris	No	Permi	t Requi	rec
nenenenenenenenenenenenenenenenenenene	UNAU	THORIZE	D ACTIVI	TY RESOLUTI	cons:	<i></i>		
After-the-Fact Is	ssued:	V	iolation	Restored:	Li	tigati	lon:	
After-the-Fact Pe	enalty:		Ca	ase Closed:				
etaliai aranananaliai aranananaliai arananaliai		NON-COM	PLIANCE F	RESOLUTIONS	•••••••••••••••••••••••••••••••••••••••			
Mod: Vol. Re	st.:	Lit	igation:	Pena	lty:	Min	or:	
401 Cert.:		CZM:		N-11-11-11-11-11-11-11-11-11-11-11-11-11	Railroad	Cert		

*

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-RD-E

FILE NUMBER: SWG-2014-00966

State:

Texas

County:

Chambers

Center coordinates of site (latitude/longitude):

29.63166667; -94.95433333 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay Name of watershed: North Galveston Bay

JURISDICTIONAL DETERMINATION

Completed: Desktop determination

Site visit(s)

Date: 11-24-2014

Date(s):

Jurisdictional Determination (JD):

Preliminary JD - Based on available information, \(\square there appear to be \) (or) \(\square there appear to be no "waters of the or the or the there appear to be no "waters of the or the
United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
(Reference 33 CFR part 331).

 Approved JD − An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area.

Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

A. Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

B. Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands¹.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes.

(ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.

(5) The presence of a tributary to a water identified in (1) – (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent² to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00966

Extent of Jurisdiction: (Reference: 33 CFR parts 328 and 329) linary High Water Mark indicated by: clear, natural line impressed on the bank the presence of litter and debris changes in the character of soil destruction of terrestrial vegetation shelving other: High Tide Line indicated by: oil or scum line along shore objects fine shell or debris deposits (foreshore) physical markings/characteristics tidal gages other:
an High Water Mark indicated by: survey to available datum; physical markings; vegetation lines/changes in vegetation types.
tland boundaries, as shown on the attached wetland delineation map and/or in a delineation report prepared by:
reviewed area consists entirely of uplands. the to confirm the presence of waters in 33 CFR part 328(a)(1, 2, or 4-7). Idquarters declined to approve jurisdiction on the basis of 33 CFR part 328.3(a)(3). Corps has made a case-specific determination that the following waters present on the site are not Waters of the sted States: Waste treatment systems, including treatment ponds or lagoons, pursuant to 33 CFR part 328.3. Artificially irrigated areas, which would revert to upland if the irrigation ceased. Artificial lakes and ponds created by excavating and/or diking dry land to collect and retain water and which are used exclusively for such purposes as stock watering, irrigation, settling basins, or rice growing. Artificial reflecting or swimming pools or other small ornamental bodies of water created by excavating and/or diking dry land to retain water for primarily aesthetic reasons. Water-filled depressions created in dry land incidental to construction activity and pits excavated in dry land for the purpose of obtaining fill, sand, or gravel unless and until the construction or excavation operation is abandoned and the resulting body of water meets the definition of waters of the United States found at 33 CFR 328.3(a). Isolated, intrastate wetland with no nexus to interstate commerce. Prior converted cropland, as determined by the Natural Resources Conservation Service. Explain rationale:
Non-tidal drainage or irrigation ditches excavated on dry land. Explain rationale: Other (explain):
EWED FOR JURSIDICTIONAL DETERMINATION (mark all that apply): os, plans, plots or plat submitted by or on behalf of the applicant. a sheets prepared/submitted by or on behalf of the applicant. This office concurs with the delineation report, dated , prepared by (company): This office does not concur with the delineation report, dated , prepared by (company): a sheets prepared by the Corps. os' navigable waters' studies: Geological Survey Hydrologic Atlas: Geological Survey 7.5 Minute Topographic maps: Geological Survey 7.5 Minute Historic quadrangles: Geological Survey 15 Minute Historic quadrangles: Oa Natural Resources Conservation Service Soil Survey: onal wetlands inventory maps: e/Local wetland inventory maps: e/Local wetland inventory maps: MA/FIRM maps (Map Name & Date): ryear Floodplain Elevation is: (NGVD) al Photographs (Date): anced Identification Wetland maps: visit/determination conducted on: licable/supporting case law: er information (please specify): Galveston Bay is a Traditional Navigable Water at this Reach

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

August 1, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE:

CE General Permit SWG-2006-00517/GLO-269 State Tract 126 Facility to State Tract 127 Facility 4" flowline Galveston Bay Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate and maintain an approximately 3,970 foot pipeline from the State Tract 126 Facility to the State Tract 127 Facility, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely

J. Dary Morgan, CPL

Energy Resources Division

(512) 305-9106

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is <u>409-766-3815</u>. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."



Engineers · Surveyors
Environmental Consultants

July 18, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, Texas 78701-1495

RE:

NEW APPLICATION

LINC GULF COAST PETROLEUM, INC.

PROPOSED 4" FLOWLINE

STATE TRACT 126 FACILITY TO STATE TRACT 127 FACILITY

GALVESTON BAY

CHAMBERS COUNTY, TEXAS

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345] and permit plan drawings. The project is designed to qualify for Regional General Permit SWG 2006-00517. The project's purpose is to install a flowline approximately 3,970-ft. in length in order to transport hydrocarbons between the existing Linc Gulf Coast Petroleum State Tract No. 126 Facility and the existing Linc Gulf Coast Petroleum State Tract No. 127 Facility. The proposed flowline will be jetted a minimum of 3-ft. to 6-ft. below the mudline and bored through an existing U.S. Army Corps of Engineers spoil disposal area. All is more clearly depicted in the attached permit drawings.

The Galveston Bay Tracts traversed include the following:

State Tract 126 SW,

State Tract 126 NE,

State Tract 127 NE.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Attachments

cc: Ms. Andreana Madar, Linc Energy Operations, Inc.

T:\2014\2146449\ENVIRONMENTAL\GLO Cover Letter_Proposed Flowline_126 to 127 Facilities.docx

56-2014-00966

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

OMB APPROVAL NO. 0710-0003 EXPIRES: 28 FEBRUARY 2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

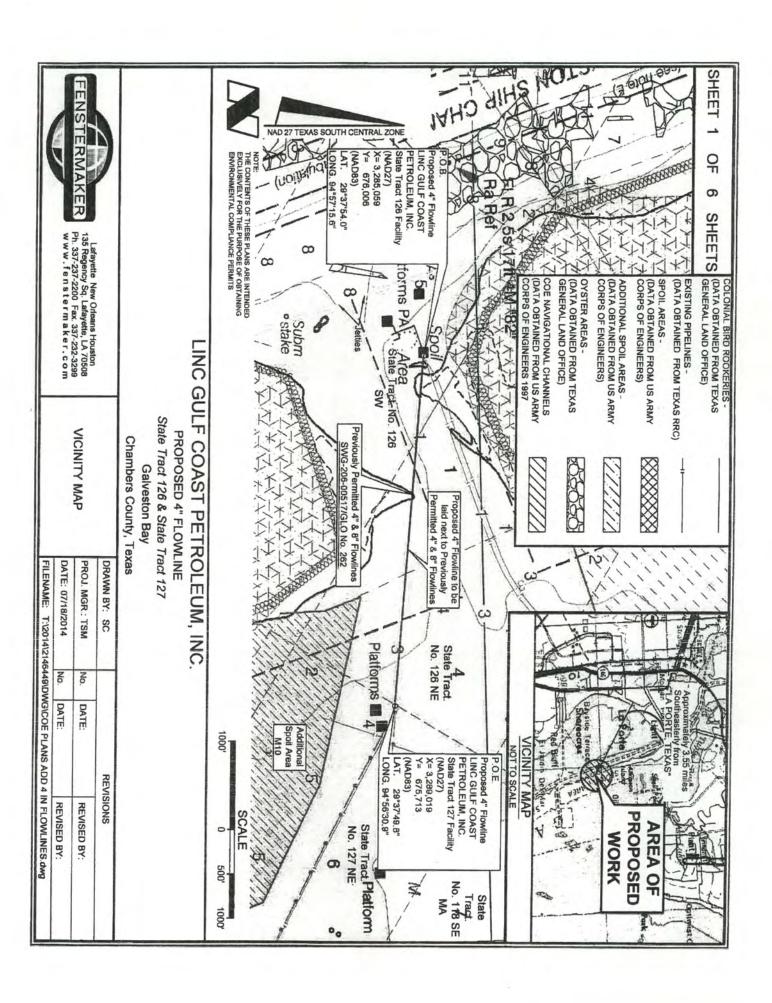
Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, slate, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

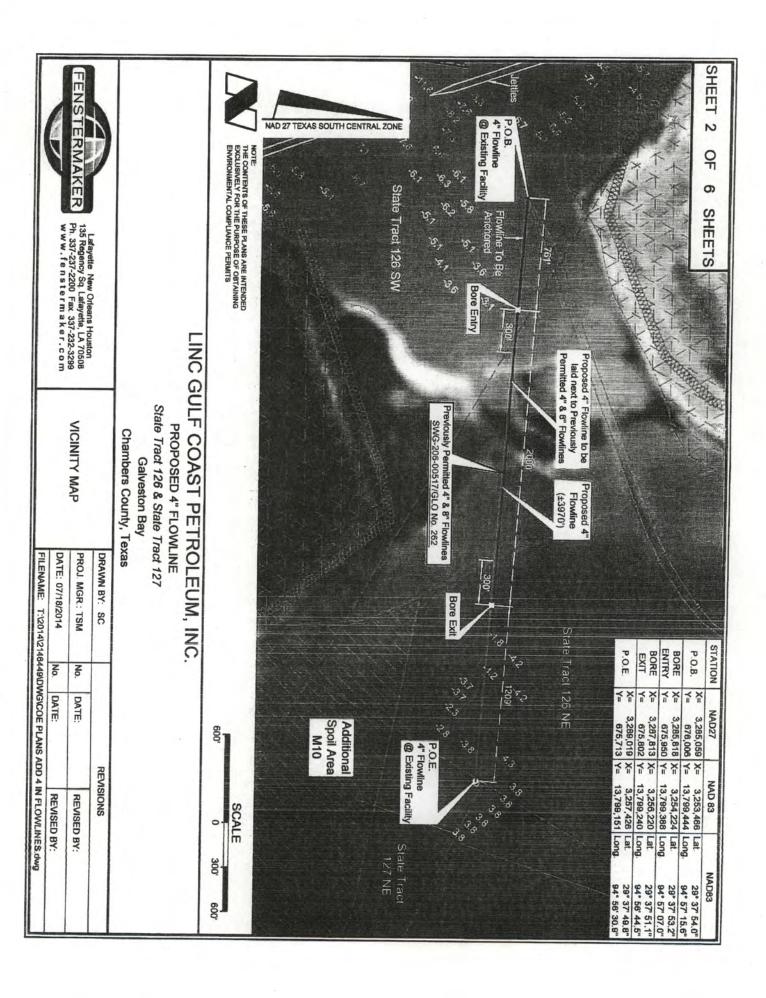
	(ITEMS 1 THRU 4 TO	BE FILLED BY THE COR	RPS)	
1. APPLICATION NO. 5W6-2014-00966	2. FIELD OFFICE CODE	3. DATE RECEIVED	4. D	ATE APPLICATION COMPLETE
	(ITEMS BELOW TO E	BE FILLED BY APPLICA	NT) ·	
5. APPLICANT'S NAME		8. AUTHORIZED AG	ENT'S NAME AND TO	ITLE (agent is not required)
First - Andreana Middle -	Last - Madar	First - Chad	Middle -	Last - Soileau
Company - Linc Gulf Coast Petrole	eum, Inc.	Company - Fensterr	maker	
E-mail Address - andreana.madar@li	ncenergy.com	E-mail Address - cha		om
6. APPLICANT'S ADDRESS:		9. AGENT'S ADDRES		VIII
Address- 1000 Louisiana St., Suite	1500	Address- 5005 Rive		0
City - Houston State - TX	Zip - 77002 Country - USA		State - TX	Zip - 77056 Country - USA
7. APPLICANT'S PHONE NOs. WARE	A CODE	10. AGENTS PHONE	NOs. w/AREA CODE	
a. Residence b. Business	c. Fax	a. Residence	b. Business	c. Fax
713/580-660	713/580-6650		713/840-9995	713/840-9997
	STATEMENT O	FAUTHORIZATION		
I hereby authorize, Fenster supplemental information in support of the	to act in my behalf a spermit application. SIGNATURE OF APPLI	7/	sing of this application 18/2014 DATE	n and to furnish, upon request,
	NAME, LOCATION, AND DESCR	IPTION OF PROJECT OF	RACTIVITY	
2. PROJECT NAME OR TITLE (see instruction) Proposed 4" Flowline from the State	structions)			
3. NAME OF WATERBODY, IF KNOW!	N (if applicable)	14. PROJECT STREET	T ADDRESS (if applic	able)
alveston Bay		Address N/A	The state of the s	n-176
5. LOCATION OF PROJECT atitude: •N 29° 37' 54.0" (POB)	ongitude: •W 94° 57' 15.6" (POB)	City -	State-	Zip-
3. OTHER LOCATION DESCRIPTIONS				
ate Tax Parcel ID	Municipality Atl	cinson Island		
ection - Towns	hip -	Range -		

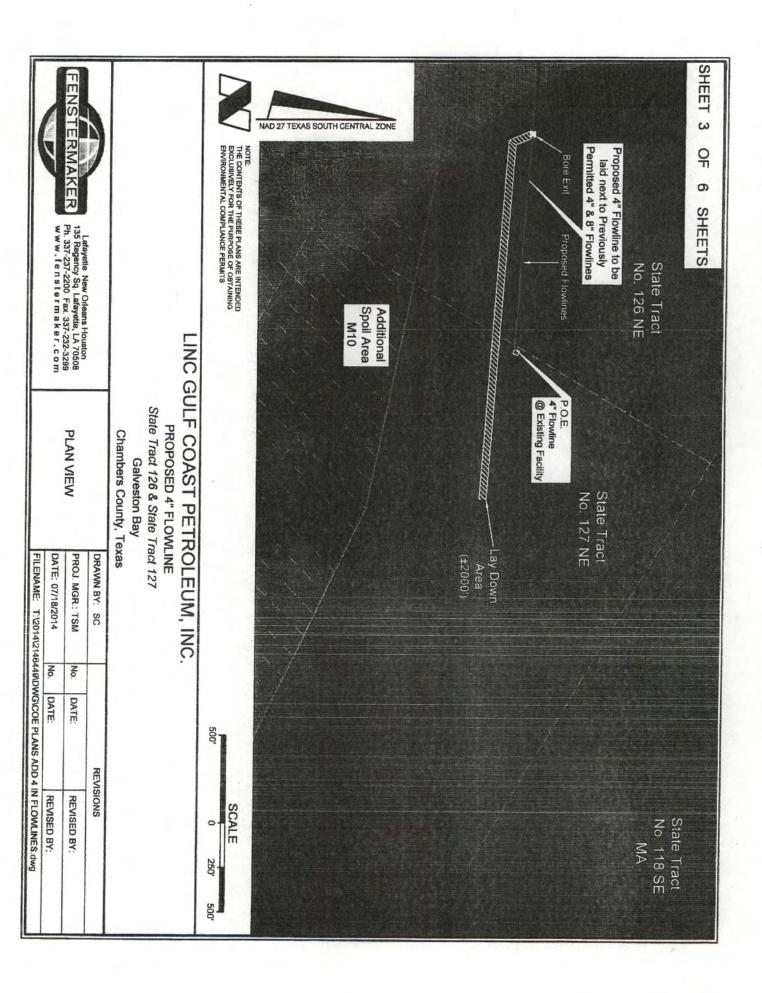
SWG-2014-00964

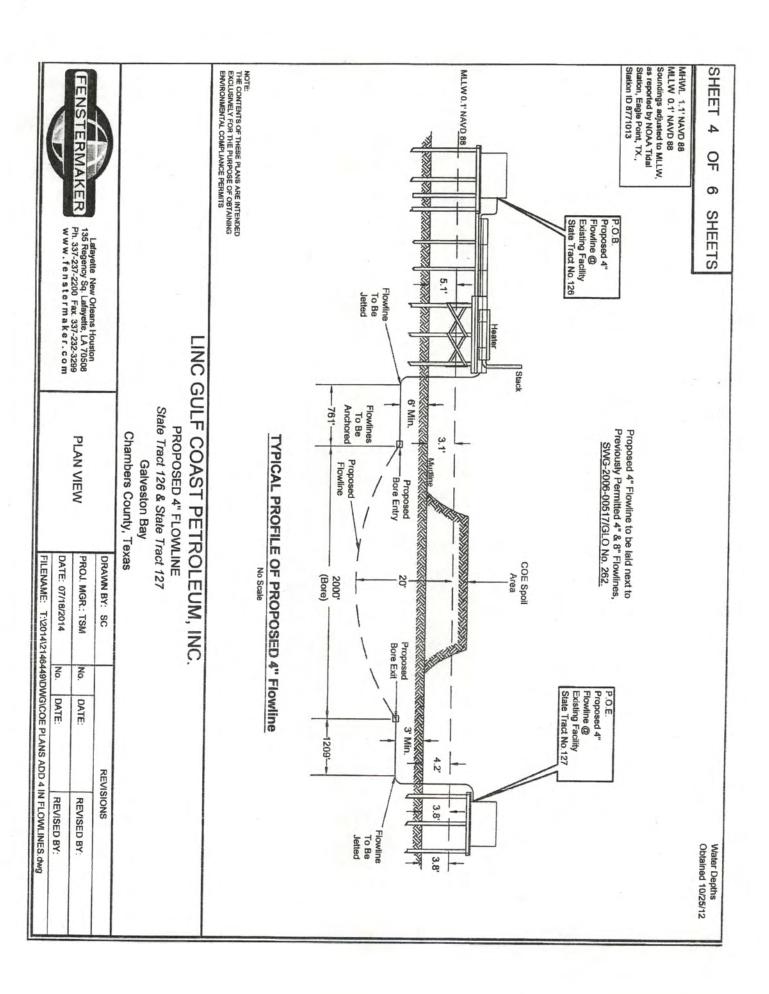
17. DIRECTIONS TO THE SITE Approximately 3.55 miles southeasterl	y of La Porte, Texas.	
Tract 127 NE, Galveston Bay. The proto a proposed bore entry, located 300-fmudline at the bore exit, located 300-ft 1,400-ft bored approximately 20-ft beloanchored from the Point-of-Beginning flowline will be laid out on floats near the state of the st	f a 4" flowline that begins at the Linc Gulf ,970-ft to its Point-of-Ending at the Linc Guposed flowline will be jetted to a minimum t west of a U.S. Army Corps of Engineers seast of the spoil disposal area, to the Point ow the mean low low water level at the spot to the bore entry with concrete weights to put the Point-of-Exit and destination of the flow	Coast Petroleum State Tract 126 Facility in State Tract ulf Coast Petroleum State Tract 127 Facility in State in of 6-ft below the mudline from the Point-of-Beginning spoil disposal area, and a minimum of 3-ft below the of-Ending. The bore length totals 2,000-ft, with a total of il disposal area crossing. The jetted flowline will be prevent gradual rising. During boring activities, the wine, to a length of approximately 2,000-ft. The & 8" flowlines (SWG-2006-00517/GLO No. 262).
19. Project Purpose (Describe the reason or	purpose of the project, see instructions)	
Installation of the proposed 4" flowline facility.	will be required for hydrocarbon transport	from the State Tract 126 facility to the State Tract 127
tuomiy.		
USE BLOC	CKS 20-23 IF DREDGED AND/OR FILL MATER	IAL IS TO BE DISCHARGED
A DO NO COLOR DE LA COLOR DE L		THE IS DE SIGNIFICADE
20. Reason(s) for Discharge Approximately 940 cubic yards of water	bottom material will be displaced by jetting	ng and boring activities to bury the 4" flowline.
	Jennie VIII de displaced dy Jennie	is and borning activities to bury the 4 Howline.
. Type(s) of Material Being Discharged and		
ype mount in Cubic Yards	Type Amount in Cubic Yards	Type Amount in Cubic Yards
40 yds3 - water bottom material	The same of the sa	Amount in Cubic Yards
. Surface Area in Acres of Wetlands or Othe	Matare Filled (see instructions)	
cres N/A	valers (med (see instructions)	
or .		
ear Feet		
Description of Avoidance Minimization and	10	
Description of Avoidance, Minimization, and oject is designed to qualify for General	Compensation (see instructions)	
great is assigned to quarry for General	eriait 3 W G-2006-00317.	
		1

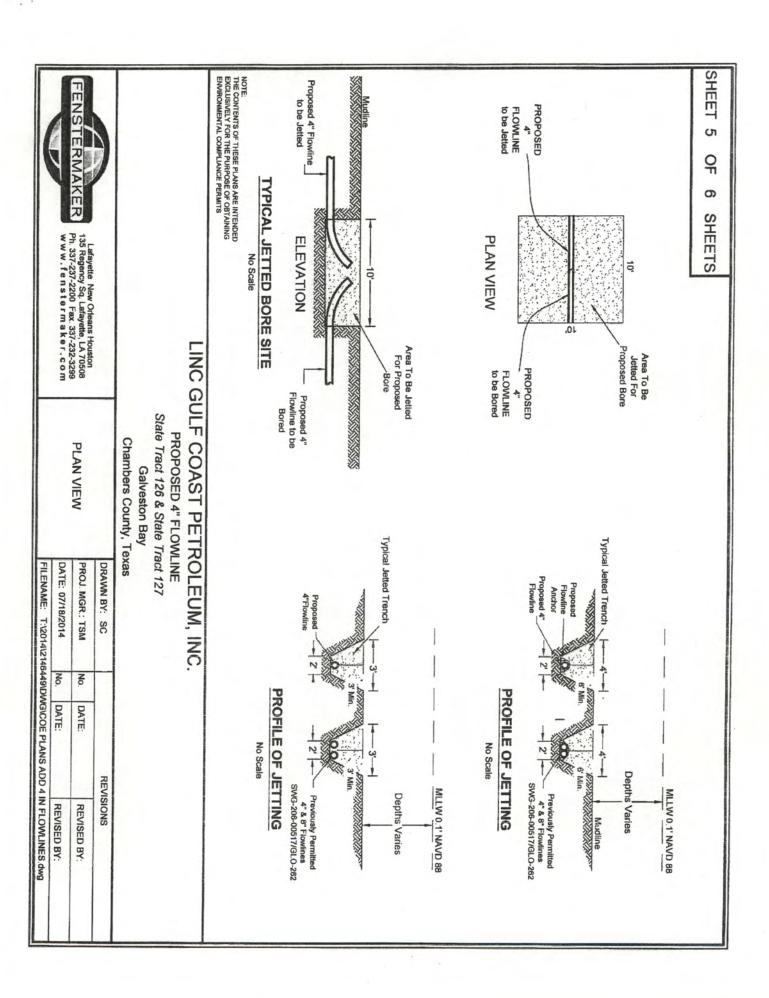
5. Addresses of Adjoining Property Owners	s, Lessees, Etc., Whose Property	Adjoins the Waterbody (If r	more than can be entered here, pleas	e attach a supplemental list
. Address-				
City -	State -	Zip -		
. Address-				
City -	State -	Zip -		
Address-				
City -	State -	Zip -		
Address-				
rity -	State -	Zip -		
Address-				
ity -	State -	Zip -		
List of Other Certificates or Approvals/Der		State, or Local Agencies f	for Work Described in This #	Application.
AGENCY TYPE APPROVA	AL* IDENTIFICATION NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
ould include but is not restricted to zoning.	building, and flood plain permits	-7		
Application is hereby made for permit or perplete and accurate. I further certify that I p	armits to authorize the work descr	ibed in this application. It	certify that this information in	n this application is
olicant.	7/18/2014	Alex	13	7/13/1
SIGNATURE OF APPLICANT	DATE	SIGNAT	TURE OF AGENT	DATE
Application must be signed by the per norized agent if the statement in block	rson who desires to undertake	the proposed activity ((applicant) or it may be si	gned by a duly







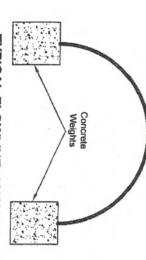




SHEET 6 OF 6 SHEETS

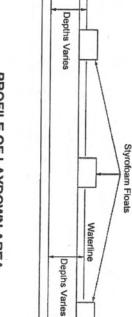
TOTAL JETTING REQUIRED FOR FLOWLINES AND BORE PITS.....

940 CUBIC YDS



TYPICAL FLOWLINE ANCHOR

No Scale



Proposed Backstring on Floats

PROFILE OF LAYDOWN AREA

No Scale

NOTE:
THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF DISTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED 4" FLOWLINE

State Tract 126 & State Tract 127
Galveston Bay

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com

PLAN VIEW

 DRAWN BY: SC
 REVISIONS

 PROJ. MGR: TSM
 No.
 DATE:
 REVISED BY:

 DATE: 07/18/2014
 No.
 DATE:
 REVISED BY:

 FILENAME: T:\2014\2146449\DWG\COE PLANS ADD 4 IN FLOWLINES.dwg
 REVISED BY:

DATE POSTED IN ORM: 24-Nov-14

ORM ACTION TRACKING SHEET (OATS)

APPLICATION NUMBER: GENERAL PER SWG-2014-00970 24152 = Old SWG-2006-005	
APPLICATION RECEIVED: 11-07-2014	APPLICATION COMPLETE: 11-07-2014
Applicant/Violator Name:	Agent/Contractor Name:
Linc Gulf Coast Petroleum, Inc - Applicant	Texas General Land Office
Address: 1000 Louisiana Street, Suite 150	Address: P.O. Box 12873
City, State, Zip Houston, Texas 77002	City, State, Zip Austin, Texas 78711-2873
Work Phone: 713-580-6600	Work Phone: 512-463-5001 800-998-4GLO
Home Phone:	Home Phone:
Terminal para para para para para para para pa	site information:

Waterway: Galveston Bay		County/City/State: Chambers County, Texas				
Area Office:	Authority:	X 10	404	10/404	9	103

DOA Permit No. SWG-2014-00970 (General Permit No. SWG-2006-00517) documents the proposed installation, operation, and maintenance of a drilling barge, production platform and/or caisson well protector, associated flow lines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 126, No 7 Well to be located on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas, approximately 3.6 miles southeasterly of La Porte, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-271 on September 10, 2014.

PUB	LIC NOTICE/	COORDINAT	ION LETTER	INFORMATION:				
Send Notice To:	Zone:	1	2	3	4	5		
Mayor/City Manage	r:		Postmaster:					
U.S. Park Service			County Judge:					
Adjacent Property	Owners:		Navigatio	n District:				

PUBLIC N	OTICE/CO	ORDI NAT	ION LETT	ER INFORMAT	CONT	CINUED)):	
Issued:							30 D	ays
Extended:							15 D	ays
Ended:								
and		FINAL A	CTION I	NFORMATION:				
EA/SOF/404(B) (1)):		D	raft Permit	Forwarde	ed:		
Application Denie	ed:			ermit Issue ffice on Se				
Permit Expiration	n Date:		F	ee: 0				
Application With	drawn:	7	M	Mitigation: Yes			х	No
Type of Action:	IP	LP	X GP	NW	Mod		Trans	fer
	X Des	sk Juris	F	Field Juris No Permit Required			red	
ananananananananananananananananananan	UNAU	THORIZE	D ACTIVI	TY RESOLUTI	ions:		HANALANAN MANALANANANANANANANANANANANANANANANANANA	
After-the-Fact Is	ssued:	V	iolation (Restored:	Li	tigati	on:	
After-the-Fact Pe	enalty:		C	ase Closed:				
ananananananananananananananananananan		NON - COME	PLIANCE :	RESOLUTIONS	•		KARALAKAKA (ARALAKA)	H
Mod: Vol. Re	st.:	Lit:	igation:	Pena	lty:	Mino	or:	
401 Cert.: CZM:					Railroad	Cert:		
Related Action II	D's:							

JURISDICTIONAL DETERMINATION

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-RD-E

FILE NUMBER: SWG-2014-00970

1	PD	0	IL	CT	T	OC	AT	CIC	IN	IN	FOR	MA	TION:	
	PК	•	JE				<i>-</i>		717	11.	\mathbf{r}	IVE	VIIO II.	

State:

Texas

County:

Chambers Center coordinates of site (latitude/longitude):

29.63022222; -94.95583333 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay Name of watershed: North Galveston Bay

JURISDICTIONAL DETERMINATION

Completed: Desktop determination

Site visit(s)

Date: 11-24-2014

Date(s):

Jurisdictional Determination (JD):

Preliminary JD - Based on available information, \(\square there appear to be \) (or) \(\square there appear to be no "waters of the
United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
(Reference 33 CFR part 331).

Approved JD – An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area.

Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands¹.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes.

(ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.

(5) The presence of a tributary to a water identified in (1) – (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00970

□ clear, natural line impressed on the bank □ clear,	Tide Line indicated by: bil or scum line along shore objects fine shell or debris deposits (foreshore) bhysical markings/characteristics bidal gages bother:
Mean High Water Mark indicated by: ☐ survey to available datum; ☐ physical markings; ☐ vegetation line.	nes/changes in vegetation types.
Wetland boundaries, as shown on the attached wetland delineation ma	p and/or in a delineation report prepared by:
The reviewed area consists entirely of uplands. Unable to confirm the presence of waters in 33 CFR part 328(a)(1, 2, c). Headquarters declined to approve jurisdiction on the basis of 33 CFR part 328(a)(1, 2, c). The Corps has made a case-specific determination that the following would be united States: Waste treatment systems, including treatment ponds or lagoons. Artificially irrigated areas, which would revert to upland if the Artificial lakes and ponds created by excavating and/or diking retain water and which are used exclusively for such purposes rice growing. Artificial reflecting or swimming pools or other small ornamen by excavating and/or diking dry land to retain water for primar Water-filled depressions created in dry land incidental to const the purpose of obtaining fill, sand, or gravel unless and until the abandoned and the resulting body of water meets the definition 328.3(a). Isolated, intrastate wetland with no nexus to interstate comment. Prior converted cropland, as determined by the Natural Resource.	part 328.3(a)(3). vaters present on the site are not Waters of the s, pursuant to 33 CFR part 328.3. irrigation ceased. dry land to collect and as stock watering, irrigation, settling basins, or atal bodies of water created ily aesthetic reasons. ruction activity and pits excavated in dry land for the construction or excavation operation is a of waters of the United States found at 33 CFR tee.
 Non-tidal drainage or irrigation ditches excavated on dry land. Other (explain): 	
REVIEWED FOR JURSIDICTIONAL DETERMINATION (mark Maps, plans, plots or plat submitted by or on behalf of the applicant. Data sheets prepared/submitted by or on behalf of the applicant. This office concurs with the delineation report, dated , prepared by the Corps. Corps' navigable waters' studies: U.S. Geological Survey Hydrologic Atlas: U.S. Geological Survey 7.5 Minute Topographic maps: U.S. Geological Survey 7.5 Minute Historic quadrangles: U.S. Geological Survey 15 Minute Historic quadrangles: U.S. Autural Resources Conservation Service Soil Survey: National wetlands inventory maps: State/Local wetland inventory maps: FEMA/FIRM maps (Map Name & Date): 100-year Floodplain Elevation is: (NGVD) Aerial Photographs (Name & Date): Other photographs (Date): Advanced Identification Wetland maps: Site visit/determination conducted on: Applicable/supporting case law: Other information (please specify): Galveston Bay is a Traditional Nav	ared by (company): , prepared by (company):

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

September 10, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE: CE General Permit SWG-2006-00517/GLO-271

Linc Gulf Coast Petroleum, Inc. State Tract 126, No. 7 Well State Lease M-74324

State Tract 126 SW/2, Galveston Bay

Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 126, No. 7 Well to be located on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely,

J. Daryl Morgan, CPL

Energy Resources Division

(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

P.O. Box 12873 • Austin, Texas 78711-2873 512.463.5001 • 800.998.4GLO

glo.texas.gov

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is <u>409-766-3815</u>. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."



August 29, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, Texas 78701-1495

RE: New Permit Application
Linc Gulf Coast Petroleum, Inc.
Proposed Structures and Flowlines
State Tract 126 No. 7 Well
Galveston Bay Tract No. 126 SW
Chambers County, Texas

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345], a proposed schedule for rig placement, estimated time for construction of permanent structures/rig removal and plan drawings for the above referenced activity. The project is designed to qualify for Regional General Permit SWG 2006-00517. The activity will consist of placement of a drilling barge for oil/gas exploration and production, construction of a wellhead protector platform and installation of approximately 283-ft. of 2-6" flowlines from the wellhead in Galveston Bay Tract 126 SW to an existing production platform in Galveston Bay Tract 126 SW. The flowlines will be jetted a minimum of 3-ft. below the mud line. Linc will mobilize and demobilize marine transportation units during high tide to prevent any incidental water bottom impacts.

The schedule and timing for the drilling, testing, completion and installation of structures are as follows:

- Site preparation (install pilings for rig) 2-3 days
- Rig move, 3 5 days (depending on rig location)
- Anchor in location & rig up drill assembly, 1-2 days
- Drilling operations, 27 days
- Completion, 6-10 days
- Well testing, up to 14 days
- Install protector platform, 5 days
- Pipeline installation, 10-20 days
- Final hook up and production, 2 days

The well will be drilled using the Axxis Drilling "Integrity" rig. The specification sheet for the Integrity rig is attached. Other vessels involved are presented in **Table 1** on the ensuing page:

August 29, 2014 Mr. Daryl Morgan New Permit Application

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Cuttings	40	120	7	1 1/2
Barge	Cuttings	34	120	7	1 1/2
Barge	Deck	30	120	7	1 1/2

All vessels will access the drilling location along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

126 SW

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Environmental Specialist

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

T:\2014\2146944\ENVIRONMENTAL\GLO Cover Letter_ST 126 No. 7 Well.docx

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

Form Approved -OMB No. 0710-0003 Expires: 31-AUGUST-2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing Instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for falling to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

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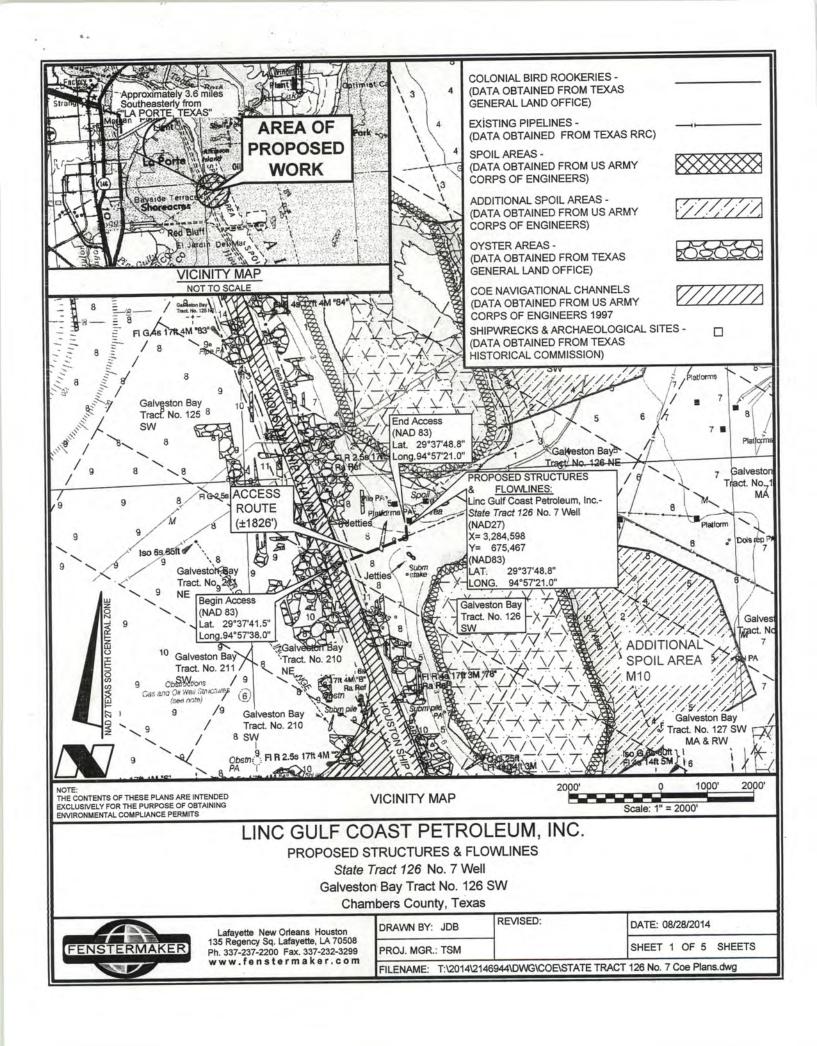
Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made avaitable as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

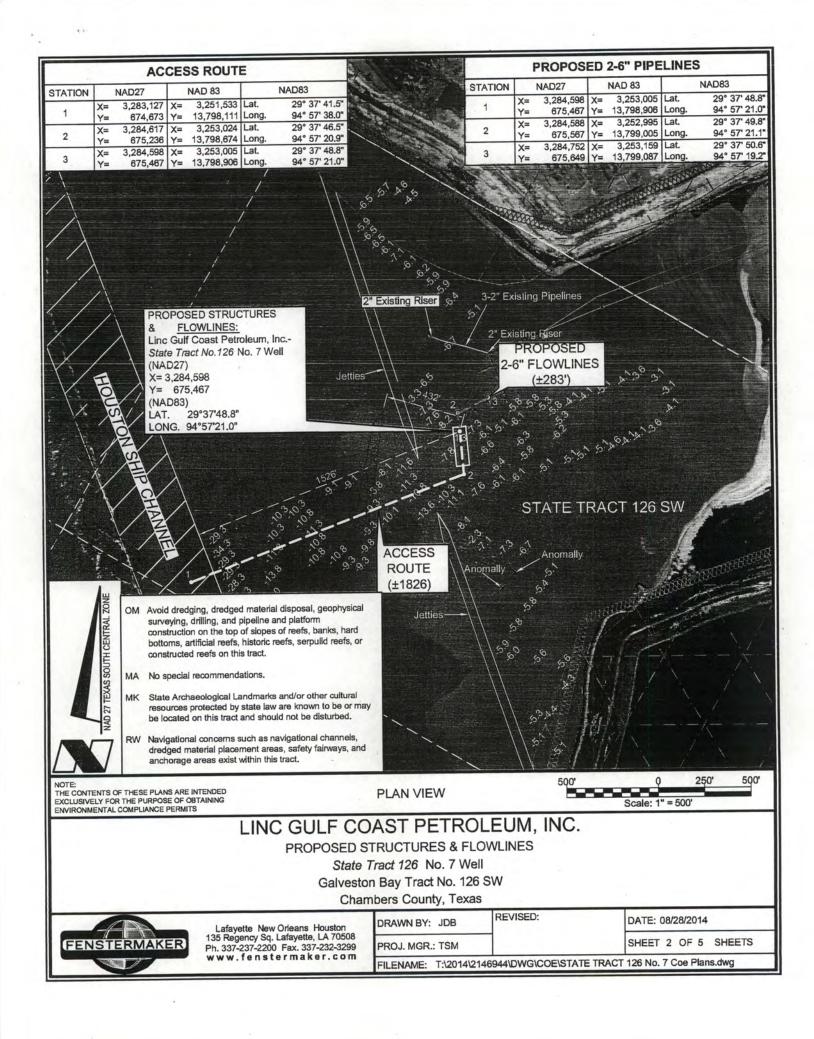
	(ITEMS 1 THRU 4 TO E	BE FILLED BY THE COR	PS)	
APPLICATION NO.	2. FIELD OFFICE CODE	3. DATE RECEIVED	4. DA	ATE APPLICATION COMPLETE
	(ITEMS BELOW TO B	E FILLED BY APPLICAL	VT)	,
5. APPLICANT'S NAME		8. AUTHORIZED AG	ENT'S NAME AND TI	TLE (agent is not required)
First - Andreana Middle	- Last - Madar	First - Chad	Middle -	Last - Soileau
Company - Linc Gulf Coast P	etroleum Inc	Company - Fenstern	naker	
	7			
E-mail Address - andreana.mad	ar@iincenergy.com	E-mail Address - chac		om
6. APPLICANT'S ADDRESS:		9. AGENT'S ADDRES	SS:	
Address- 1000 Louisiana St.,	Suite 1500	Address- 5005 Rive	rway Dr., Suite 300)
City - Houston State	e - TX Zip - 77002 Country - USA	City - Houston	State - TX	Zip - 77056 Country - USA
7. APPLICANT'S PHONE NOs.	MAREA CODE	10. AGENTS PHONE	NOs. w/AREA CODE	
a. Residence b. Bus	iness c Fax	a. Residence	b. Business	c. Fax
713/58	80-6600 713/580-6650		713/840-9995	713/840-9997
	STATEMENT OF	AUTHORIZATION		
I hereby authorize, F supplemental information in support	enstermaker to act in my behalf at rt of this permit application	0	ing of this application 129114 DATE	and to furnish, upon request,
-	NAME, LOCATION, AND DESCRI	PTION OF PROJECT OF	RACTIVITY	
2. PROJECT NAME OR TITLE (see instructions)			
Proposed structures and flowli	nes for the State Tract 126 No. 7 Well			
3. NAME OF WATERBODY, IF K	NOWN (If applicable)	14. PROJECT STREET	ADDRESS (if applica	able)
Galveston Bay (Atkinson Islan	d)	Address		
5. LOCATION OF PROJECT alltude: •N 29° 37' 48.8"	Longitude: •W 94° 57' 21.0"	City -	State-	Zip-
	TIONS, IF KNOWN (see instructions)			
tate Tax Parcel ID	Municipality Cha	ambers County		

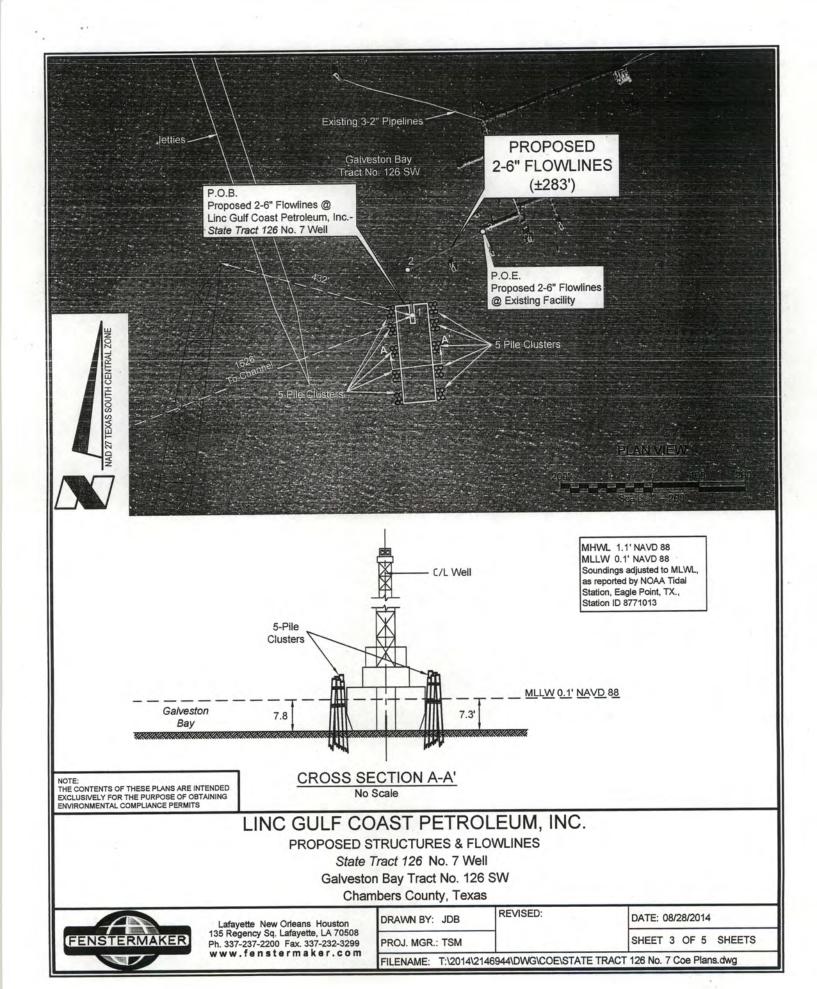
17. DIRECTIONS TO THE SITE Approximately 3.6 miles southeasterly	of la Dorie Tayas	
Approximately 3.0 miles southeastern,	Of La Pone, 1 GAGS.	
191		
- Carrier		
productive well, a wellhead and platfor jetting from the wellhead in Galveston The lines will be jetted a minimum of 3	f a drilling barge and 5-pile clusters for oil/gas rm will be installed. In addition, approximately Bay Tract No. 126 SW to an existing producti	y 283-ft. of flowline (2-6" lines) will be installed by tion facility within Galveston Bay Tract No. 126 SW. roleum, Inc. will mobilize and demobilize marine
		tion .
19. Project Purpose (Describe the reason or		
To drill for and produce hydrocarbons.	A STATE OF THE PARTY OF THE PAR	
USE BLO	OCKS 20-23 IF DREDGED AND/OR FILL MATERIAL	L IS TO BE DISCHARGED
	7.00	
 Reason(s) for Discharge Approximately 150 cubic yards of water production facility. 	r bottom material will be displaced by jetting t	to bury 2-6" lines from the well to an existing
21 Type(s) of Material Being Discharged and		Time
Type Amount in Cubic Yards	Type Amount in Cubic Yards	Type Amount in Cubic Yards
150 yds ³ - water bottom material		
22. Surface Area in Acres of Wetlands or Other	er Waters Filled (see Instructions)	
Acres N/A		
Of incar Feet		4
inear Feet		
23. Description of Avoidance, Minimization, an		
Project is designed to qualify for General	Permit SWG-2006-00517.	

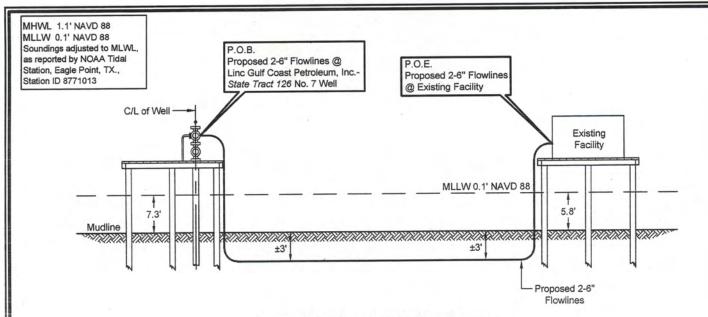
24 Is Any Portion	n of the Work Already Complete?	? Yes No IF YE	ES, DESCRIBE THE COMP	LETED WORK	
os Addresses of A	Adjoining Property Owners, Lesse	Con Etc Whose Propert	Adjoins the Walerbody (if	more than can be entered hare, pleas	en altach a supplemental fist)
	Jonney Cropory	168, 6104	/ rejoins		
a Address-					
. City -		State -	Zip -		
b Address-					
City -		State -	ZIp -		

c Address-					
City -		State -	Zip -		
d. Address-					
City -		State -	Zip ·		
e. Address-					
City -		State ·	Zıp ·		
	tificates or Approvals/Denials rec	ceived from other Federal			
AGENCY	TYPE APPROVAL*	NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
RRC	Permit to Drill		Pending		
				. ———	
MARIN 2011					
27. Application is here	s not restricted to zoning, building reby made for permit or permits to	to authorize the work desc	scribed in this application. I d	and that this information (in this application is
complete and accurate applicant.	e. I further certify that I possess	the authority to undertak	e the work described herein	n or am acting as the duly as	uthorized agent of the
4		91/24/2016	1 Cd	rul 73	8/29/14
	RE OF APPLICANT	DATE		TURE OF AGENT	DATE
	st be signed by the person whithe statement in block 11 has			applicant) or it may be si	igned by a duly
8 U.S.C. Section 10	001 provides that: Whoever, ally falsifies, conceals, or cover	in any manner within I	the jurisdiction of any de	partment or agency of th	e United States
raudulent statement	its or representations or make	es or uses any false wi	vriting or document knowl	ving same to contain any	false, fictitious or
audulent statemenr	its or entry, shall be fined not	more than \$10,000 or	/ imprisoned not more to	an five years or botn.	



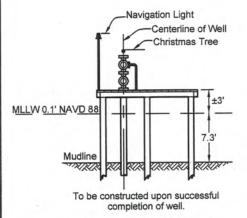






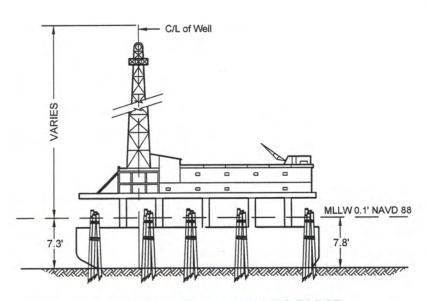
TYPICAL PROFILE OF FLOWLINES

No Scale



TYPICAL 10'x 20' WELL PROTECTOR PLATFORM

No Scale



ELEVATION OF TYPICAL DRILLING BARGE No Scale

THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 126 No. 7 Well

Galveston Bay Tract No. 126 SW

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: JDB

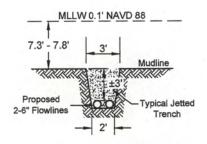
REVISED:

DATE: 08/28/2014

PROJ. MGR.: TSM

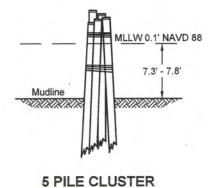
SHEET 4 OF 5 SHEETS

FILENAME: T:\2014\2146944\DWG\COE\STATE TRACT 126 No. 7 Coe Plans.dwg



PROFILE OF JETTING

No Scale



No Scale

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING **ENVIRONMENTAL COMPLIANCE PERMITS**

LINC GULF COAST PETROLEUM, INC.

PROPOSED STRUCTURES & FLOWLINES

State Tract 126 No. 7 Well Galveston Bay Tract No. 126 SW

Chambers County, Texas



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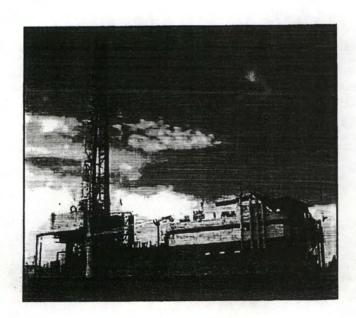
REVISED: DRAWN BY: JDB

DATE: 08/28/2014

SHEET 5 OF 5 SHEETS

PROJ. MGR.: TSM

FILENAME: T:\2014\2146944\DWG\COE\STATE TRACT 126 No. 7 Coe Plans.dwg





AXXIS DRILLING

Drilling Rig
"INTEGRITY"

CLASSIFICATION:

15,000' Barge Drilling Rig - Zero Discharge

KEY DIMENSIONS

Barge Length: 185'Barge Width: 54'

Barge Depth: 16'

Barge Draft:
 6.5' normal operating conditions (6' lightship)

RKB to Barge Deck 29.5' (25' Clear height under beam)

Drill Slot: 40'X10'
Working Depth: Up to 14 feet

PARTICULARS

· Fabricated by Regional Fabricators

· Hull built to the standards of the American Bureau of Shipping

Meets International SOLAS Regulations

· Meets Load Line International Convention

Meets International Prevention of Pollution Protocol, 1978

140 barrels

API Latest Recommended Practice

CAPACITIES

Process tank:

Accommodations: 40 man
Potable water: 895 barrels
Fuel Oil: 779 barrels
Pollution tank: 96 barrels
Liquid mud: 1509 barrels

Bulk tanks: 1640 cubic feet (2 tanks)

Drill Water 3629 barrels

EQUIPMENT SPECIFICATIONS cont'd

DRAWWORKS

- Oilwell 760E (2000 Input Horsepower)
- · Water cooled brake flanges
- Foster catheads
- · High Performance clutches
- · Complete lubrication system
- Driven by two (2)GE Model 752 1000 HP electric motors with blowers and lock outs
- Electric brake Model 7838
- · Driller's hand control and power transformer.
- · Crown block saver

TOP DRIVE SYSTEM

Canrig model 1050E rated at 500 tons

ROTARY DRIVE SYSTEM

- 27.5" Rotary Countershaft System
- · Complete with both permanent and ratchet type locking system

DERRICK AND TRAVELING EQUIPMENT

MAST

- 142'x21' base 800,000 lbs safe hook load rating
- Mast complete in all respects with catline, slinglines, adjustable shoes, handrails, safety platforms, counterweights, equalizing unit.
- 100 MPH wind rating BLOCK
- 500T rated at 500 tons
- Sheaves grooved for 1 1/4" line

CRANES

- 2 Each Nautilus 15 tons
- Independent power unit with 50' boom 360 Degree Rotation
- 360 degree rotation and reduced tailswing

MUD PUMPS (TWO)

- Triplex mud pumps rated at 1,600 HP (2,000 input HP)
- · Fully enclosed steel power end
- · Southwest Fluid ends
- Oil bath and positive flow lubrication
- External circulating lubrication system with AC motor, magnetic filter.
- Powered by GE 752 electric motors or equivalent
- 10HP motor blowers, lock-out switches and JB
- Manual reset relief valves, 1500 5,000 psi rating
- Discharge Strainers
- Two (2) Super-charged pumps 5 X 6 75 HP motors with mechanical seals and OSHA guards
- CE Pulsation Dampener (2) model PD55-5000 with 20-gallon surge capacity and 4" API gasket connection

EQUIPMENT SPECIFICATIONS cont'd

LIQUID MUD SYSTEM

- 5 Each Mud Tanks Including slugging pit 1181 BBLS
- Process tank 140 BBLS
- Two (2) Each Derrick 503 Flow line cleaners
 Variable speed drive with by-pass assembly and self-cleaning brush with explosion proof motors
- One (1) Derrick Flo-Line Cleaner Model 504 complete as Mud Cleaner
 - Two Dessander Cones 10"
 - 20 each Dessilter Cones 4"
 - Explosion proof vibrating motors and single side tensioning system
- · One Derrick Gumbo Buster
- One (1) Derrick Degasser horizontal with vacuum pump and motor starter.
- Mud tanks fitted with 20 HP Mud Agitators
- Mud System fitted with two (2) 6 x 8 centrifugal mixing pumps with OSHA guards, 100 HP explosion proof motors
- Three (3) 5x6 75HP operating pumps for Desander, Desilter and Degasser.

POWER GENERATION

- 4 Each Caterpillar Model 3512 engines 1125 HP each @1800RPM
- Prime transfer pumps
- Premium Instrumentation
- Complete with 1050 KW Generators x 1800 RPM x 1528 KVA
- 3 Phase 60 Hz x 600 VAC
- NREC Power System Instrument/Alarm/Power Panels

POWER MANAGEMENT

- Four (4) Bay IPS SCR System Model No.424600
- Four (4) Generator cubicles
- Four (4) SCR Cubicles
- Two (2) Transformers –600/480 and 600/220
- 600 Volt MCC panel
- Two (2) 7.5 ton Air Condition Units

RIG AIR SYSTEM

- 2 Each Quincy QSE 370 Air Compressors
- 1 Lister Cold Start

BLOW OUT PREVENTION SYSTEM

- One (1) Accumulator System as follows:
 - 16 each x 11gallon bladder type bottles
 - 3000 psi working system compliant with API (25% reserve)
- One Annular Preventer 5M working pressure with 10M flange bottom connection
- One Double Preventer 13 5/8 x 10M working pressure with 10M flange connections and 4 1/16 side outlets
- One Single Preventer 13 5/8 x 10M working pressure with 10M flange connections and 4 1/16" side connections
- · Rams fitted as 5" drill pipe and blind
- · BOPS are all H2S service
- Oilfield Valve choke manifold 3 1/16" X 10M working pressure
- Manifold equipped with operating panel for hydraulic choke (optional equipment).
- Rig fitted with 50 ton JD NEWHAUS BOP handling system

EQUIPMENT SPECIFICATIONS cont'd

AUXILLIARY EQUIPMENT

- One (1) Mathey Model RET Wireline Unit with 15 HP motor and 15,000 feet 0.092 wire.
- Two Trip Tanks fitted with 2 x 3 centrifugal pump 60 BBLS each, 120 BBLS total.
- Potable Water Pressure System designed for 70 gpm @ 60 psi with ASME Coded Tank, pressure switches, relief valves
- Three (3) Service pumps for Drill water and overboard water
- · One (1) Spin master Hydraulic pipe spinner with independent Hydraulic unit
- Two (2) Fuel transfer pumps Viking 3 HP
- One (1) Marine Sanitation Device for personnel on board Red Fox model RF 1500C.
- Rig fitted with (6) Ingersoll Rand pneumatic winches in various locations.
- 15,000 feet of 5" 19.50# G-105 drill pipe, 6 5/8 OD, NC 50 Conn
- Heviwate Drill Pipe 15 each 5" 49#/ft Drilco style NC 50 Conn
- Drill collars 15 each x 6 ¾" x 2 13/16" ID x spiral x NC 50 Conn
- Drill collars 10 each x 8" x 2 13/16" ID x spiral x 6 5/8 Reg Conn

ACCOMODATION

- · Rig is fitted with accommodation module for 40 Men
- · Fully air conditioned
- · Private accommodation for Company Representative and Toolpusher
- Accommodation provides Media Room with large screen satellite TV.

DATE POSTED IN ORM: 24-Nov-14

ORM ACTION TRACKING SHEET (OATS)

APPLICATION NUMBER: SWG-2014-00971	GENERAL PERMIT NU 24152 = Old GP Nu SWG-2006-00517 = N	umber Lavonne Collins			
APPLICATION RECEIVED	0: 11-07-2014	APPLICATION COMPLETE: 11-07-2014			
Applicant/Violator N Linc Gulf Coast Petr Applicant		Agent/Contractor Name: Texas General Land Office			
Address: 1000 Louisiana Stree	et, Suite 1500	Address: P.O. Box 12873			
City, State, Zip Houston, Texas 7700	2	City, State, Zip Austin, Texas 78711-2873			
Work Phone: 713-580-6600		Work Phone: 512-463-5001 800-998-4GLO			
Home Phone:		Home Phone:			
	WORK SITE I	NFORMATION:			
Waterway: Galveston Bay		County/City/State: Chambers County, Texas			

DOA Permit No. SWG-2014-00971 (General Permit No. SWG-2006-00517) documents the proposed installation, operation, and maintenance of a drilling barge, production platform and/or caisson well protector, associated flow lines and appurtenant structures (Saltwater Storage Platform) on State Lease M-19819 covering State Tract 118, Galveston Bay, Chambers County, Texas, approximately 7.1 miles southeasterly of La Porte, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-272 on September 26, 2014.

X 10

404

10/404

9

103

Authority:

Area Office:

NOA

PUB	BLIC NOTICE	COORDINATIO	N LETTER IN	FORMATION:			
Send Notice To:	Zone:	1	2	3	4	5	
Mayor/City Manager:			Postmaster:				
U.S. Park Service:			County Judge:				
Adjacent Property Owners:			vigation Di	strict:			

PUBLIC N	OTICE/CO	ORDINAT	ION LETT	ER IN	FORMAT	CON (COL	TINUEL):	
Issued:								30 D	ays
Extended:								15 D	ays
Ended:									
A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1		FINAL A	ACTION I	NFORMA	ATION:	nenenenenenenenen		HENENENENENENENENE	
EA/SOF/404(B) (1)):		D	raft	Permit	Forward	led:		
Application Denie	ed:					d: Texas			
Permit Expiration	n Date:				0				
Application With	drawn:		M	litiga	tion:		Yes	Х	No
Type of Action:	IP	LP	X GP		NW	Mod		Trans	fer
	X Des	sk Juris	I	Field	Juris	N	o Perm	it Requi	red
annen auran an a	UNAU	THORIZE	D ACTIVI	TY RE	SOLUTI	cons:			
After-the-Fact Is	ssued:	V	iolation	n Rest	ored:	L	itigat	ion:	
After-the-Fact Pe	enalty:		С	Case Closed:					
	1	NON-COMI	PLIANCE	RESOLU	JTIONS	:			
Mod: Vol. Re	est.:	Lit	igation:		Pena	lty:	Mir	nor:	
401 Cert.:		CZM:				Railroa	d Cert		

JURISDICTIONAL DETERMINATION

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-RD-E

FILE NUMBER: SWG-2014-00971

PROJECT LOCATION INFORMATION:

State:

Texas

County:

Chambers Center coordinates of site (latitude/longitude):

29.6321305598182; -94.9442267990022 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay Name of watershed: North Galveston Bay

JURISDICTIONAL DETERMINATION

Completed: Desktop determination

Site visit(s)

Date: 11-24-2014

Date(s):

Jurisdictional Determination (JD):

Preliminary JD - Based on available information, there appear to be (or) there appear to be no "waters of the
United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
(Reference 33 CFR part 331).

Approved JD – An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

☑ There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

Matter There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area.

Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

A. Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

B. Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

\boxtimes	(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in
	interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands¹.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes.

(ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.

(5) The presence of a tributary to a water identified in (1) - (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00971

İ		Extent of Jurisdiction: (Reference: 33 CFR parts 328 and 329) Inary High Water Mark indicated by: clear, natural line impressed on the bank the presence of litter and debris changes in the character of soil destruction of terrestrial vegetation shelving other:	Tide Line indicated by: oil or scum line along shore objects fine shell or debris deposits (foreshore) physical markings/characteristics tidal gages other:
1		n High Water Mark indicated by: urvey to available datum; physical markings; vegetation	lines/changes in vegetation types.
	■ Wetl	land boundaries, as shown on the attached wetland delineation m	nap and/or in a delineation report prepared by:
	The r Unab Head The	r Not Asserting Jurisdiction: reviewed area consists entirely of uplands. ble to confirm the presence of waters in 33 CFR part 328(a)(1, 2, 2) dquarters declined to approve jurisdiction on the basis of 33 CFR Corps has made a case-specific determination that the following ed States: Waste treatment systems, including treatment ponds or lagoo Artificially irrigated areas, which would revert to upland if th Artificial lakes and ponds created by excavating and/or diking retain water and which are used exclusively for such purpose rice growing. Artificial reflecting or swimming pools or other small orname by excavating and/or diking dry land to retain water for prima Water-filled depressions created in dry land incidental to con the purpose of obtaining fill, sand, or gravel unless and until ta bandoned and the resulting body of water meets the definitio 328.3(a). Isolated, intrastate wetland with no nexus to interstate comme Prior converted cropland, as determined by the Natural Resou	a part 328.3(a)(3). waters present on the site are not Waters of the ns, pursuant to 33 CFR part 328.3. e irrigation ceased. g dry land to collect and s as stock watering, irrigation, settling basins, or ental bodies of water created arily aesthetic reasons. struction activity and pits excavated in dry land for the construction or excavation operation is on of waters of the United States found at 33 CFR erce.
		Non-tidal drainage or irrigation ditches excavated on dry land Other (explain):	
	Maps Data Data Corp U.S. U.S. U.S. U.S. V.S. Aeria Other Adva Site v Applii	This office does not concur with the delineation report, dated sheets prepared by the Corps. ss' navigable waters' studies: Geological Survey Hydrologic Atlas: Geological Survey 7.5 Minute Topographic maps: Geological Survey 15 Minute Historic quadrangles: Geological Survey 15 Minute Historic quadrangles: A Natural Resources Conservation Service Soil Survey: and wetlands inventory maps: //Local wetland inventory maps: //Local wetland inventory maps: //Local wetland inventory maps: //Local wetland inventory maps: //Local wetland inventory maps: //Local wetland inventory maps: //Local wetland inventory maps: //Local wetland inventory maps: //Local wetland inventory maps: //Local wetland inventory maps: //Local wetland inventory maps: //Local wetland inventory maps: //Local wetland maps (NGVD) //Local wetland maps: //Local wetl	pared by (company): , prepared by (company):
D		r information (please specify): Galveston Bay is a Traditional Na	avigable Water at this Reach

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



SWG-2014-00971 GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

September 26, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE:

CE General Permit SWG-2006-00517/GLO-272

Linc Gulf Coast Petroleum, Inc.

State Tract 118, No. 195 Well, saltwater storage platform

State Lease M-19819

State Tract 118, Galveston Bay

Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate, and maintain a saltwater storage platform and associated flowlines and appurtenant structures on State Lease M-19819 covering State Tract 118, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely,

(J. Dary) Morgan, CPL

Energy Resources Division

(512) 305-9106



September 15, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, Texas 78701-1495

RE: New Permit Application
Linc Gulf Coast Petroleum, Inc.

PROPOSED FLOWLINES & STRUCTURES
TO SERVE THE STATE TRACT 118 No. 195 WELL
GALVESTON BAY TRACT No. 118 SE
CHAMBERS COUNTY, TEXAS

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345] and plan drawings for the above referenced activity. Estimated time for installation of flowlines and structures in addition to vessel specifications are located below. The project is designed to qualify for Regional General Permit SWG 2006-00517.

The activity involves the installation of a 45-ft. by 45-ft. platform that will contain three 400-bbl saltwater tanks and a salt water pump. The platform will also have a 10-ft. by 10-ft. proposed boat dock for platform access. In addition, approximately 50-ft. of flowline (2-4" lines) will be installed by jetting from the proposed platform in Galveston Bay Tract No. 118 SE to the existing State Tract 118 No. 195 Well (SWG-2006-00517/GLO-249) located within Galveston Bay Tract No. 118 SE. The lines will be jetted a minimum of 3-ft. below the mud line. Linc Gulf Coast Petroleum, Inc. will mobilize and demobilize marine transportation units during high tide to prevent any incidental water bottom impacts.

The schedule and timing for the installation of flowlines and structures are as follows:

- Vessel mobilization, 2 3 days
- Install proposed 45' x 45' platform, 5 days
- Install proposed boat dock, 2 3 days
- Install three 400-bbl saltwater tanks and pump, 5 8 days
- Pipeline installation, 10-15 days
- Final hook up for storage and injection, 2 days

September 15, 2014 Mr. Daryl Morgan New Permit Application

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Construction	40	120	7	1 1/2
Barge	Materials	30	120	7	1 1/2

All vessels will access the proposed platform along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

- 219 NE & SW,
- 207 NE & SW,
- 129 NE & SW,
- 116 SW,
- 117 NE & SW,
- 118 NE & SE.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Environmental Specialist

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

T:\2014\2147068\ENVIRONMENTAL\GLO Cover Letter.docx

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

Form Approved -OMB No. 0710-0003 Expires: 31-AUGUST-2013

Public reporting for this collection of information is estimated to average 11 hours per response, Including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

		(ITEMS 1 THRU 4 TO BE	FILLED BY THE COR	tPS)			
APPLICATION NO. 2. FIELD OFFICE CODE		LD OFFICE CODE	3. DATE RECEIVED		4. DATE APPLICATION COMPLETE		
		(ITEMS BELOW TO BE	FILLED BY APPLICA	(TN			
5. APPLICANT'S N	AME		8. AUTHORIZED AG	ENT'S NAME AND	O TITLE (agent is not required)		
First - Andreana	Middle -	Last - Madar	First - Chad Middle - Last - Soileau				
	Nelf Coast Patroloum I		Company - Fenstermaker				
	Gulf Coast Petroleum, In						
E-mail Address - an	dreana.madar@lincener	rgy.com	E-mail Address - cha	ds@fenstermake	er.com		
6. APPLICANT'S AI	DDRESS:		9. AGENT'S ADDRES	SS:			
Address- 1000 Lo	ouisiana St., Suite 1500		Address- 5005 Rive	erway Dr., Suite	300		
City - Houston	State - TX	Zip - 77002 Country - USA					
7. APPLICANT'S PI	HONE NOs. WAREA COD	E	10. AGENTS PHONE	NOs. WAREA CO	DDE		
a. Residence	b. Business	c. Fax	a. Residence	b. Business	c. Fax		
	713/580-6600	713/580-6650		713/840-999			
		STATEMENT OF	AUTHORIZATION				
 I hereby authoriz supplemental informa 	ze, Fenstermaker, ation in support of this perm		9,	DATE	ation and to furnish, upon request,		
	NA	ME, LOCATION, AND DESCRIP	TION OF PROJECT O	R ACTIVITY			
	E OR TITLE (see instruction	THE PERSON OF THE COMMUNICATION		OR ACTIVITY			
Proposed flowlines	E OR TITLE (see instruction	ons) e the State Tract 118 No. 195			policable)		
Proposed flowlines	E OR TITLE (see instructions and structures to serve	ons) e the State Tract 118 No. 195	5 Well		oplicable)		
Proposed flowlines	E OR TITLE (see instructions and structures to serve ERBODY, IF KNOWN (if approved)	ons) e the State Tract 118 No. 195 pplicable)	5 Well 14. PROJECT STREE				
Proposed flowlines 13. NAME OF WATE Galveston Bay 15. LOCATION OF P Latitude: •N 29° 37' 5	E OR TITLE (see instructions and structures to serve ERBODY, IF KNOWN (if approved)	ons) e the State Tract 118 No. 195 pplicable) de: •W 94° 56' 06.0"	5 Well 14. PROJECT STREE Address	ET ADDRESS (if ap			
Proposed flowlines 13. NAME OF WATE Galveston Bay 15. LOCATION OF P Latitude: •N 29° 37' 5	E OR TITLE (see instructions and structures to serve ERBODY, IF KNOWN (if approximately property) PROJECT 55.2" Longitud	ons) e the State Tract 118 No. 195 pplicable) de: •W 94° 56' 06.0"	5 Well 14. PROJECT STREE Address City -	ET ADDRESS (if ap			

17. DIRECTIONS TO THE SITE	off a Porte Tayor	
Approximately 7.1 miles southeasterly	of La Pone, Texas.	
*		
platform will also have a 10' by 10' pro installed by jetting from the proposed (SWG-2006-00517/GLO-249) located	of a 45' by 45' platform that will contain the oposed boat dock for platform access. In platform in Galveston Bay Tract No. 118 within Galveston Bay Tract No. 118 SE	hree 400-bbl saltwater tanks and a salt water pump. The addition, approximately 50' of flowline (2-4" lines) will be 8 SE to the existing State Tract 118 No. 195 Well 5. The lines will be jetted a minimum of 3-ft. below the mud apportation units during high tide to prevent any incidental
19. Project Purpose (Describe the reason of To install a platform for storage of pro	or purpose of the project, see instructions) duced saltwater for injection into the Sta	te Tract 195 Well.
USE BLO	OCKS 20-23 IF DREDGED AND/OR FILL MA	TERIAL IN TO BE DISCUADED
002 022	CR3 20-23 IF DREDGED AND/OR FILE HA	TERIAL IS TO BE DISCHARGED
 Reason(s) for Discharge Approximately 16 cubic yards of water State Tract 118 No. 195 Well. 	bottom material will be displaced by jet	tting to bury 2-4" lines from the proposed platform to the
•		
21. Type(s) of Material Being Discharged an		- L
Type Amount in Cubic Yards	Type Amount in Cubic Yards	Type Amount in Cubic Yards
16 yds³ - water bottom material		
	han William Filled (and instructions)	
 Surface Area in Acres of Wetlands or Ot Acres N/A 	ner Waters Filled (see Instructions)	
or .		
inear Feet		
23. Description of Avoidance, Minimization,	and Compensation (see instructions)	
Project is designed to qualify for General	그 없이 많은 그리지 않아니면 화장에 가득하지 않아 하나를 하지 않아 보다. 비를 보고 있다.	
region is designed to quanty for deficien		

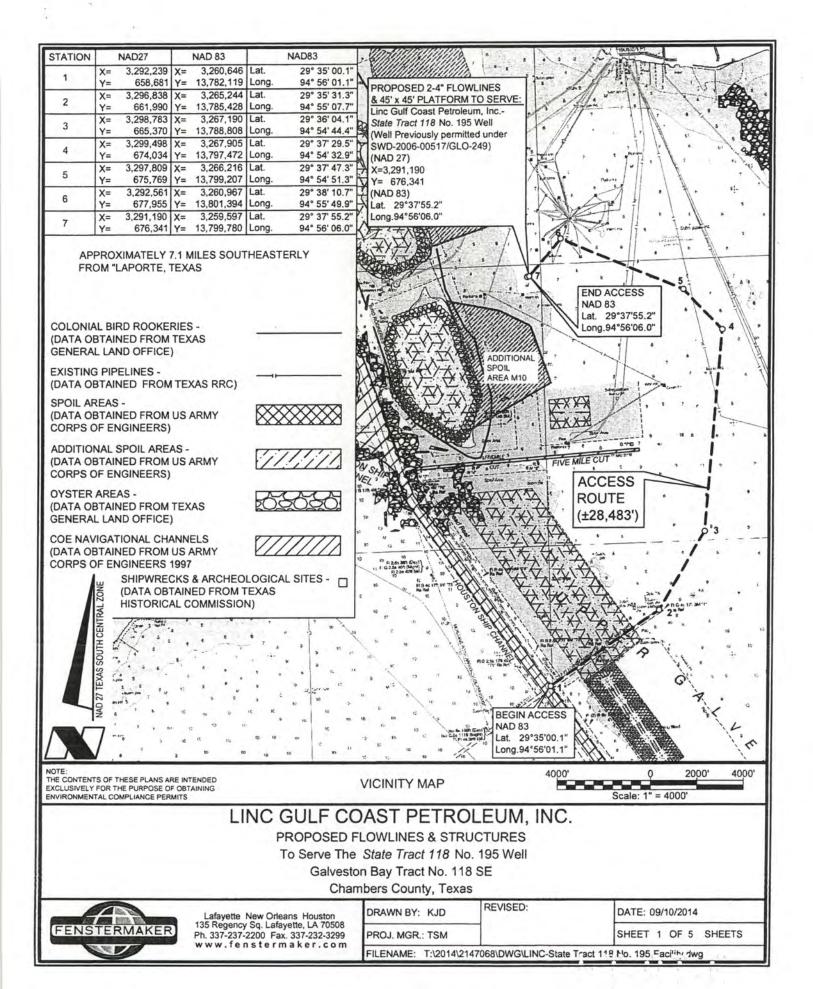
ENG FORM 4345, JUL 2013 Page 2 of 3

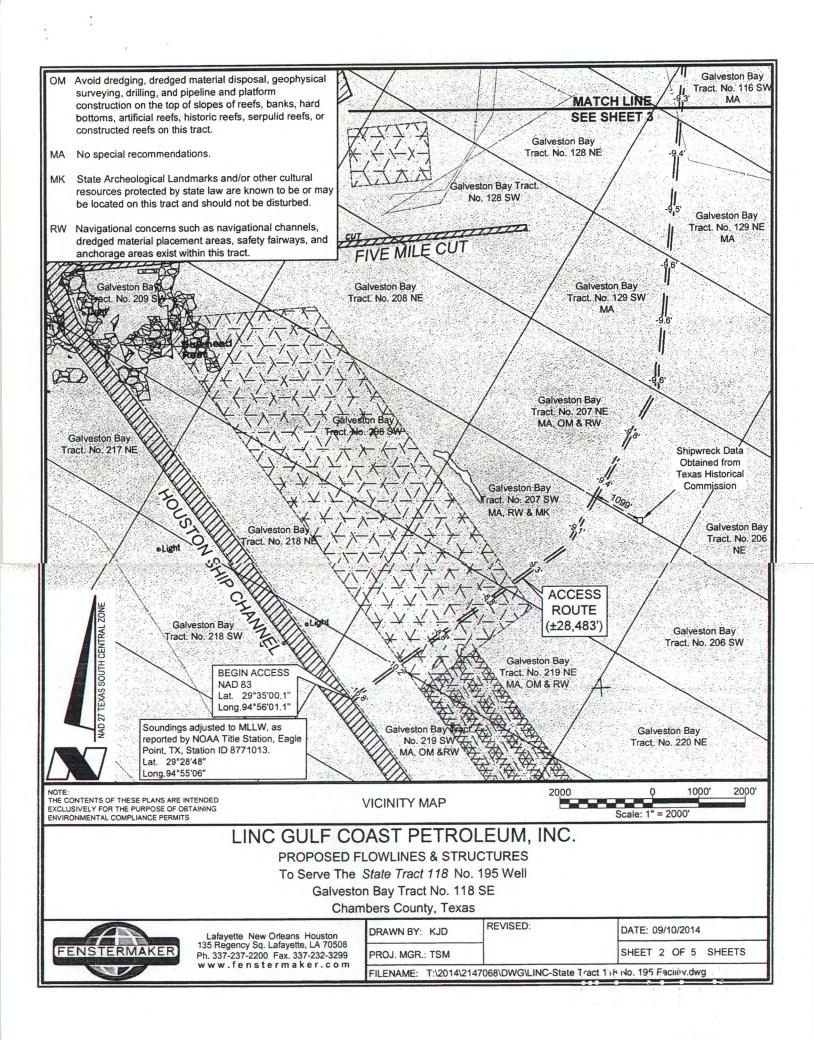
o zoning, building, and flood plain per ermit or permits to authorize the work			
Injection	Pending		
		or Work Described in This A	Application. DATE DENIED
State -	Zip -		
State -	Zip -		
State -	Zip -		
State -	Zip -		
3.00			
State -	Zin .		
y Owners, Lessees, Etc., Whose Prop	perty Adjoins the Waterbody (# m	ore than can be entered here, please	attach a supplemental list)
	State - State - State - State - State - State - Dentification NUMBER	State - Zip - State - Zip - State - Zip - State - Zip - State - Zip - State - Zip - State - Zip - Dvals/Denials received from other Federal, State, or Local Agencies for APPROVAL* IDENTIFICATION DATE APPLIED	State - Zip - State - Zip - State - Zip - State - Zip - State - Zip - Ovals/Denials received from other Federal, State, or Local Agencies for Work Described in This APPROVAL* IDENTIFICATION DATE APPLIED DATE APPROVED

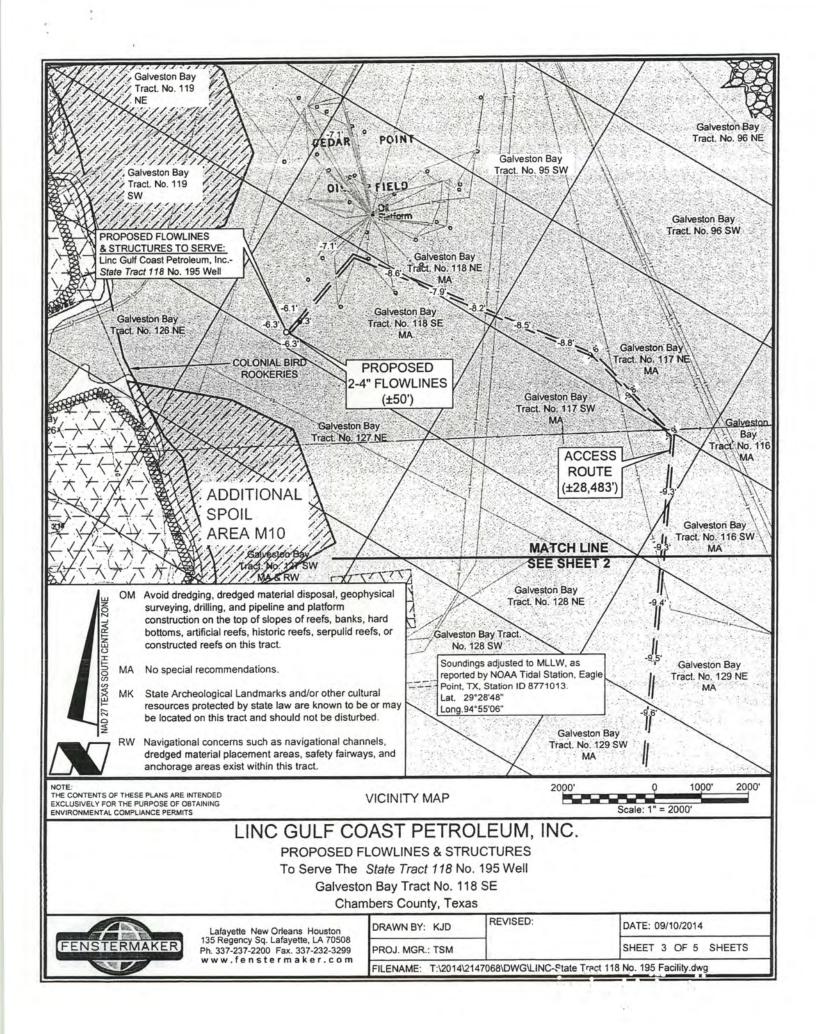
18 U.S.C. Section 1001 provides that: Whoever, in any manner within the jurisdiction of any department or agency of the United States knowingly and willfully falsifies, conceals, or covers up any trick, scheme, or disguises a material fact or makes any false, fictitious or fraudulent statements or representations or makes or uses any false writing or document knowing same to contain any false, fictitious or fraudulent statements or entry, shall be fined not more than \$10,000 or imprisoned not more than five years or both.

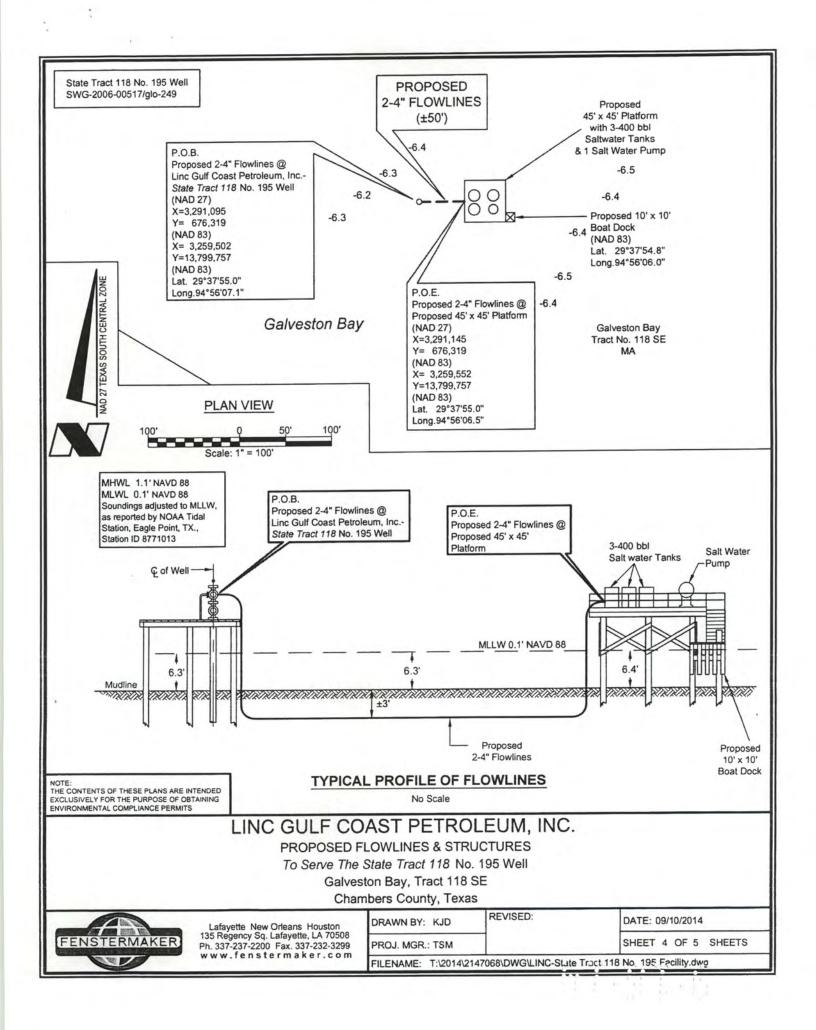
Page 3 of 3

ENG FORM 4345, JUL 2013

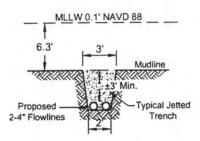






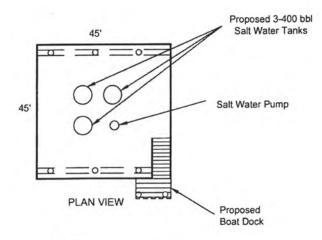


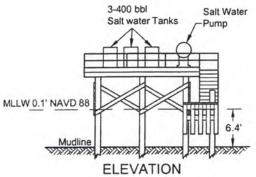
16 CU. YDS.



PROFILE OF JETTING

No Scale





TYPICAL PLATFORM No Scale

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED FLOWLINES & STRUCTURES To Serve The State Tract 118 No. 195 Well Galveston Bay, Tract 118 SE

Chambers County, Texas

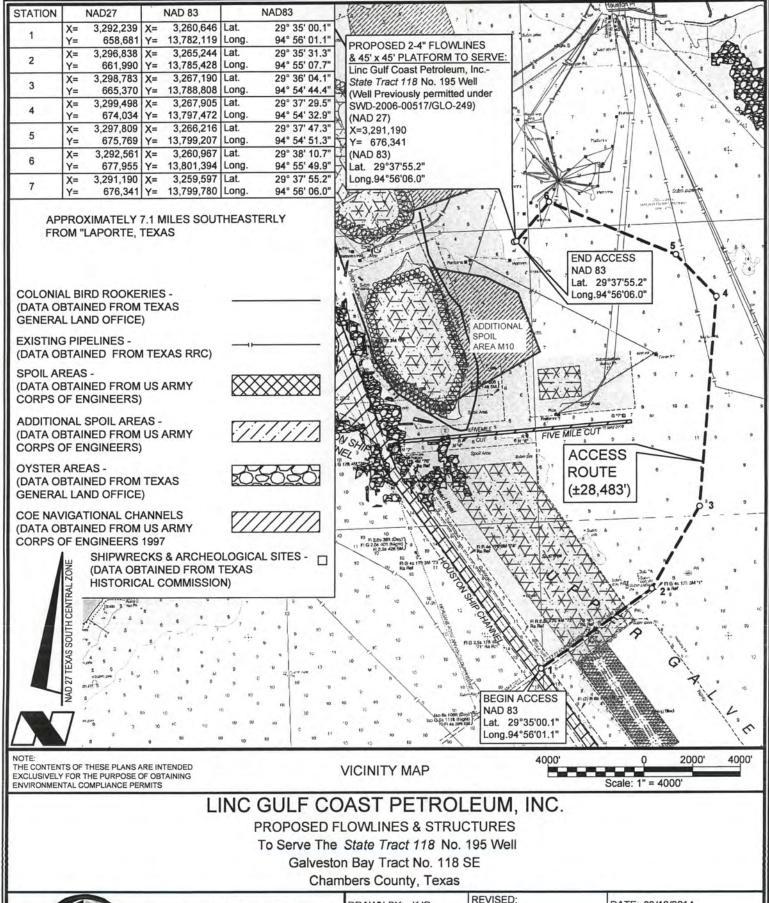


Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD PROJ. MGR.: TSM REVISED:

DATE: 09/08/2014

SHEET 5 OF 5 SHEETS

FILENAME: T:\2014\2147068\DWG\LINC-State Tract 118 No. 195 Facility.dwg



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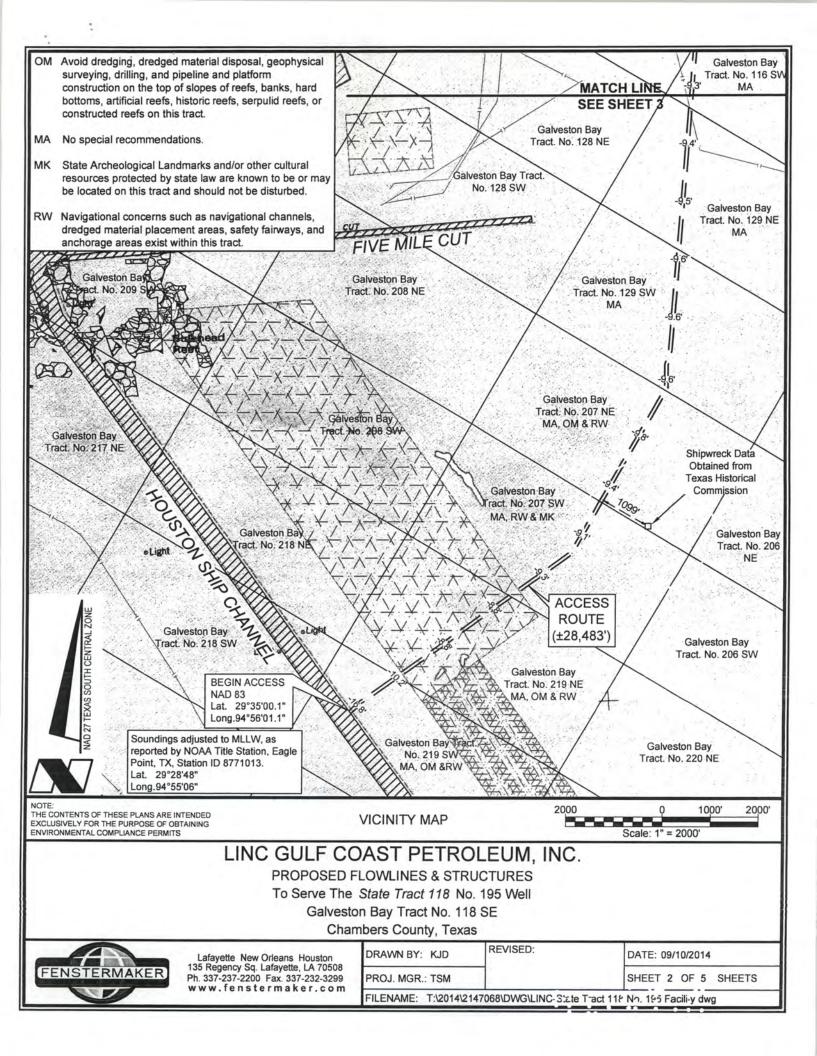
Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

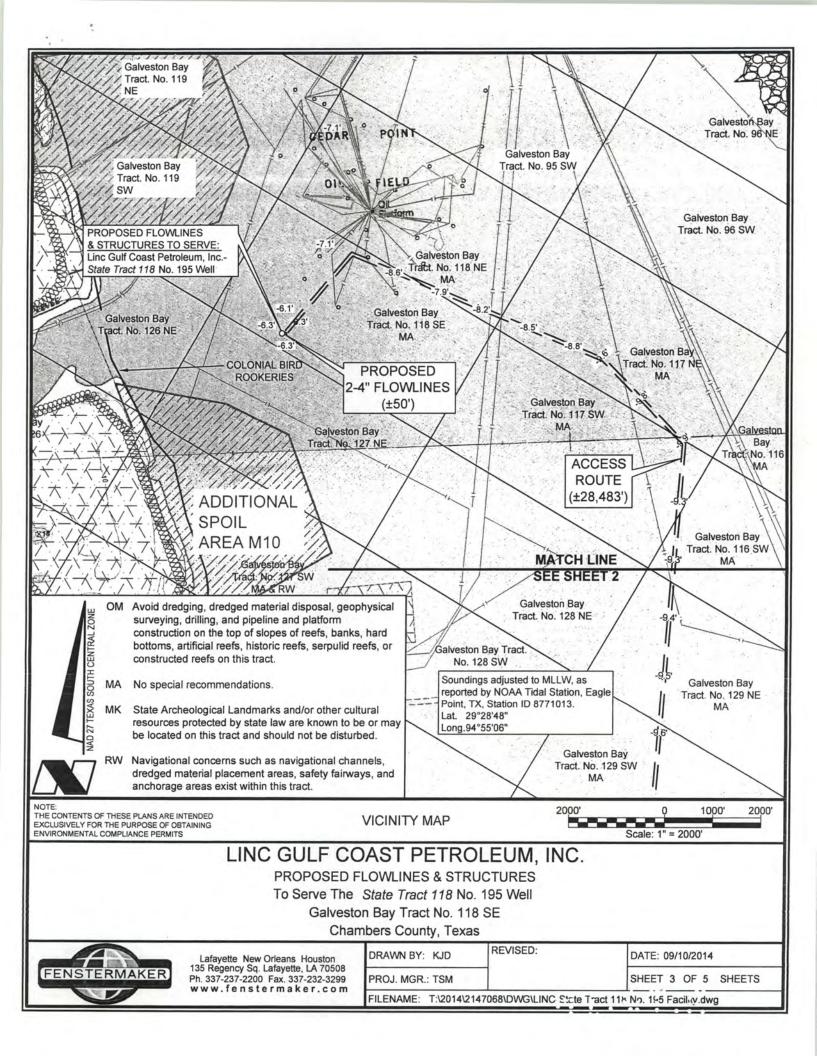
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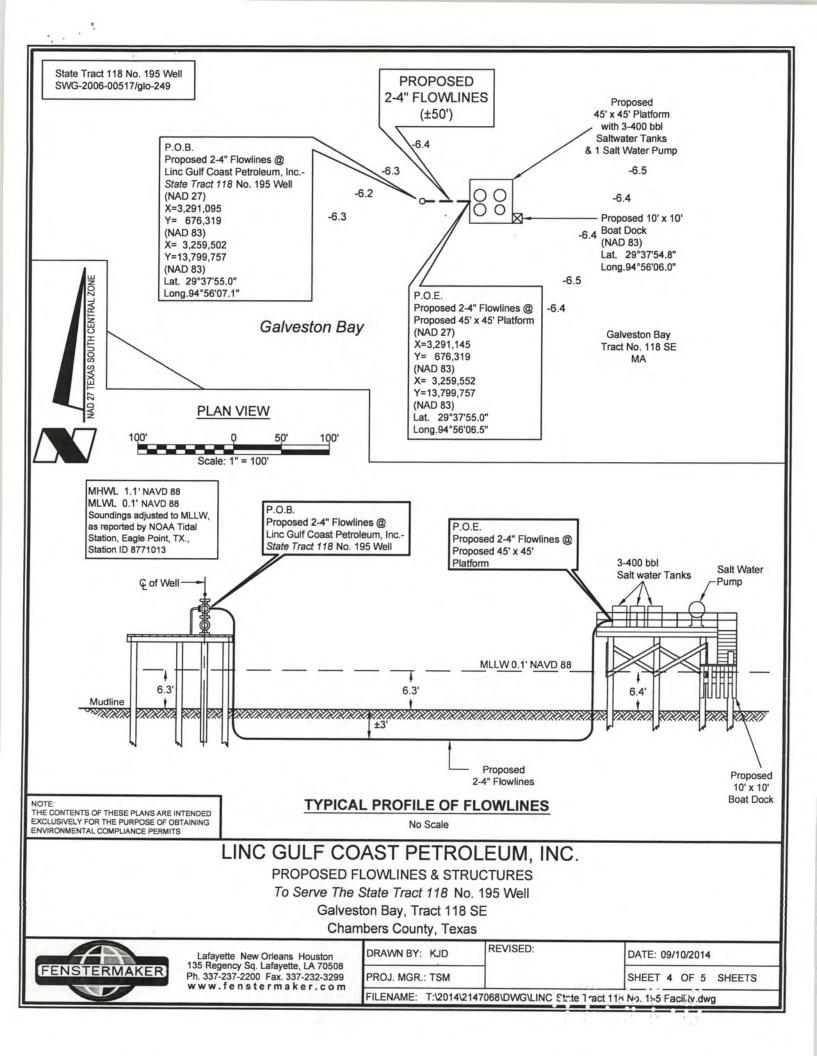
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SHEET 1 OF 5 SHEETS

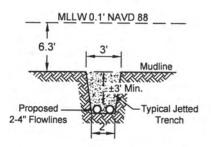
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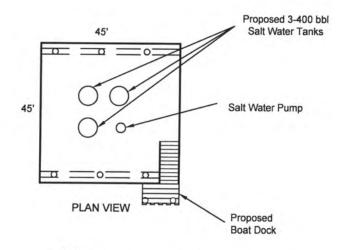


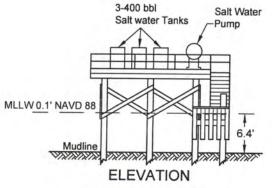
. 16 CU. YDS.



PROFILE OF JETTING

No Scale





TYPICAL PLATFORM

No Scale

NOTE:

THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED FLOWLINES & STRUCTURES

To Serve The State Tract 118 No. 195 Well

Galveston Bay, Tract 118 SE

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD REVISED:

SED: DATE: 09/08/2014

PROJ. MGR.: TSM SHEET 5 OF 5 SHEETS

FILENAME: T:\2014\2147068\DWG\LINC State ract 118 No. 105 Facility.dwg

DATE POSTED IN ORM: 24-Nov-14

ORM ACTION TRACKING SHEET (OATS)

APPLICATION NUMBER:	GENERAL PI		PROJECT MAN					
SWG-2014-00972	24152 = 0.5 SWG-2006-0	umber Iew GP Numb	Lavonne Col	lins				
APPLICATION RECEIVE	D: 11-07-201	4	APPLICAT	ION COMPLETE: 11-	-07-20	14		
Applicant/Violator	Name:		Agent/Co	ntractor Name:				
Linc Gulf Coast Pet	roleum, Inc	Texas Ge	Texas General Land Office					
Address:			Address:					
	1000 Louisiana Street, Suite 1500				P.O. Box 12873			
City, State, Zip				ate, Zip				
Houston, Texas 770	02		Austin,	Austin, Texas 78711-2873				
Work Phone:			Work Pho					
713-580-6600				512-463-5001 800-998-4GLO				
Home Phone:			Home Pho					
	WORK	SITE I	NFORMATION					
Waterway:			-	City/State:				
Galveston Bay			Chambers	County, Texas				
Area Office:	Authority:	X 1	.0 404	10/404	9	103		

DOA Permit No. SWG-2014-00972 (General Permit No. 24152 and SWG-2006-00517) documents the proposed installation, operation, and maintenance of two approximate 3,354-foot-long, 6-inch-diameter pipelines from the State Tract 118, No. 195 Well to State Tract 118, No 1825 SWD Well, Galveston Bay, Chambers County, Texas, approximately 5.8 miles southeasterly of La Porte, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-273 on October 3, 2014.

Authority:

Area Office:

NOA

PUB	BLIC NOTICE/	COORDINATION	I LETTER IN	FORMATION:	4		
Send Notice To:	Zone:	1	2	3	4	5	
Mayor/City Manager:			Postmaster:				
U.S. Park Service:			County Judge:				
Adjacent Property Owners:			vigation D	istrict:			

Issued:							30 Day
Extended:							15 Day
Ended:							
erentziakan artarra erentziakan artarra erentziakan artarra erentziakan artarra erentziakan artarra erentziaka		FINAL A	CTION IN	FORMATION:			
EA/SOF/404(B) (1)):		Dr	raft Permit	Forwarde	ed:	
Application Denie	ed:			ermit Issue			al Land
Permit Expiration	n Date:		F€	ee: 0			
Application With	drawn:		M	tigation:		Yes	X N
Type of Action:	IP	LP	X GP	NW	Mod		Transfe
. \	X Des	sk Juris	F	ield Juris	No	Perm	it Require
NENENENENENENENENENENENENENENENENENENE	UNA	THORIZE	O ACTIVI	TY RESOLUTI	ONS:		
After-the-Fact I	ssued:	V	iolation	Restored:	Li	tigat	ion:
After-the-Fact P	enalty:		Ca	ase Closed:			
		NON-COMP	LIANCE F	RESOLUTIONS	:		
Mod: Vol. Re	est.:	Liti	igation:	Pena	lty:	Mir	nor:
401 Cert.:		CZM:			Railroad	d Cert	

JURISDICTIONAL DETERMINATION

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-RD-E

FILE NUMBER: SWG-2014-00972

١	DDC	III	CT	IM	TAT	ION	INIE	DMA	TION:
	PRU	P. II IV			. /4	11/1/11	1111	JEN WIN	

State:

Texas

County:

Chambers

Center coordinates of site (latitude/longitude):

29.63194444; -94.93530556 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay Name of watershed: North Galveston Bay

JURISDICTIONAL DETERMINATION

Completed: Desktop determination

Site visit(s)

Date: 11-24-2014

Date(s):

Jurisdictional Determination (JD):

Preliminary JD - Based on available information, \(\square there appear to be \text{(or)} \square there appear to be no "waters of the
United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
(Reference 33 CFR part 331).

 Approved JD − An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

M There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

Mattheware "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

■ There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area. Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

A. Waters defined under 33 CFR part 329 as "navigable waters of the United States":

The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible to use in interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide.

(2) The presence of interstate waters including interstate wetlands¹.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes.

(ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.

(5) The presence of a tributary to a water identified in (1) – (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00972

Lat	eral Extent of Jurisdiction: (Reference: 33 CFR parts 3:	28 and 329)
	Ordinary High Water Mark indicated by:	High Tide Line indicated by:
	clear, natural line impressed on the bank	oil or scum line along shore objects
	the presence of litter and debris	fine shell or debris deposits (foreshore)
	changes in the character of soil	physical markings/characteristics
	destruction of terrestrial vegetation	☐ tidal gages
	shelving	other:
	other:	
_	Mark Was Makin English	
	Mean High Water Mark indicated by: ☐ survey to available datum; ☐ physical markings; ☐	Vegetation lines/changes in vegetation types
	survey to available datum, physical markings, _	vegetation integratinges in vegetation types.
	Wetland boundaries, as shown on the attached wetland	delineation map and/or in a delineation report prepared by:
n	t Vice No. 4 according Touris Highlines	
Bas	sis For Not Asserting Jurisdiction: The reviewed area consists entirely of uplands.	
	Unable to confirm the presence of waters in 33 CFR par	t 328(a)(1, 2, or 4-7).
Ħ	Headquarters declined to approve jurisdiction on the bas	sis of 33 CFR part 328.3(a)(3).
	The Corps has made a case-specific determination that t	the following waters present on the site are not Waters of the
	United States:	
	☐ Waste treatment systems, including treatment po	onds or lagoons, pursuant to 33 CFR part 328.3.
	Artificially irrigated areas, which would revert to	o upland if the irrigation ceased.
	Artificial lakes and ponds created by excavating	and/or diking dry land to collect and
		such purposes as stock watering, irrigation, settling basins, or
	rice growing. Artificial reflecting or swimming pools or other	small ornamental bodies of water created
	by excavating and/or diking dry land to retain w	ater for primarily aesthetic reasons
	Water-filled depressions created in dry land inci	dental to construction activity and pits excavated in dry land for
	the purpose of obtaining fill sand or gravel unl	ess and until the construction or excavation operation is
	abandoned and the resulting body of water meet 328.3(a).	s the definition of waters of the United States found at 33 CFR
	Isolated, intrastate wetland with no nexus to inte	erstate commerce.
		Natural Resources Conservation Service. Explain rationale:
	☐ Non-tidal drainage or irrigation ditches excavate	ed on dry land. Explain rationale:
	Other (explain):	on dry land. Explain fationate.
	Guici (explain).	
		Element described
_	REVIEWED FOR JURSIDICTIONAL DETERMINA	
\cong	Maps, plans, plots or plat submitted by or on behalf of t	
	Data sheets prepared/submitted by or on behalf of the a	ed , prepared by (company):
	This office concurs with the delineation report, date	
-	☐ This office does not concur with the delineation rep Data sheets prepared by the Corps.	oort, dated , prepared by (company):
	Corps' navigable waters' studies:	T.
H	U.S. Geological Survey Hydrologic Atlas:	
	U.S. Geological Survey 7.5 Minute Topographic maps:	
H	U.S. Geological Survey 7.5 Minute Historic quadrangle	
	U.S. Geological Survey 15 Minute Historic quadrangles	3:
Ħ	USDA Natural Resources Conservation Service Soil Su	
	National wetlands inventory maps:	
	State/Local wetland inventory maps:	
	FEMA/FIRM maps (Map Name & Date):	
99	100-year Floodplain Elevation is: (NGVD)	
	Aerial Photographs (Name & Date):	
600	Other photographs (Date):	
	Advanced Identification Wetland maps:	
	Site visit/determination conducted on:	
	Applicable/supporting case law:	4 10 - 10 - 11 10 - 11 2 - 1
\boxtimes	Other information (please specify): Galveston Bay is a	Traditional Navigable Water at this Reach

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

October 3, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE:

CE General Permit SWG-2006-00517/GLO-273

State Tract 118, #195 Well to State Tract 118, #1825 SWD Well

6" flowlines Galveston Bay Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate and maintain two approximately 2,354 foot pipelines from the State Tract 118, No. 195 Well to the State Tract 118 No. 1825 SWD Well, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special condition that the pipelines be removed rather than abandoned in place when they are no longer going to be used.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Singerely,

J. Daryl Morgan, CPL

Energy Resources Division

(512) 305-9106



September 24, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, Texas 78701-1495

RE: NEW PERMIT APPLICATION

LINC GULF COAST PETROLEUM, INC.
PROPOSED 2-6" FLOWLINES
STATE TRACT 118 NO. 195 WELL TO THE STATE TRACT 118 NO. 1825 SWD WELL
GALVESTON BAY TRACT 118 SE
CHAMBERS COUNTY, TEXAS

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345] and plan drawings for the above referenced activity. Additionally, please see vessel specifications located below. The project is designed to qualify for Regional General Permit SWG 2006-00517.

The activity involves the installation of two 6" flowlines that begin at the Linc Gulf Coast Petroleum (Linc) State Tract 118 No. 195 Well located in State Tract 118 SE and traverses approximately 2,354' in a northeasterly direction to its point-of-ending at the Linc State Tract 118 No. 1825 SWD Well located in State Tract 118 SE. The proposed flowlines will be utilized to transport produced water between the two existing wells. The proposed flowlines will be placed within the same trench and will be jetted to a minimum of 3' below the mudline.

Table 1: Vessel Specifications

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud Tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Construction	40	120	7	1 1/2
Barge	Materials	30	120	7	1 1/2

September 24, 2014 Mr. Daryl Morgan New Permit Application

All vessels will access the existing wells along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

- 219 NE & SW,
- 207 NE & SW,
- 129 NE & SW,
- 116 SW,
- 117 NE & SW,
- 118 NE & SE.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Environmental Specialist

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

T:\2014\2147133\ENVIRONMENTAL\GLO Cover Letter.docx

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

Form Approved -OMB No. 0710-0003 Expires: 31-AUGUST-2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information If It does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

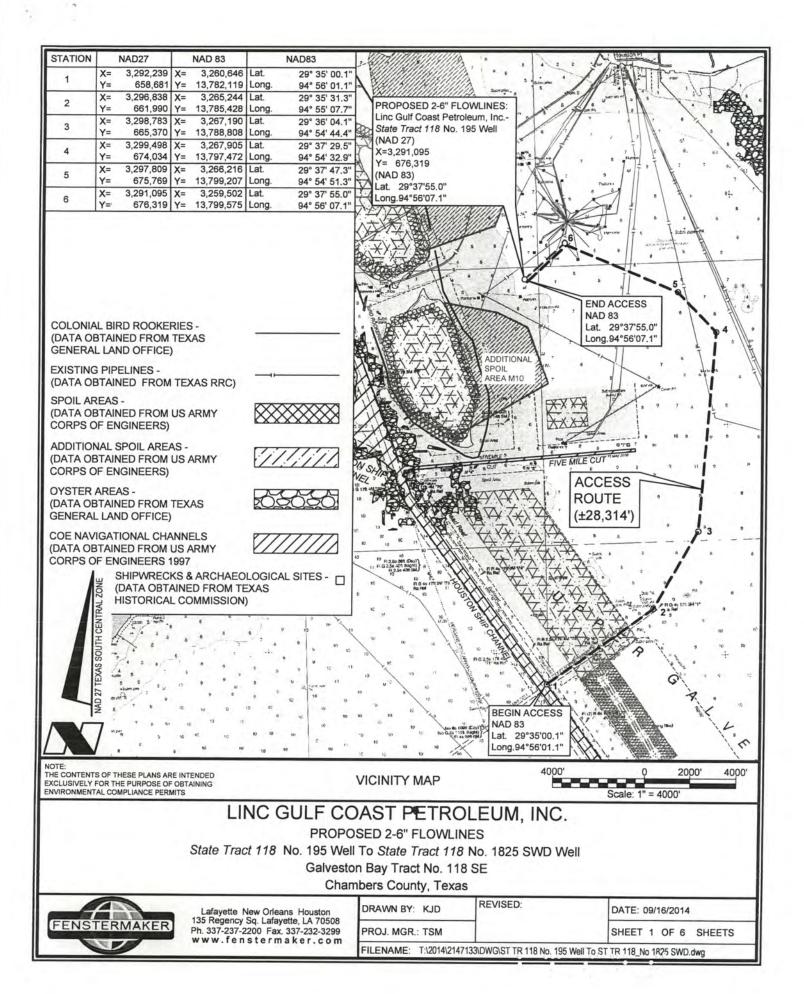
Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

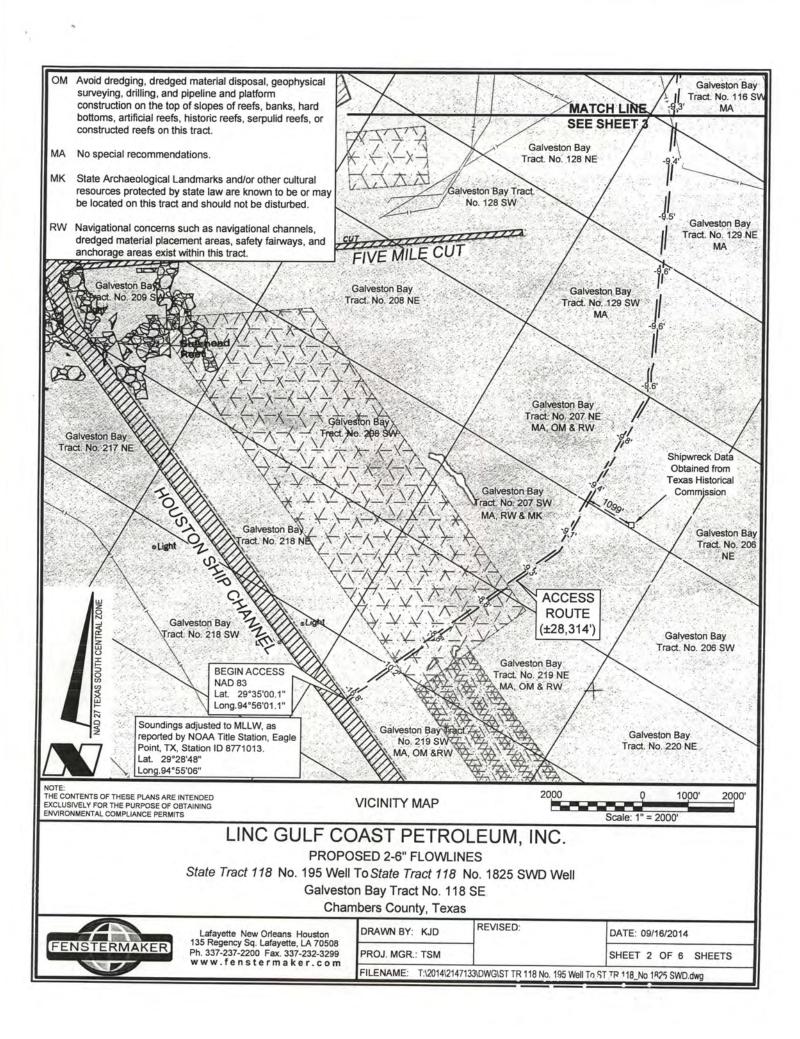
		(ITEMS 1 THRU 4 TO	BE FILLED BY THE COR	RPS)				
1. APPLICATION N	0.	2. FIELD OFFICE CODE	3. DATE RECEIVED	4. D	ATE APPLICATION COMPLETE			
		(ITEMS BELOW TO E	BE FILLED BY APPLICA	NΤ)				
5. APPLICANT'S NA	AME		8. AUTHORIZED AG	ENT'S NAME AND TI	TLE (agent is not required)			
First - Andreana	Middle -	Last - Madar	First - Chad Middle - Last - Soileau					
Company - Linc Gr	ulf Coast Petroleu	m Inc	Company - Fenster	maker				
E-mail Address - and		cenergy.com	E-mail Address - cha	ds@fenstermaker.c	om			
6. APPLICANTS AD	DRESS:		9. AGENT'S ADDRE	SS:				
Address- 1000 Lou	aisiana St., Suite	1500	Address- 5005 Riv	erway Dr., Suite 30	0			
City - Houston	State - TX	Zip - 77002 Country - USA	City - Houston	State - TX	Zip - 77056 Country - USA			
7. APPLICANT'S PH	ONE NOs, WAREA	CODE	10. AGENTS PHONE	NOs. w/AREA CODE				
a. Residence	b. Business	c. Fax	a. Residence	b Business	c. Fax			
	713/580-660	0 713/580-6650		713/840-9995	713/840-9997			
		STATEMENT C	F AUTHORIZATION					
 I hereby authorize supplemental informal 	e. Fenstern		9	asing of this application	n and to furnish, upon request,			
		NAME, LOCATION, AND DESCR	RIPTION OF PROJECT O	OR ACTIVITY				
12. PROJECT NAME Proposed 2-6" flow		tructions) ate Tract 118 No. 195 Well to th	he State Tract 118 No.	1825 SWD Well				
13. NAME OF WATE	RBODY, IF KNOWN	(if applicable)	14. PROJECT STREE	T ADDRESS (if applic	cable)			
Galveston Bay			Address					
15. LOCATION OF PI Latitude: •N 29° 37' 5		ongitude: •W 94° 56′ 07.1"	City -	State-	Zip-			
	ON DESCRIPTIONS	, IF KNOWN (see instructions)						
State Tax Parcel ID		Municipality C	hambers County					
Section -	Towns	hip -	Range -					

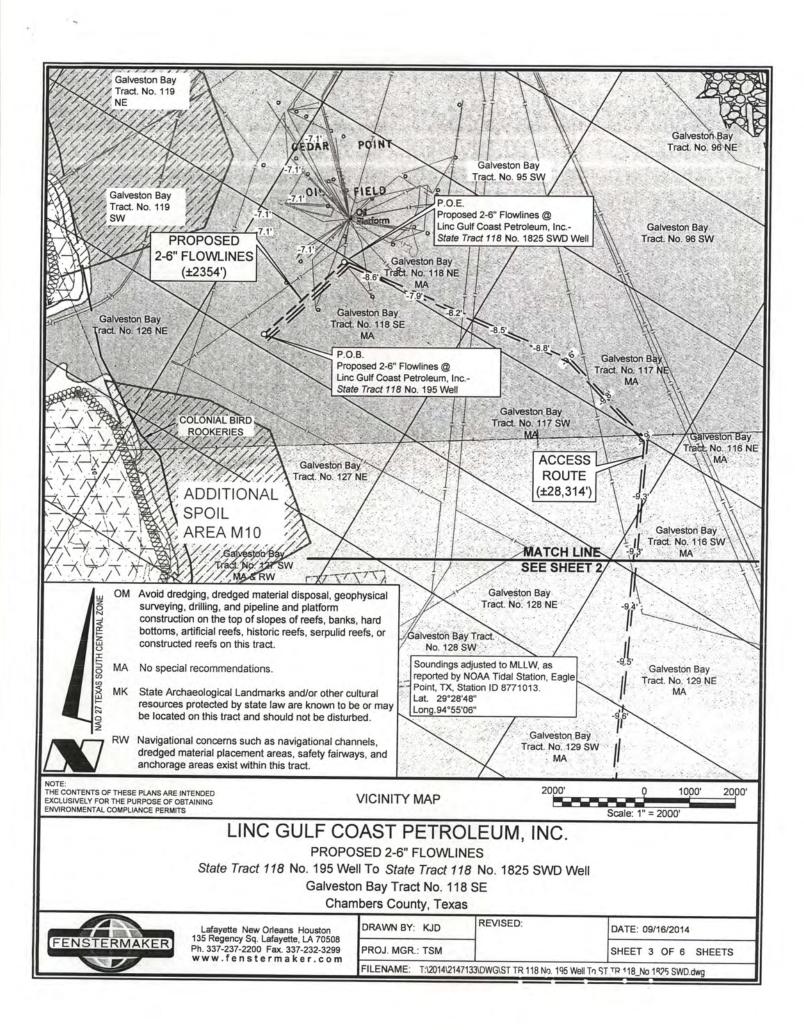
f Coast Petroleum (Linc) State Tract 118 No. 195 Widirection to its point-of-ending at the Linc State Tracill be utilized to transport produced water between the dwill be jetted to a minimum of 3' below the mudition.
State Tract 118 No. 195 Well to the State Tract 118 N
IC TO DE DISCOURS
L IS TO BE DISCHARGED
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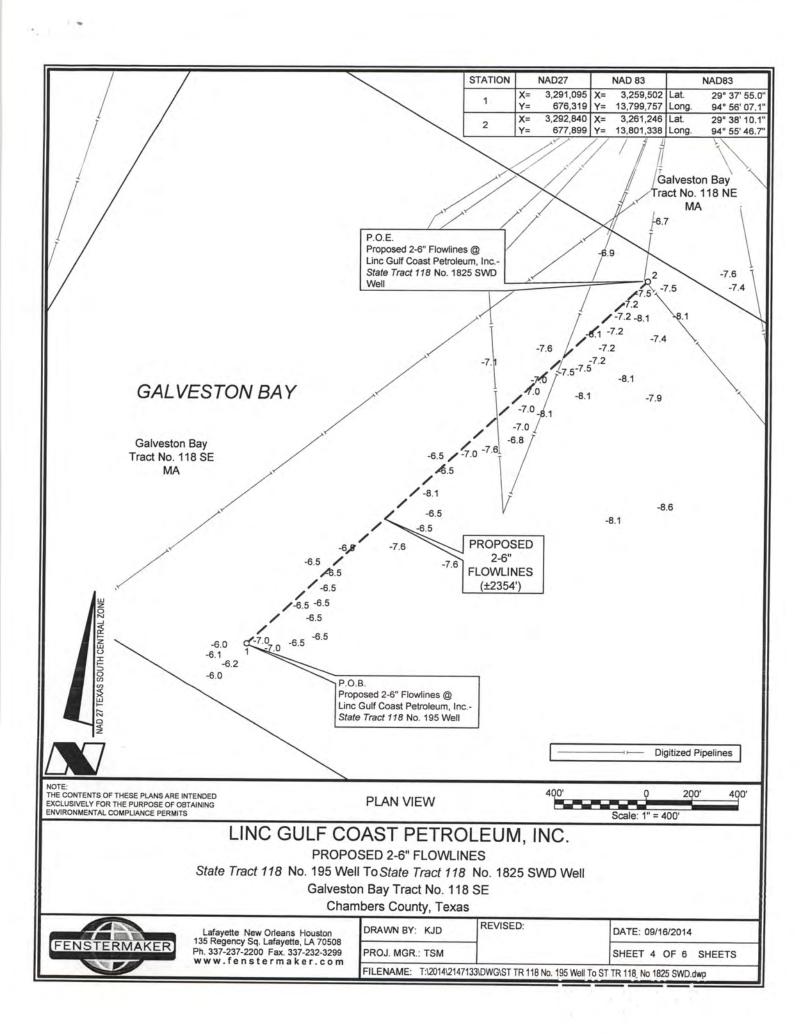
	f the Work Already Complete?				
5. Addresses of Adj	oining Property Owners, Lesse	ees, Etc., Whose Property	Adjoins the Waterbody (if r	more than can be entered here, pleas	e attach a supplemental lis
. Address-					
City -		State -	Zip -		
o. Address-					
City -		State -	Zip -		
. Address-					
City -		State -	Zip -		
Address-					
City -		State -	Zip -		
. Address-					
City -		State -	Zip -		
6. List of Other Certific	cates or Approvals/Denials rec		State, or Local Agencies t	for Work Described in This A	Application.
AGENCY	TYPE APPROVAL*	IDENTIFICATION NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIEC
Vould include but is no	ot restricted to zoning, building	, and flood plain permits			
ilpiete and accurate.	y made for permit or permits to I further certify that I possess	authorize the work descri	bed in this application. I the work described herein	certify that this information in	this application is
olicant.		Quaci.	· · ·	1	alvul
SIGNATURE	OF APPLICANT	DATE 5/14	SIGNAT	URE OF AGENT	7/29/
e Application must	be signed by the person whe statement in block 11 has	no desires to undertake	the proposed activity (The state of the s	gned by a duly
U.S.C. Section 100 owingly and willfully	of provides that: Whoever,	in any manner within the	e jurisdiction of any de	al fact or makes any fales	fictitions or
dudient statements	or representations or make or entry, shall be fined not	es or uses any false writ	ing or document knowi	no same to contain any f	alse, fictitious or

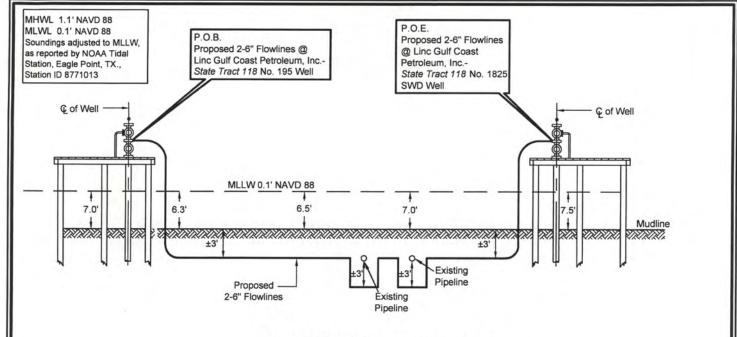
ENG FORM 4345, JUL 2013





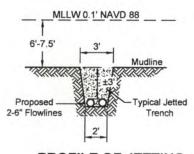






TYPICAL PROFILE OF FLOWLINES

No Scale



PROFILE OF JETTING

No Scale

THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING **ENVIRONMENTAL COMPLIANCE PERMITS**

LINC GULF COAST PETROLEUM, INC.

PROPOSED 2-6" FLOWLINES

State Tract 118 No. 195 Well To State Tract 118 No. 1825 SWD Well

Galveston Bay Tract No. 118 SE

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com

REVISED: DRAWN BY: KJD

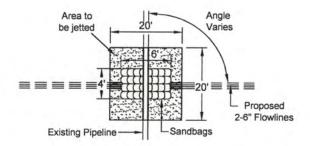
PROJ. MGR.: TSM

DATE: 09/16/2014

SHEET 5 OF 6 SHEETS

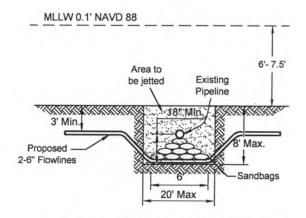
FILENAME: T:\2014\2147133\DWG\ST TR 118 No. 195 Well To ST TR 118 No 1825 SWD.dwg

NOTE: A maximum of 119 cubic yards of material will be jetted as part of the activity shown on this typical drawing and is included in the total volume of material shown on the application.



PLAN VIEW

No Scale



TYPICAL PIPELINE CROSSING

THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

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REVISED: DRAWN BY: KJD

DATE: 09/16/2014

SHEET 6 OF 6 SHEETS

FILENAME: T:\2014\2147133\DWG\ST TR 118 No. 195 Well To ST TR 118_No 1825 SWD.dwg

DATE POSTED IN ORM: 24-Nov-14

ORM ACTION TRACKING SHEET (OATS)

APPLICATION NUMBER: SWG-2014-00973	GENERAL PERMIT N 24152 = Old GP N SWG-2006-00517 = N	umber Lavonne Collins				
APPLICATION RECEIVED		APPLICATION COMPLETE: 11-07-2014				
Applicant/Violator N Linc Gulf Coast Petr Applicant		Agent/Contractor Name: Texas General Land Office				
Address: 1000 Louisiana Stree	t, Suite 1500	Address: P.O. Box 12873				
City, State, Zip Houston, Texas 7700	2	City, State, Zip Austin, Texas 78711-2873				
Work Phone: 713-580-6600		Work Phone: 512-463-5001 800-998-4GLO				
Home Phone:		Home Phone:				
TERENENENENENENENENENENENENENENENENENENE	WORK SITE]	ensistent properties de la constitución de la const				
Waterway:		County/City/State:				

Waterway: Galveston Bay		County/City/State: Chambers County, Texas				
Area Office:	Authority:	X 10	404	10/404	9	103

DOA Permit No. SWG-2014-00973 (General Permit No. 24152 and SWG-2006-00517) documents the proposed installation, operation, and maintenance of two approximate 2,198-foot-long, 6-inch-diameter pipelines from the State Tract 127 Platform to the State Tract 118 No. 195 Well, Galveston Bay, Chambers County, Texas, approximately 5.3 miles southeasterly of La Porte, Texas. PLEASE NOTE: This permit is issued in conjunction with and under the recommendation of the Texas General Land Office, which issued General Permit 24152/GLO-274 on October 7, 2014.

PUI	BLIC NOTICE/C	OORDINATION	LETTER IN	FORMATION:	-		
Send Notice To:	Zone:	1	2	3	4	5	
Mayor/City Manage	er:	Pos	stmaster:				
U.S. Park Service:			County Judge:				
Adjacent Property Owners:			Navigation District:				

Issued:							_	30 E	ays
Extended:							-	15 [ays
Ended:									
radio i minustrativa partici principali di Carta di Carta di Carta di Carta di Carta di Carta di Carta di Cart		FINAL A	ACTION :	INFORM	MATION:	a de la declaración de declaración de declaración de declaración de declaración de declaración de declaración d			enenenen
EA/SOF/404(B) (1)	:			Draft	Permit	Forward	ed:		
Application Denie	ed:					d: Texas		al Land	
Permit Expiration	n Date:			Fee:	0				
Application Witho	drawn:			Mitig	ation:		Yes	х	No
Type of Action:	IP	LP	X G	SP	NW	Mod		Trans	sfei
	X Des	k Juris	3	Field	Juris	No	Perm	it Requi	ired
nen an antalan an	UNAU	THORIZE	ED ACTIV	/ITY R	ESOLUTI	ons:			
After-the-Fact Is	ssued:	7	/iolatio	on Res	stored:	L	itigat	ion:	
After-the-Fact Pe	enalty:			Case	Closed:				
	1	NON-COM	PLIANCE	RESO.	LUTIONS	•			
Mod: Vol. Re	st.:	Lit	igation	1:	Pena	lty:	Min	or:	
401 Cert.:		CZM:				Railroa	d Cert	•	

b

JURISDICTIONAL DETERMINATION

U.S. Army Corps of Engineers

DISTRICT OFFICE: Galveston - CESWG-RD-E

FILE NUMBER: SWG-2014-00973

DDAI	ECT I	OCA	TION	INFORM	ATION.

State:

Texas

County:

Chambers Center coordinates of site (latitude/longitude):

29.63044444; -94.94183333 - NAD 83

Approximate size of area (parcel) reviewed, including uplands: 0.5 acres.

Name of nearest waterway: Galveston Bay Name of watershed: North Galveston Bay

JURISDICTIONAL DETERMINATION

Completed: Desktop determination

Date: 11-24-2014

Date(s):

Jurisdictional Determination (JD):

Site visit(s)

	Preliminary JD - Based on available information, \square there appear to be (or) \square there appear to be no "waters of the
_	United States" and/or "navigable waters of the United States" on the project site. A preliminary JD is not appealable
	(Reference 33 CFR part 331).

 Approved JD − An approved JD is an appealable action (Reference 33 CFR part 331). Check all that apply:

Matter There are "navigable waters of the United States" (as defined by 33 CFR part 329 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "waters of the United States" (as defined by 33 CFR part 328 and associated guidance) within the reviewed area. Approximate size of jurisdictional area: 0.4 acre.

There are "isolated, non-navigable, intra-state waters or wetlands" within the reviewed area. Decision supported by SWANCC/Migratory Bird Rule Information Sheet for Determination of No Jurisdiction.

BASIS OF JURISDICTIONAL DETERMINATION:

A. Waters defined under 33 CFR part 329 as "navigable waters of the United States":

M The presence of waters that are subject to the ebb and flow of the tide and/or are presently used, or have been used in the past, or may be susceptible for use to transport interstate or foreign commerce.

B. Waters defined under 33 CFR part 328.3(a) as "waters of the United States":

(1) The presence of waters, which are currently used, or were used in the past, or may be susceptible interstate or foreign commerce, including all waters which are subject to the ebb and flow of the tide	
	e to use in

(2) The presence of interstate waters including interstate wetlands¹.

(3) The presence of other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation or destruction of which could affect interstate commerce including any such waters (check all that apply):

(i) which are or could be used by interstate or foreign travelers for recreational or other purposes. (ii) from which fish or shellfish are or could be taken and sold in interstate or foreign commerce.

(iii) which are or could be used for industrial purposes by industries in interstate commerce.

(4) Impoundments of waters otherwise defined as waters of the US.

(5) The presence of a tributary to a water identified in (1) – (4) above.

(6) The presence of territorial seas.

(7) The presence of wetlands adjacent² to other waters of the US, except for those wetlands adjacent to other wetlands.

Rationale for the Basis of Jurisdictional Determination (applies to any boxes checked above). If the jurisdictional water or wetland is not itself a navigable water of the United States, describe connection(s) to the downstream navigable waters. If B(1) or B(3) is used as the Basis of Jurisdiction, document navigability and/or interstate commerce connection (i.e., discuss site conditions, including why the waterbody is navigable and/or how the destruction of the waterbody could affect interstate or foreign commerce). If B(2, 4, 5 or 6) is used as the Basis of Jurisdiction, document the rationale used to make the determination. If B(7) is used as the Basis of Jurisdiction, document the rationale used to make adjacency determination:

FILE NUMBER: SWG-2014-00973

	ordinary High Water Mark indicated by: clear, natural line impressed on the bank	328 and 329) High Tide Line indicated by: oil or scum line along shore objects
	the presence of litter and debris	fine shell or debris deposits (foreshore)
	changes in the character of soil	physical markings/characteristics
	destruction of terrestrial vegetation	tidal gages
	shelving	other:
	other:	
_	Many III at Water Mark indicated have	
	Mean High Water Mark indicated by: ☐ survey to available datum; ☐ physical markings; ☐	Vegetation lines/changes in vegetation types
	survey to available datum, physical markings, E	_ regetation inter-changes in regetation types.
	Wetland boundaries, as shown on the attached wetland	delineation map and/or in a delineation report prepared by:
Bas	is For Not Asserting Jurisdiction:	
	The reviewed area consists entirely of uplands.	
	Unable to confirm the presence of waters in 33 CFR pa	rt 328(a)(1, 2, or 4-7).
	Headquarters declined to approve jurisdiction on the ba	sis of 33 CFR part 328.3(a)(3).
		the following waters present on the site are not Waters of the
	United States: Waste treatment systems, including treatment p.	onds or lagoons, pursuant to 33 CFR part 328.3.
	Artificially irrigated areas, which would revert	to upland if the irrigation ceased.
	Artificial lakes and ponds created by excavating	g and/or diking dry land to collect and
		such purposes as stock watering, irrigation, settling basins, or
	rice growing.	II
	Artificial reflecting or swimming pools or other by excavating and/or diking dry land to retain w	small ornamental bodies of water created
	Water-filled depressions created in dry land inc the purpose of obtaining fill, sand, or gravel unl	idental to construction activity and pits excavated in dry land for less and until the construction or excavation operation is ts the definition of waters of the United States found at 33 CFR
	328.3(a).	
	Isolated, intrastate wetland with no nexus to interest in the second of the second	erstate commerce.
	Prior converted cropland, as determined by the	Natural Resources Conservation Service. Explain rationale:
	☐ Non-tidal drainage or irrigation ditches excavat	ed on dry land. Explain rationale:
	Other (explain):	
	DESCRIPTION OF THE PROPERTY OF THE PARTY OF	ATTION (as a deall about a sub-la
DATAI	REVIEWED FOR JURSIDICTIONAL DETERMINA Maps, plans, plots or plat submitted by or on behalf of	
	Data sheets prepared/submitted by or on behalf of the a	
_	☐ This office concurs with the delineation report, dat	
	This office does not concur with the delineation re	
	Data sheets prepared by the Corps.	
	Corps' navigable waters' studies:	
	U.S. Geological Survey Hydrologic Atlas: U.S. Geological Survey 7.5 Minute Topographic maps:	
	U.S. Geological Survey 7.5 Minute Topographic maps.	
	U.S. Geological Survey 15 Minute Historic quadrangle	
	USDA Natural Resources Conservation Service Soil St	
	National wetlands inventory maps:	
	State/Local wetland inventory maps:	
	FEMA/FIRM maps (Map Name & Date): 100-year Floodplain Elevation is: (NGVD)	
	Aerial Photographs (Name & Date):	
	Other photographs (Date):	
	Advanced Identification Wetland maps:	
	Site visit/determination conducted on:	
	Applicable/supporting case law: Other information (please specify): Galveston Bay is a	Too did and Novieshie Westernstable Deed
IXI	United information (please specify): Galvesion Ray is a	Traditional Navigable Water at this Keach

¹Wetlands are identified and delineated using the methods and criteria established in the Corps Wetland Delineation Manual (87 Manual) (i.e., occurrence of hydrophytic vegetation, hydric soils and wetland hydrology).

²The term "adjacent" means bordering, contiguous, or neighboring. Wetlands separated from other waters of the U.S. by man-made dikes or barriers, natural river berms, beach dunes, and the like are also adjacent.



GENERAL LAND

JERRY PATTERSON, COMMISSIONER

October 7, 2014

Mr. Chad Soileau C. H. Fenstermaker & Associates, Inc. 5005 Riverway Drive, Suite 300 Houston, Texas 77056

RE:

CE General Permit SWG-2006-00517/GLO-274

State Tract 127 Platform to the State Tract 118, #195 Well

6" flowlines Galveston Bay

Chambers County, Texas

Dear Mr. Soileau:

Your request on behalf of Linc Gulf Coast Petroleum, Inc. for a permit to install, operate and maintain two approximately 2,198 foot pipelines from the State Tract 127 Platform to the State Tract 118 No. 195 Well, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special condition that the pipelines be removed rather than abandoned in place when they are no longer going to be used.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely,

J. Daryl Morgan, CPL

Energy Resources Division,

(512) 305-9106



September 24, 2014

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Division 1700 Congress Avenue Austin, Texas 78701-1495

RE: NEW PERMIT APPLICATION

LINC GULF COAST PETROLEUM, INC.

PROPOSED 2-6" FLOWLINES

STATE TRACT 127 PLATFORM (FACILITY) TO THE STATE TRACT 118 No. 195 WELL

GALVESTON BAY TRACTS 127 NE & 118 SE

CHAMBERS COUNTY, TEXAS

Dear Mr. Morgan:

On behalf of Linc Gulf Coast Petroleum, Inc. (Linc), attached please find a signed and completed application form [Form ENG 4345] and plan drawings for the above referenced activity. Additionally, please see vessel specifications located below. The project is designed to qualify for Regional General Permit SWG 2006-00517.

The activity involves the installation of two 6" flowlines that begin at the Linc Gulf Coast Petroleum (Linc) State Tract 127 Platform (Facility) located in State Tract 127 NE and traverses approximately 2,198' in a northeasterly direction to its point-of-ending at the Linc State Tract 118 No. 195 Well located in State Tract 118 SE. The proposed flowlines will be utilized to transport produced water between the existing facility and well. The proposed flowlines will be placed within the same trench and will be jetted to a minimum of 3' below the mudline.

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Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
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September 24, 2014 Mr. Daryl Morgan New Permit Application

All vessels will access the facility and well along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

- 219 NE & SW,
- 207 NE & SW,
- 129 NE & SW,
- 116 SW,
- 117 NE & SW,
- 118 NE & SE,
- 127 NE.

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 713/840-9995 or by electronic mail at *chads@fenstermaker.com*.

Yours truly,

Fenstermaker & Associates, LLC

Chad Soileau

Environmental Specialist

Attachments

cc: Ms. Andreana Madar, Linc Gulf Coast Petroleum, Inc.

T:\2014\2147132\ENVIRONMENTAL\GLO Cover Letter.docx

SWG-2014-00973

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

Form Approved -OMB No. 0710-0003 Expires: 31-AUGUST-2013

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

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	(ITEMS 1 THRU 4	TO BE FILLED BY THE CORPS)		
1. APPLICATION NO. 5WG-2014-00	2. FIELD OFFICE CODE	3. DATE RECEIVED	4. DATE	APPLICATION COMPLETE
0.00	(ITEMS BELOW	TO BE FILLED BY APPLICANT)		
5. APPLICANT'S NAME		8. AUTHORIZED AGENT	'S NAME AND TITLE	(agent is not required)
First - Andreana Mi Company - Linc Gulf Coa	ddle - Last - Madar ast Petroleum, Inc.	First - Chad Company - Fenstermak	Middle - er	Last - Soileau
E-mail Address - andreana.	madar@lincenergy.com	E-mail Address - chads@	fenstermaker.com	
6. APPLICANT'S ADDRESS Address- 1000 Louisiana City - Houston		9. AGENT'S ADDRESS: Address- 5005 Riverwa USA City - Houston		Zip - 77056 Country - USA
7. APPLICANT'S PHONE N	Os. WAREA CODE	10. AGENTS PHONE NO	s. w/AREA CODE	
a. Residence b.	Business c. Fax 13/580-6600 713/580-6650	a. Residence	b. Business 713/840-9995	c. Fax 713/840-9997
	STATEME	NT OF AUTHORIZATION		
11, I hereby authorize, supplemental information in s	signature of	APPLICANT DAT	5/14	d to furnish, upon request,
	NAME, LOCATION, AND D	ESCRIPTION OF PROJECT OR A	CTIVITY	
12. PROJECT NAME OR T Proposed 2-6" flowlines	TLE (see instructions) from the State Tract 127 Platform (Fac	cility) to the State Tract 118 No	o. 195 Well	
13. NAME OF WATERBOD	Y, IF KNOWN (if applicable)	14. PROJECT STREET A	DDRESS (if applicable	le)
Galveston Bay		Address		
		City -	State-	Zip-
15. LOCATION OF PROJECT Latitude: «N 29° 37' 49.6"	Longitude: «W 94° 56' 30.6"			
Latitude: •N 29° 37' 49.6"	SCRIPTIONS, IF KNOWN (see instructions			
Latitude: •N 29° 37' 49.6"	SCRIPTIONS, IF KNOWN (see instructions) lity Chambers County		

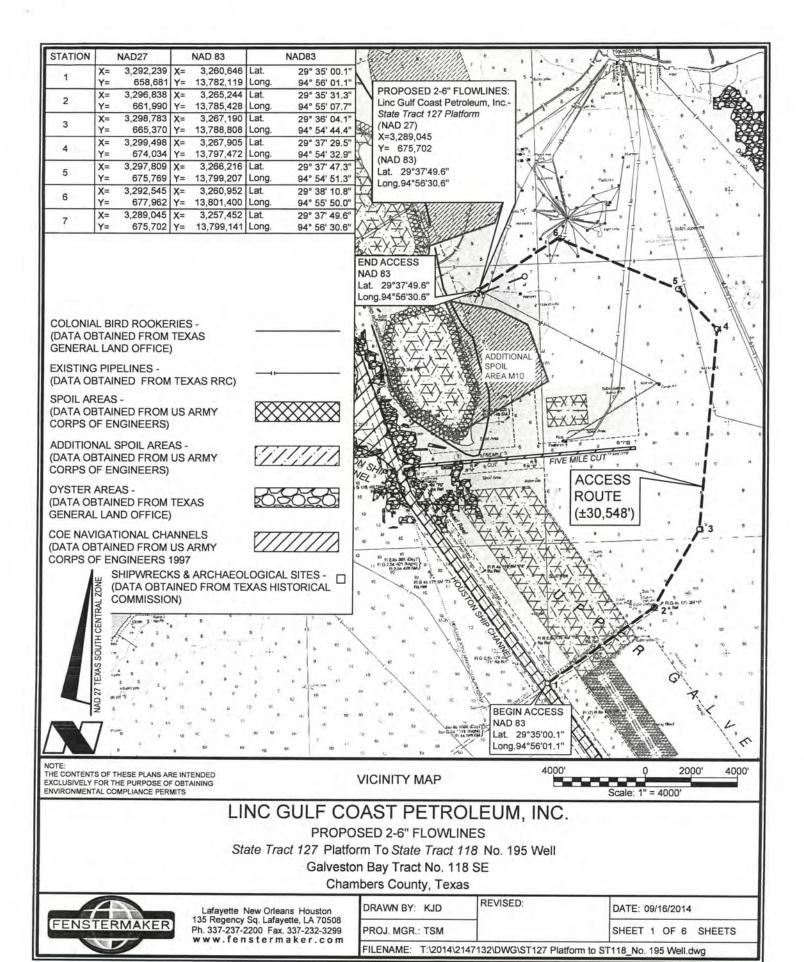
pproximately 5.5 miles seaments,	f La Porte, Texas.	
B. Nature of Activity (Description of project, the activity involves the installation of Facility) located in State Tract 127 NE state Tract 118 No. 195 Well located in etted to a minimum of 3' below the mu	and traverses approximately 2,198' in a no State Tract 118 SE. The proposed flowlin	If Coast Petroleum (Linc) State Tract 127 Platform ortheasterly direction to its point-of-ending at the Linc nes will be placed within the same trench and will be
9. Project Purpose (Describe the reason or nstallation of the proposed two 6" flow Well.	purpose of the project, see instructions) lines for produced water transport from th	e State Tract 127 Facility to the State Tract 118 No. 195
USE BLC	ICKS 20-23 IF DREDGED AND/OR FILL MATE	RIAL IS TO BE DISCHARGED
The second second		
	ocks 20-23 IF DREDGED AND/OR FILL MATE er bottom material will be displaced by jett	
The second second		
The second second		
20. Reason(s) for Discharge Approximately 712 cubic yards of wate	er bottom material will be displaced by jett	ting to bury the two 6" lines.
20. Reason(s) for Discharge Approximately 712 cubic yards of wate	er bottom material will be displaced by jett nd the Amount of Each Type in Cubic Yards: Type	ting to bury the two 6" lines.
20. Reason(s) for Discharge Approximately 712 cubic yards of wate	er bottom material will be displaced by jett	ting to bury the two 6" lines.
20. Reason(s) for Discharge Approximately 712 cubic yards of wate 21. Type(s) of Material Being Discharged ar Type Amount in Cubic Yards	er bottom material will be displaced by jett nd the Amount of Each Type in Cubic Yards: Type	ting to bury the two 6" lines.
20. Reason(s) for Discharge Approximately 712 cubic yards of wate 21. Type(s) of Material Being Discharged ar Type Amount in Cubic Yards 712 yds ³ - water bottom material	er bottom material will be displaced by jett and the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards	ting to bury the two 6" lines.
20. Reason(s) for Discharge Approximately 712 cubic yards of water 21. Type(s) of Material Being Discharged ar Type Amount in Cubic Yards 712 yds ³ - water bottom material 22. Surface Area in Acres of Wetlands or O	er bottom material will be displaced by jett and the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards	ting to bury the two 6" lines.
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20. Reason(s) for Discharge Approximately 712 cubic yards of water 21. Type(s) of Material Being Discharged and Type Amount in Cubic Yards 712 yds³ - water bottom material 22. Surface Area in Acres of Wetlands or O Acres N/A or	er bottom material will be displaced by jett and the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards	ting to bury the two 6" lines.
20. Reason(s) for Discharge Approximately 712 cubic yards of water 21. Type(s) of Material Being Discharged ar Type Amount in Cubic Yards 712 yds ³ - water bottom material 22. Surface Area in Acres of Wetlands or O Acres N/A or Linear Feet	and the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards ther Waters Filled (see instructions)	ting to bury the two 6" lines.
20. Reason(s) for Discharge Approximately 712 cubic yards of water 21. Type(s) of Material Being Discharged ar Type Amount in Cubic Yards 712 yds ³ - water bottom material 22. Surface Area in Acres of Wetlands or O Acres N/A or Linear Feet 23. Description of Avoidance, Minimization,	and the Amount of Each Type in Cubic Yards: Type Amount in Cubic Yards ther Waters Filled (see instructions)	ting to bury the two 6" lines.
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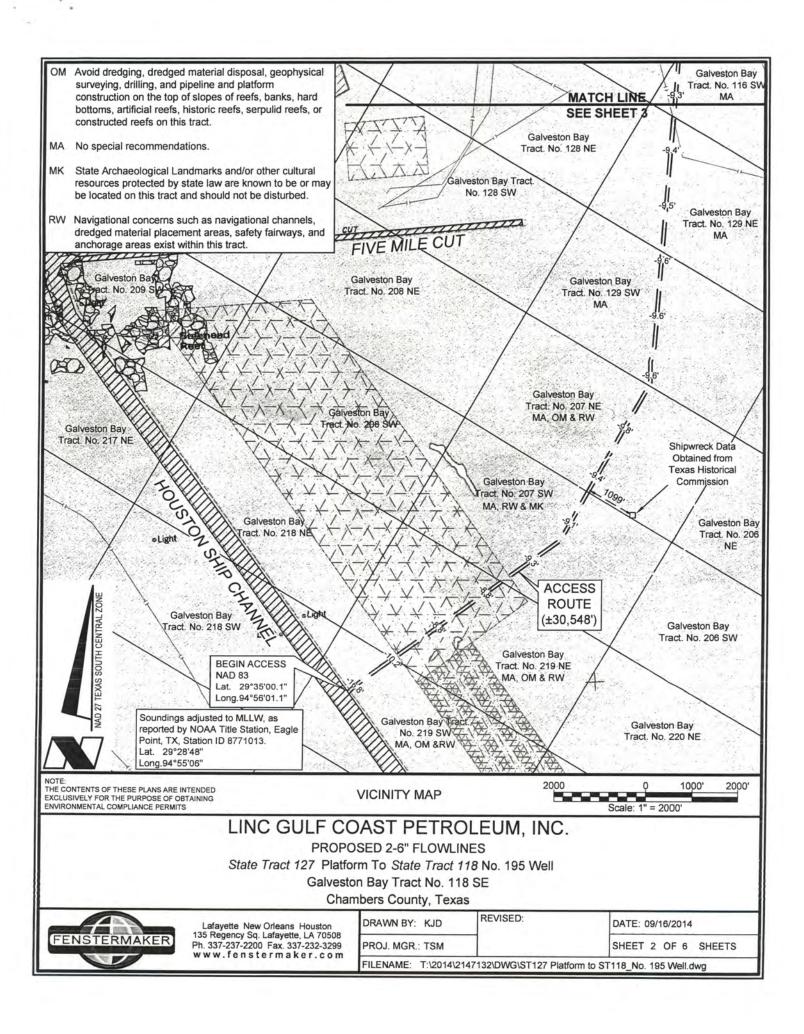
ENG FORM 4345, JUL 2013

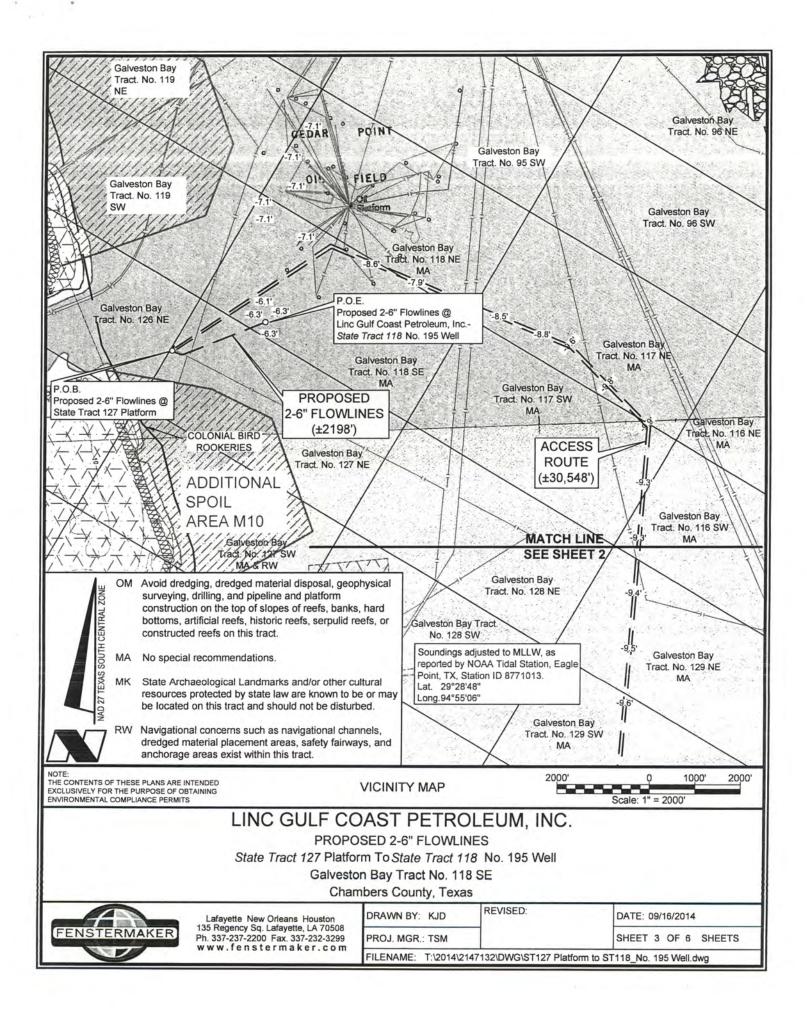
		The File IEVES I	DESCRIBE THE COMPLE	ETED WORK	
24. Is Any Portion of th	ne Work Already Complete?	Yes No IF YES, I	DESCRIBE THE SUM		
5. Addresses of Adjoir	ning Property Owners, Lessee	es, Etc., Whose Property Ad	djoins the Waterbody (if mo	ore than can be entered here, please	attach a supplemental list)
a. Address-					
City -		State -	Zip -		
b. Address-					
City -		State -	Zip -		
c. Address-					
City -		State -	Zip -		
d. Address-					
City -		State -	Zip -		
e. Address-					
City -		State -	Zip -		
26. List of Other Certific	cates or Approvals/Denials rec	ceived from other Federal,	State, or Local Agencies (for Work Described in This A	Application.
AGENCY	TYPE APPROVAL*	IDENTIFICATION NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
* Would include but is n	not restricted to zoning, building	ng, and flood plain permits		att about this information	in this confication is
27. Application is hereb complete and accurate applicant.	by made for permit or permits . I further certify that I possess	to authorize the work desc s the authority to undertake	ribed in this application. I e the work described here	in or am acting as the duly a	authorized agent of the
аррисани		9125114	Cla	13	9/24/10
SIGNATURE	E OF APPLICANT	DATE		TURE OF AGENT	pigned by a duly

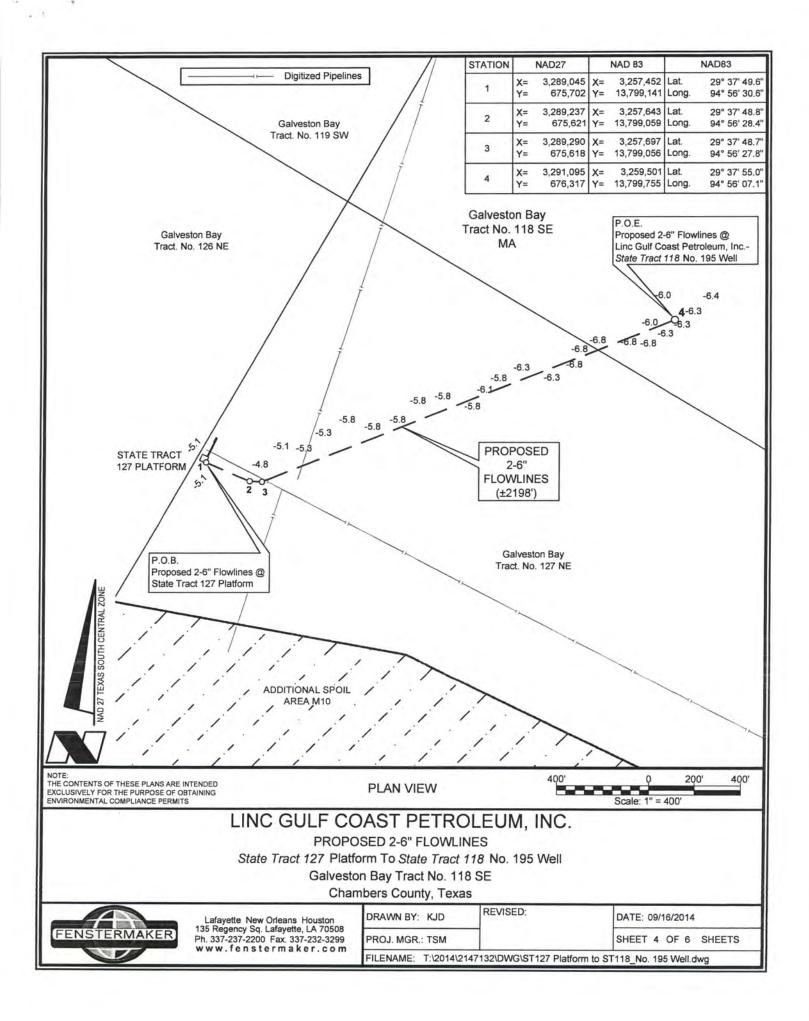
The Application must be signed by the person who desires to undertake the proposed activity (applicant) or it may be signed by a duly authorized agent if the statement in block 11 has been filled out and signed.

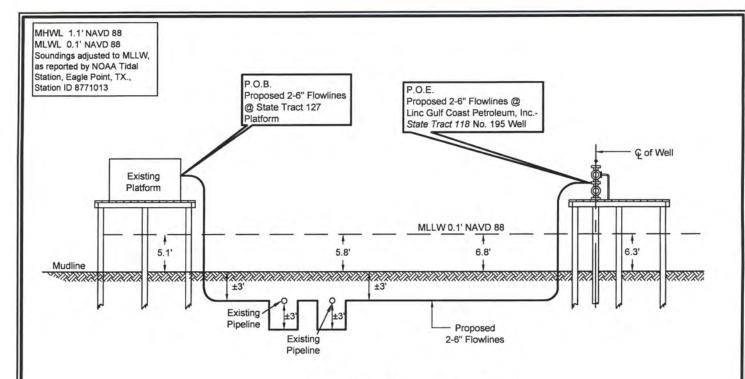
18 U.S.C. Section 1001 provides that: Whoever, in any manner within the jurisdiction of any department or agency of the United States knowingly and willfully falsifies, conceals, or covers up any trick, scheme, or disguises a material fact or makes any false, fictitious or fraudulent statements or representations or makes or uses any false writing or document knowing same to contain any false, fictitious or fraudulent statements or entry, shall be fined not more than \$10,000 or imprisoned not more than five years or both.





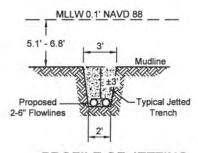






TYPICAL PROFILE OF FLOWLINES

No Scale



PROFILE OF JETTING

No Scale

NOTE

THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED 2-6" FLOWLINES

State Tract 127 Platform To State Tract 118 No. 195 Well

Galveston Bay Tract No. 118 SE

Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com DRAWN BY: KJD

REVISED:

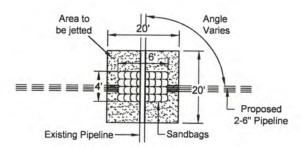
DATE: 09/16/2014

PROJ. MGR.: TSM

SHEET 5 OF 6 SHEETS

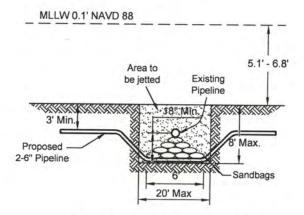
FILENAME: T:\2014\2147132\DWG\ST127 Platform to ST118_No. 195 Well.dwg

NOTE: A maximum of 119 cubic yards of material will be jetted as part of the activity shown on this typical drawing and is included in the total volume of material shown on the application.



PLAN VIEW

No Scale



TYPICAL PIPELINE CROSSING

NOTE: THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS

LINC GULF COAST PETROLEUM, INC.

PROPOSED 2-6" FLOWLINES State Tract 127 Platform To StateTract 118 No. 195 Well Galveston Bay Tract No. 118 SE Chambers County, Texas



Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com

DRAWN BY: KJD PROJ. MGR.: TSM REVISED:

DATE: 09/16/2014

SHEET 6 OF 6 SHEETS

FILENAME: T:\2014\2147132\DWG\ST127 Platform to ST118_No. 195 Well.dwg



TEXAS GENERAL LAND OFFICE GEORGE P. BUSH, COMMISSIONER

September 25, 2015

Ms. Andreana Madar Linc Energy Operations, Inc. 1000 Louisiana, Suite 1500 Houston, Texas 77002

RE:

CE General Permit SWG-2006-00517/GLO-275

State Tract 127A, No. 12 Well

State Lease M-74324

State Tract 126 SW/2, Galveston Bay

Chambers County, Texas

Dear Ms. Madar:

Your request for a permit to install, operate, and maintain a drilling barge, production platform and/or caisson well protector, associated flowlines and appurtenant structures and equipment necessary to conduct drilling and production operations on the State Tract 127A, No. 12 Well to be located on State Lease M-74324 covering the SW/2 of State Tract 126, Galveston Bay, Chambers County, Texas is approved. This authorization is issued under and subject to all conditions of U.S. Army Corps of Engineers (CE) General Permit No. SWG-2006-00517 and is subject to the special terms and conditions of Exhibit "A" attached.

If the work authorized by this permit is not completed before December 31, 2017, this authorization will expire. This authorization is issued pursuant to an agreement between the U.S. Army Corps of Engineers and the Texas General Land Office ("GLO") and is based on a preliminary jurisdictional determination. You must notify the CE, Galveston District, Regulatory Branch, and the GLO in writing, upon commencement and completion of the work.

Please let me know if you have any questions or if I may be of further assistance.

Sincerely,

J. Daryl Morgan, CPL

Energy Resources Division

(512) 305-9106

EXHIBIT "A"

"This permit authorization does not obviate the need to obtain Federal, state or local authorization(s) required by law, nor does it grant property rights and/or exclusive privileges, nor authorize any injury to property or rights of others. As such, it should be noted that there are Federal properties (owned or controlled by Corps of Engineers) identified within the project area. Therefore, the appropriate real estate authorizations should be procured from the Corps Real Estate Division prior to impacting any of these Federally-owned/operated lands. This Permit authorization is limited to those impacts exactly as depicted. If property access and/or use is denied and/or requires modification to the project as permitted, this authorization becomes null and void and would require a new authorization to adequately address these new impacts.

The Corps Real Estate point of contact for this project is Mr. David Mairs and his contact number is 409-766-3815. Please visit the Corps Galveston District's website for the most current information regarding the District's outgrant policy at:

http://www.swg.usace.army.mil/BusinessWithUs/RealEstateDivision/Outgrants.aspx."



September 17, 2015

Mr. Daryl Morgan Texas General Land Office Mineral Leasing Office 1700 Congress Avenue Austin, Texas 78701-1495

RE: NEW PERMIT APPLICATION
LINC GULF COAST PETROLEUM, INC.
PROPOSED STRUCTURES AND FLOWLINES
STATE TRACT 127A NO. 12 WELL
GALVESTON BAY TRACT NO. 126 SW
CHAMBERS COUNTY, TEXAS

Dear Mr. Morgan,

Please find attached a signed and completed application form [Form ENG 4345], a proposed schedule for rig placement, estimated time for construction of permanent structures/rig removal and plan drawings for the above referenced activity. This project is designed to qualify for General Regional Permit SWG 2006-00517. The activity will consist of placement of a drilling barge for oil/gas exploration and production, construction of a wellhead protector platform and installation of approximately 700-ft. of 2-6" flowlines from the wellhead in Galveston Bay Tract 126 SW to an existing production platform in Galveston Bay Tract 126 SW. The flowlines will be jetted a minimum of 3-ft. below the mud line. Linc will mobilize and demobilize marine transportation units during high tide to prevent any incidental water bottom impacts.

The schedule and timing for the drilling, testing, completion and installation of structures are as follows:

- Site preparation (install pilings for rig) 2-3 days
- Rig move, 3-5 days (depending on rig location)
- Anchor in location & rig up drill assembly, 1-2 days
- Drilling operations, 27 days
- Completion, 6-10 days
- Well testing, up to 14 days
- Install protector platform, 5days
- Flowline installation, 10-20 days
- Final hook up and production, 2 days



The well will be drilled using the Axxis Drilling "Integrity" rig. The specification sheet for the integrity rig is attached. Other vessels involved are presented in **Table 1**.

Table 1: Vessel Specification

Vessel	Purpose	Width (ft.)	Length (ft.)	Depth	Draft (ft.)
Mud tug 14	600 HP Tug	16	25	6	4 1/2
M/V Brett	40' Crewboat Work Boat	12	40	4	1 1/2
Barge	Cuttings	40	120	7	1 1/2
Barge	Cuttings	34	120	7	1 1/2
Barge	Deck	30	120	7	1 1/2

All vessels will access the drilling location along the route depicted on the plan drawings. The Galveston Bay Tracts traversed include the following:

• 126 SW

Should you have any questions regarding this application, please do not hesitate to contact me by telephone at 281.733.9379 or by electronic mail at *Andreana.madar@lincenergy.com*.

Yours truly,

Linc Gulf Coast Petroleum, Inc.

Andreana Madar Compliance Manager

U.S. ARMY CORPS OF ENGINEERS APPLICATION FOR DEPARTMENT OF THE ARMY PERMIT

33 CFR 325. The proponent agency is CECW-CO-R.

Form Approved -OMB No. 0710-0003 Expires: 30-SEPTEMBER-2015

Public reporting for this collection of information is estimated to average 11 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Defense, Washington Headquarters, Executive Services and Communications Directorate, Information Management Division and to the Office of Management and Budget, Paperwork Reduction Project (0710-0003). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. Please DO NOT RETURN your form to either of those addresses. Completed applications must be submitted to the District Engineer having jurisdiction over the location of the proposed activity.

PRIVACY ACT STATEMENT

Authorities: Rivers and Harbors Act, Section 10, 33 USC 403; Clean Water Act, Section 404, 33 USC 1344; Marine Protection, Research, and Sanctuaries Act, Section 103, 33 USC 1413; Regulatory Programs of the Corps of Engineers; Final Rule 33 CFR 320-332. Principal Purpose: Information provided on this form will be used in evaluating the application for a permit. Routine Uses: This information may be shared with the Department of Justice and other federal, state, and local government agencies, and the public and may be made available as part of a public notice as required by Federal law. Submission of requested information is voluntary, however, if information is not provided the permit application cannot be evaluated nor can a permit be issued. One set of original drawings or good reproducible copies which show the location and character of the proposed activity must be attached to this application (see sample drawings and/or instructions) and be submitted to the District Engineer having jurisdiction over the location of the proposed activity. An application that is not completed in full will be returned.

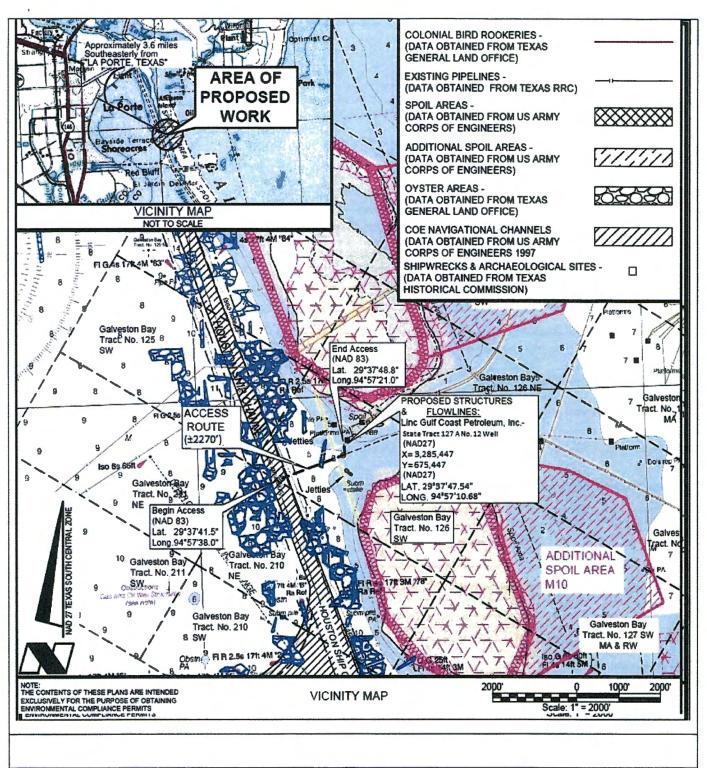
	(ITEMS 1 THRU 4 TO BE	FILLED BY THE CORPS	3)			
1. APPLICATION NO.	2. FIELD OFFICE CODE	3. DATE RECEIVED		4. DATE APPLICATION COMPLETE		
(ITEMS BELOW TO BE FILLED BY APPLICANT)						
5. APPLICANT'S NAME	8. AUTHORIZED AGEN	AUTHORIZED AGENT'S NAME AND TITLE (agent is not required)				
First - Andreana Middle -	Last - Madar	First -	Middle -	Last	-	
Company - Linc Gulf Coast Petrol	Company -					
E-mail Address - andreana.madar@	E-mail Address -					
6. APPLICANT'S ADDRESS:	9. AGENT'S ADDRESS:					
Address- 1000 Louisiana Street, S	Suite 1500	Address-				
City - Houston State - 7	Zip - 77002 Country - USA	City -	State -	Zip -	Country -	
7. APPLICANT'S PHONE NOs. w/AF	10. AGENTS PHONE NOs. w/AREA CODE					
a. Residence b. Busines	s c. Fax	a. Residence b. Business c. Fax		Fax	i	
281.733.9379 713.580.6	643 713.580.6650					1
STATEMENT OF AUTHORIZATION						
11. I hereby authorize,supplemental information in support of		s my agent in the process	ing of this app	olication and to furn	ish, upon request	,
SIGNATURE OF APPLICANT DATE						
	NAME, LOCATION, AND DESCR	IPTION OF PROJECT OF	RACTIVITY			
12. PROJECT NAME OR TITLE (see	instructions)					
Proposed structures and flowline	s for the State Tract 127 A No 12					
13. NAME OF WATERBODY, IF KNOWN (if applicable)		14. PROJECT STREET ADDRESS (if applicable)				
Galveston Bay (Atkinson Island)		Address				
15. LOCATION OF PROJECT Latitude: •N 29° 37' 47.54"	Longitude: •W 94° 57' 10.68"	City -	S	State-	Zip-	
16. OTHER LOCATION DESCRIPTION						
State Tax Parcel ID	Municipality					
Section - To	ownship -	Range -				

17. DIRECTIONS TO THE SITE		
Approximately 3.6 miles southeaster	ly of La Porte, Texas	
18. Nature of Activity (Description of proj		auniantian and madestion. In the court of
	of a drilling barge and 5-pile clusters for oil/gas	7700-ft. of flowline (2-6" lines) will be installed by
		on facility within Galveston Bay Tract No. 126 SW.
	of 3-ft. below the mud line. Line Gulf Coast Petro	
	to prevent any incidental water bottom impacts.	
A CONTRACTOR OF THE CONTRACTOR		
	n or purpose of the project, see instructions)	
To drill for and produce hydrocarbon	ns	
USE E	LOCKS 20-23 IF DREDGED AND/OR FILL MATERIAL	L IS TO BE DISCHARGED
20. Benney(e) for Discharge		
 Reason(s) for Discharge Approximately 371 cubic yards of w 	vater bottom material will be displaced by jetting	to bury 2-6" lines from the well to an existing
production facility.		,
	4	
	•	· I
21. Type(s) of Material Being Discharged	and the Amount of Each Type in Cubic Yards:	
Туре	Туре	Туре
Amount in Cubic Yards	Amount in Cubic Yards	Amount in Cubic Yards
371 yds3- water bottom material		
	On-W-1-511-14	
Surface Area in Acres of Wetlands o	r Other Waters Filled (see instructions)	
Acres		
or		
Linear Feet		
20. Description of April description in Marin leads	C	
23. Description of Avoidance, Minimizati		
Project is designed to qualify for Ge	410161 I GHIII 5 W 0-2000-0051/.	

ENG FORM 4345, DEC 2014 Page 2 of 3

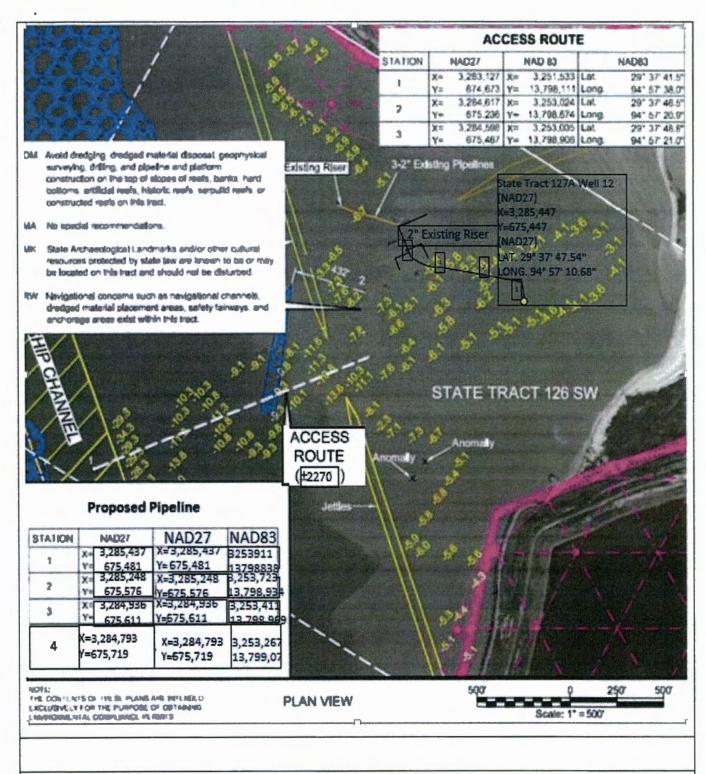
24. Is Any Portion of the Work Already Complete? Yes No IF YES, DESCRIBE THE COMPLETED WORK						
25. Addresses of Adjoining Property Owners, Lessees, Etc., Whose Property Adjoins the Waterbody (if more than can be entered here, please attach a supplemental list).						
a. Address-						
City -	State -	Zip -				
b. Address-						
City -	State -	Zip -				
c. Address-						
City -	State -	Zip -				
d. Address-						
City -	State -	Zip -				
e. Address-						
City -	State -	Zip -				
26. List of Other Certificates or Approvals/Denials rec	eived from other Federal, S					
AGENCY TYPE APPROVAL*	NUNBER	DATE APPLIED	DATE APPROVED	DATE PENIED		
* Would include but is not restricted to zoning, building	g, and flood plain permits					
Application is hereby made for permit or permits to complete and accurate. If further certify that I possess applicant.	to authorize the work descr s the authority to undertake	lbed in this application. I c the work described herein	ertify that this information is or am acting as the duly a	n this application is uthorized agent of the		
	9/18/2019					
SIGNATURE OF APPLICANT	DATE	SIGNATI	JRE OF AGENT	DATE		
The Application must be signed by the person vauthorized agent if the statement in block 11 ha	who desires to undertake as been filled out and sig	e the proposed activity (aned.	applicant) or it may be s	igned by a duly		
18 U.S.C. Section 1001 provides that: Whoever knowingly and willfully falsifies, conceals, or cov	vers up any trick, schem	e, or disguises a materi	al fact or makes any fals	e, fictitious or		
fraudulent statements or representations or mal fraudulent statements or entry, shall be fined no	kes or uses any false wr	riting or document know	ing same to contain any	false, fictitious or		

ENG FORM 4345, DEC 2014 Page 3 of 3



Linc Gulf Coast Petroleum, Inc. State Tract 127A #12 Well Galveston Bay Tract No. 126 Chambers County, Texas

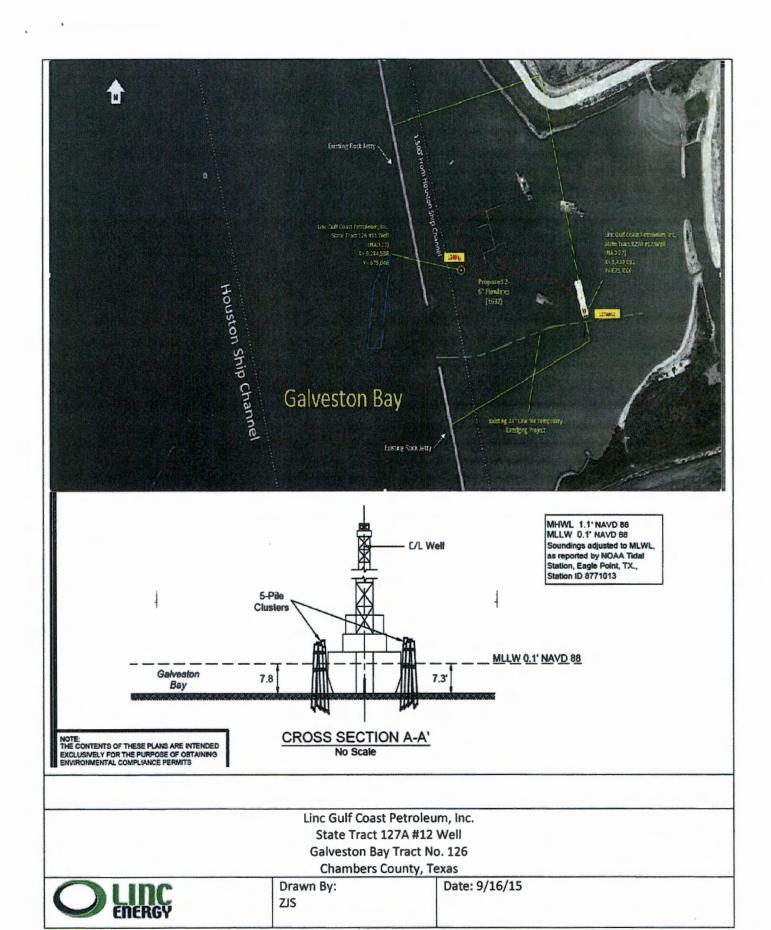
O LINC ENERGY Drawn By: ZJS Date: 9/16/15

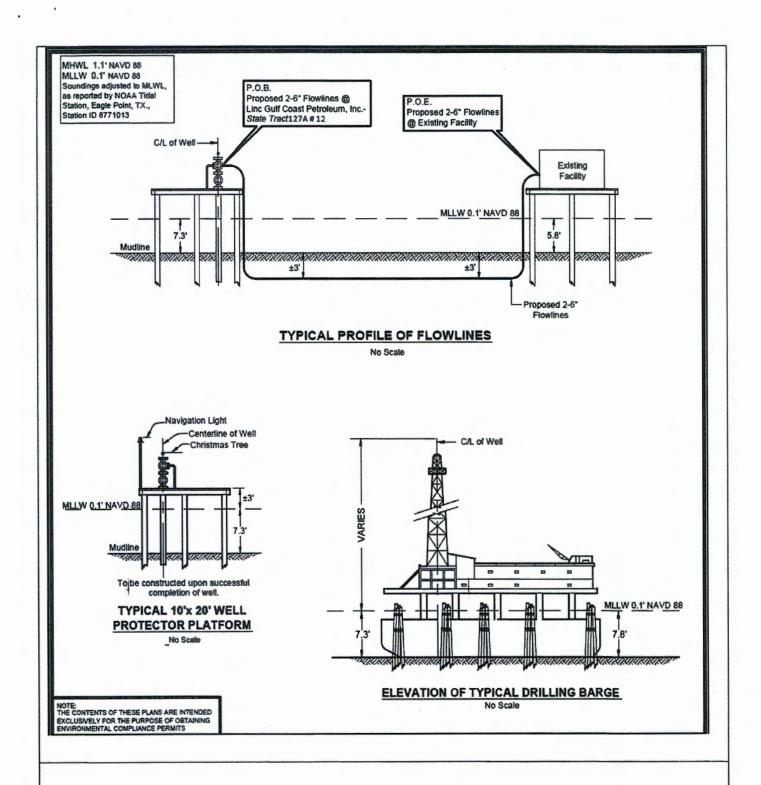


Linc Gulf Coast Petroleum, Inc. State Tract 127A #12 Well Galveston Bay Tract No. 126 Chambers County, Texas



Drawn By: ZJS Date: 9/16/15

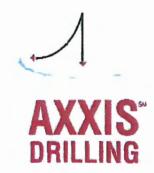




Linc Gulf Coast Petroleum, Inc. State Tract 127A #12 Well Galveston Bay Tract No. 126 Chambers County, Texas

O LINC ENERGY Drawn By: ZJS Date: 9/16/15





Drilling Rig "INTEGRITY"

CLASSIFICATION:

15,000' Barge Drilling Rig - Zero Discharge

KEY DIMENSIONS

Barge Length: 185'Barge Width: 54'

Barge Depth: 16'

Barge Draft: 6.5' normal operating conditions (6' lightship)

• RKB to Barge Deck 29.5' (25' Clear height under beam)

Drill Slot: 40'X10'

Working Depth: Up to 14 feet

PARTICULARS

Fabricated by Regional Fabricators

- · Hull built to the standards of the American Bureau of Shipping
- Meets International SOLAS Regulations
- Meets Load Line International Convention
- Meets International Prevention of Pollution Protocol, 1978
- API Latest Recommended Practice

CAPACITIES

Accommodations: 40 man
Potable water: 895 barrels
Fuel Oil: 779 barrels
Pollution tank: 96 barrels

Liquid mud: 1509 barrels Process tank: 140 barrels

Bulk tanks: 1640 cubic feet (2 tanks)

Drill Water 3629 barrels

EQUIPMENT SPECIFICATIONS cont'd

DRAWWORKS

. . . .

- Oilwell 760E (2000 Input Horsepower)
- Water cooled brake flanges
- Foster catheads
- High Performance clutches
- Complete lubrication system
- Driven by two (2)GE Model 752 1000 HP electric motors with blowers and lock outs
- Blectric brake Model 7838
- · Driller's hand control and power transformer.
- Crown block saver

TOP DRIVE SYSTEM

· Canrig model 1050E rated at 500 tons

ROTARY DRIVE SYSTEM

- 27.5" Rotary Countershaft System
- Complete with both permanent and ratchet type locking system

DERRICK AND TRAVELING EQUIPMENT

MAST

- 142'x21' base 800,000 lbs safe hook load rating
- Mast complete in all respects with catline, slinglines, adjustable shoes, handrails, safety platforms, counterweights, equalizing unit.
- 100 MPH wind rating BLOCK
- 500T rated at 500 tons
- Sheaves grooved for 1 1/4" line

CRANES

- 2 Each Nautilus 15 tons
- Independent power unit with 50' boom 360 Degree Rotation
- 360 degree rotation and reduced tailswing

MUD PUMPS (TWO)

- Triplex mud pumps rated at 1,600 HP (2,000 input HP)
- · Fully enclosed steel power end
- Southwest Fluid ends
- Oil bath and positive flow lubrication
- External circulating lubrication system with AC motor, magnetic filter.
- · Powered by GE 752 electric motors or equivalent
- 10HP motor blowers, lock-out switches and JB
- Manual reset relief valves, 1500 5,000 psi rating
- Discharge Strainers
- Two (2) Super-charged pumps 5 X 6 75 HP motors with mechanical seals and OSHA guards
- CE Pulsation Dampener (2) model PD55-5000 with 20-gallon surge capacity and 4" API gasket connection

EQUIPMENT SPECIFICATIONS cont'd

LIQUID MUD SYSTEM

- 5 Each Mud Tanks Including slugging pit 1181 BBLS
- Process tank 140 BBLS
- Two (2) Each Derrick 503 Flow line cleaners
 Variable speed drive with by-pass assembly and self-cleaning brush with explosion proof motors
- One (1) Derrick Flo-Line Cleaner Model 504 complete as Mud Cleaner
 - Two Dessander Cones 10"
 - 20 each Dessilter Cones 4"
 - Explosion proof vibrating motors and single side tensioning system
- One Derrick Gumbo Buster
- One (1) Derrick Degasser horizontal with vacuum pump and motor starter.
- Mud tanks fitted with 20 HP Mud Agitators
- Mud System fitted with two (2) 6 x 8 centrifugal mixing pumps with OSHA guards, 100 HP explosion proof motors
- Three (3) 5x6 75HP operating pumps for Desander, Desilter and Degasser.

POWER GENERATION

- 4 Each Caterpillar Model 3512 engines 1125 HP each @1800RPM
- · Prime transfer pumps
- Premium Instrumentation
- Complete with 1050 KW Generators x 1800 RPM x 1528 KVA
- 3 Phase 60 Hz x 600 VAC
- NREC Power System Instrument/Alarm/Power Panels

POWER MANAGEMENT

- Four (4) Bay IPS SCR System Model No.424600
- Four (4) Generator cubicles
- Four (4) SCR Cubicles
- Two (2) Transformers –600/480 and 600/220
- 600 Volt MCC panel
- . Two (2) 7.5 ton Air Condition Units

RIG AIR SYSTEM

- 2 Each Quincy QSE 370 Air Compressors
- 1 Lister Cold Start

BLOW OUT PREVENTION SYSTEM

- One (1) Accumulator System as follows:
 - 16 each x 11gallon bladder type bottles
 - 3000 psi working system compliant with API (25% reserve)
- One Annular Preventer 5M working pressure with 10M flange bottom connection
- One Double Preventer 13 5/8 x 10M working pressure with 10M flange connections and 4 1/16 side outlets
- One Single Preventer 13 5/8 x 10M working pressure with 10M flange connections and 4 1/16" side connections
- · Rams fitted as 5" drill pipe and blind
- BOPS are all H2S service
- Oilfield Valve choke manifold 3 1/16" X 10M working pressure
- · Manifold equipped with operating panel for hydraulic choke (optional equipment).
- Rig fitted with 50 ton JD NEWHAUS BOP handling system

EQUIPMENT SPECIFICATIONS cont'd

AUXILLIARY EQUIPMENT

- One (1) Mathey Model RET Wireline Unit with 15 HP motor and 15,000 feet 0.092 wire.
- Two Trip Tanks fitted with 2 x 3 centrifugal pump 60 BBLS each, 120 BBLS total.
- Potable Water Pressure System designed for 70 gpm @ 60 psi with ASME Coded Tank, pressure switches, relief valves
- Three (3) Service pumps for Drill water and overboard water
- One (1) Spin master Hydraulic pipe spinner with independent Hydraulic unit
- Two (2) Fuel transfer pumps Viking 3 HP
- One (1) Marine Sanitation Device for personnel on board Red Fox model RF 1500C.
- Rig fitted with (6) Ingersoll Rand pneumatic winches in various locations.
- 15,000 feet of 5" 19.50# G-105 drill pipe, 6 5/8 OD, NC 50 Conn
- Heviwate Drill Pipe 15 each 5" 49#/ft Drilco style NC 50 Conn
- Drill collars 15 each x 6 ¼" x 2 13/16" ID x spiral x NC 50 Conn
- Drill collars 10 each x 8" x 2 13/16" ID x spiral x 6 5/8 Reg Conn

ACCOMODATION

- Rig is fitted with accommodation module for 40 Men
- · Fully air conditioned
- · Private accommodation for Company Representative and Toolpusher
- Accommodation provides Media Room with large screen satellite TV.